

RESOLUTION NO. 158 - 25

A RESOLUTION MAKING AN ADMINISTRATIVE CHANGE
IN THE COLORADO SPRINGS UTILITIES OPEN ACCESS
TRANSMISSION TARIFF

WHEREAS, City Council approved the current effective interstate Open Access Transmission Tariff ("OATT") by Resolutions 133-17, 75-18, 43-19, 93-22, 190-22, and 14-25; and

WHEREAS, the current effective OATT sections related to the Standard Large Generator Interconnection Procedures were revised in their entirety effective February 1, 2025; and

WHEREAS, Colorado Springs Utilities ("Utilities"), upon subsequent review, observed the outside date for the allowable extension in requested Commercial Operation Date inadvertently reflected a date of December 31, 2027 which should have been December 31, 2029; and

WHEREAS, the City Council finds that the proposed modification will not adversely impact other customers; and

WHEREAS, the City Council finds that the proposed modification to the affected tariff sheet is just, reasonable, sufficient and not unduly discriminatory; and

WHEREAS, Utilities provided public notice of the proposed change and has complied with City Code for changing its OATT schedules; and

WHEREAS, Utilities has proposed the effective date for this change as November 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

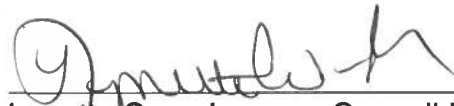
Section 1. That Colorado Springs Utilities Open Access Transmission Tariff, City Council Volume No. 3, shall be revised as follows:

Effective November 1, 2025

City Council Vol. No. 3		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 219.17	Large Generator Interconnection Procedures	Original Sheet No. 219.17

Section 2. The attached sheets of the Open Access Transmission Tariff are hereby approved and adopted effective November 1, 2025 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado, this 28th day of October 2025.


Lynette Crow-Iverson, Council President

ATTEST:


Sarah B. Johnson, City Clerk



**Open Access Transmission Tariff
(OATT) Final Tariff Sheets**

Commercial Operation Date later than December 31, 2029.

All of the following must be included when an Interconnection Customer returns the Transitional Cluster Study Agreement:

- (1) A selection of either Energy Resource Interconnection Service or Network Resource Interconnection Service.
- (2) A deposit of five million dollars (\$5,000,000) in the form of an irrevocable letter of credit, cash, a surety bond, or other form of security that is reasonably acceptable to Transmission Provider, where cash deposits will be treated according to Section 3.7 of this LGIP. If Interconnection Customer does not withdraw, the deposit shall be reconciled with and applied towards future construction costs described in the LGIA. Any amounts in excess of the actual construction costs shall be returned to Interconnection Customer within ninety (90) Calendar Days of the issuance of a final invoice for construction costs, in accordance with Article 12.2 of the LGIA. If Interconnection Customer withdraws or otherwise does not reach Commercial Operation, Transmission Provider must refund the remaining deposit once the final invoice for study costs and Transitional Withdrawal Penalty is settled.
- (3) Exclusive Site Control for 100% of the proposed Generating Facility.

Transmission Provider shall conduct the Transitional Cluster Study and issue both an associated interim Transitional Cluster Study Report and an associated final Transitional Cluster Study Report. The interim Transitional Cluster Study Report shall provide the following information:

- (1) identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection;