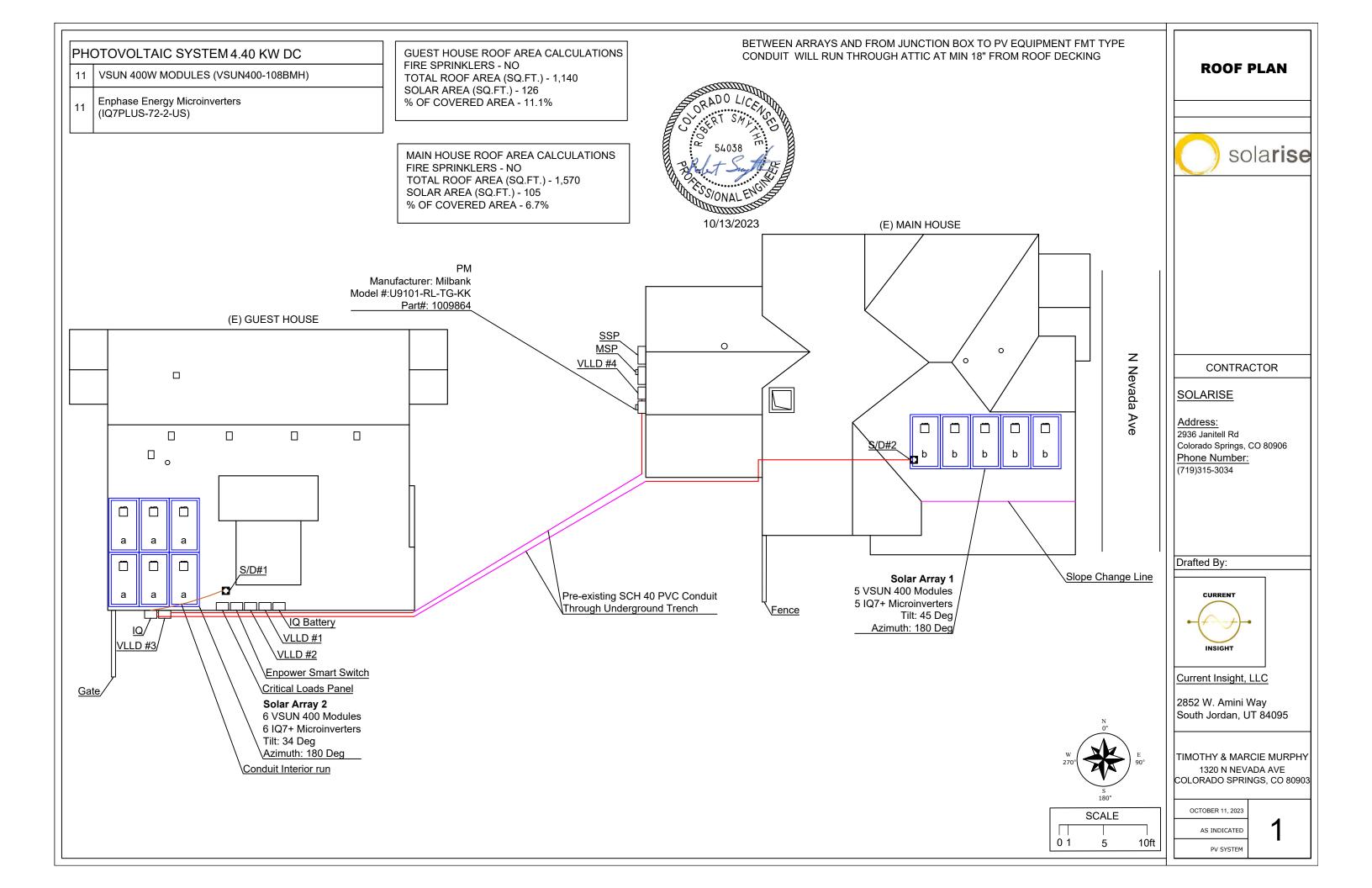
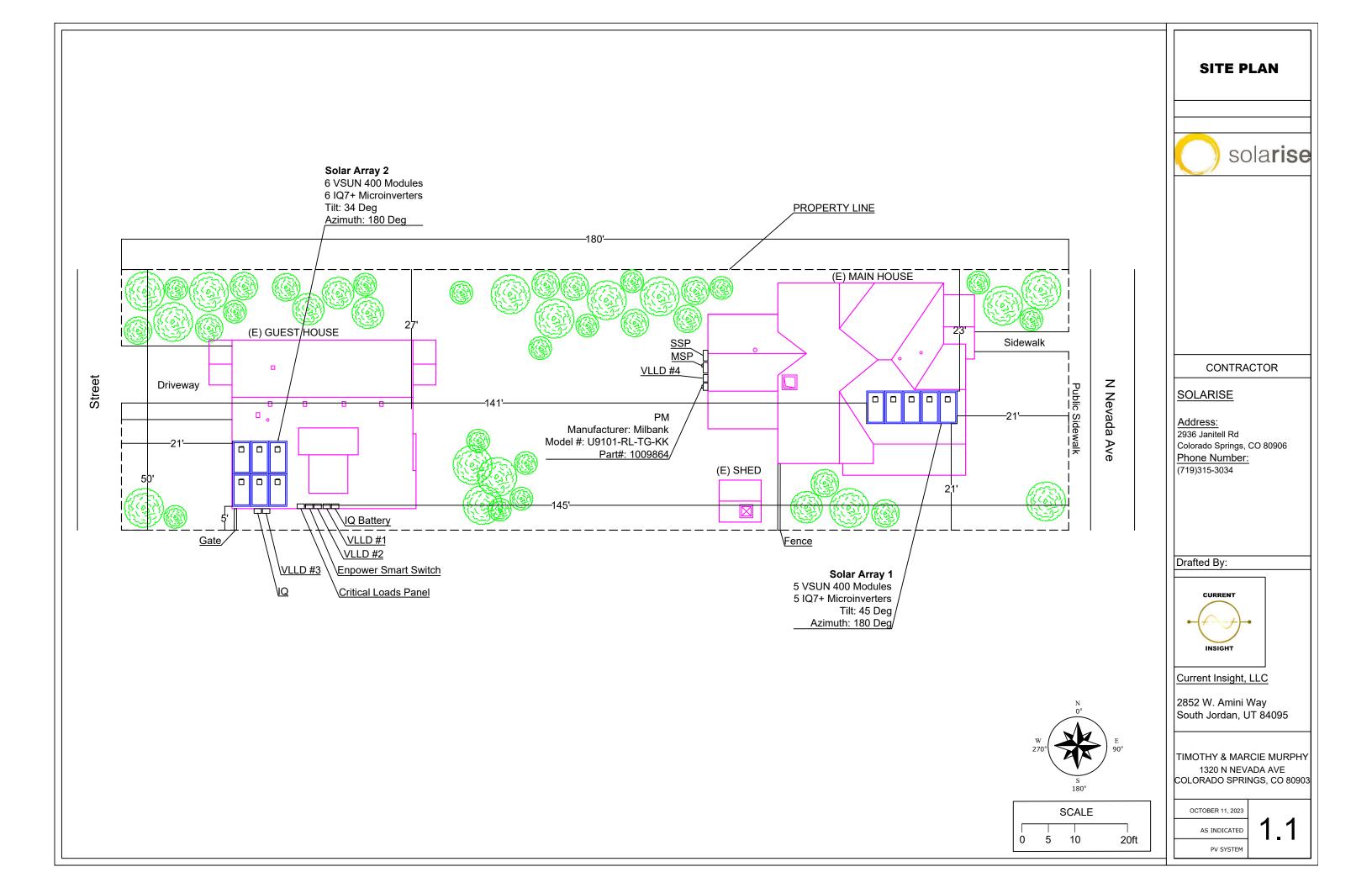
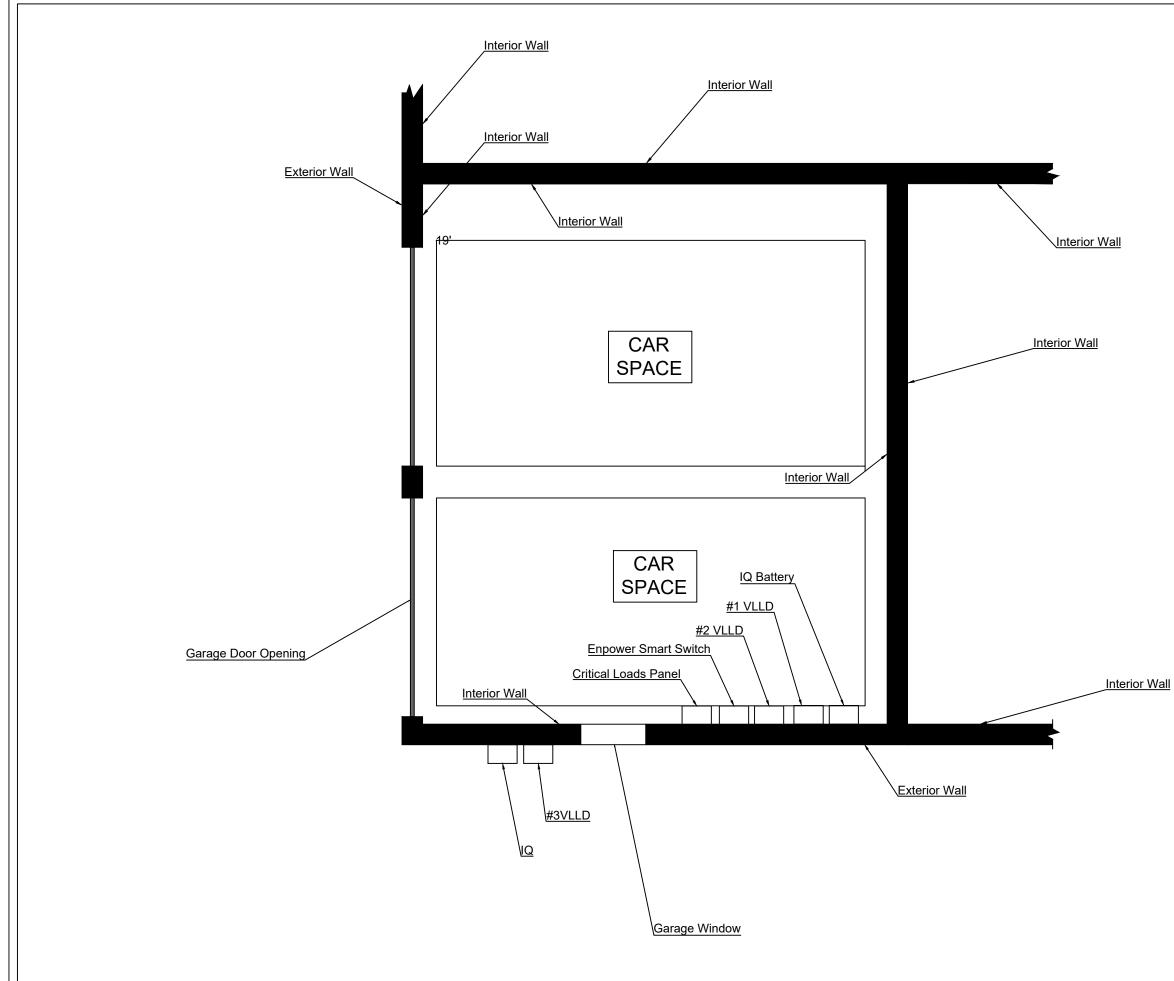
ROOF MOUNT INSTALLATION OF 4.40 KW DC PHOTOVOLTAIC SYSTEM

	PROJE	ECT DA	TA			G	ENERAL NOTES				VICI
PROJECT ADDRESS	1320 N NEVADA AVE COLORADO SPRINGS, CO 80903		1. ALL ELECTRICAL MATERIALS SHALL BE NEW AND LISTED BY RECOGNIZED ELECTRICAL TESTING LABORATORY CUSTOM MADE EQUIPMENT SHALL HAVE COMPLETE TEST DATA SUBMITTED BY THE MANUFACTURER ATTESTING TO ITS SAFETY 2. OUTDOOR EQUIPMENT SHALL BE AT LEAST NEMA 3R RATED					Tejon St			
OWNER	TIMOTHY & MARCIE MURPHY		3. ALL META	LLIC EQUIPMENT SHALL BE AT LEAST NEW.	D						
SCOPE 4.40 KW DC 3.19 KW AC		3.19 KW AC	5.CONTRAC	TOR SHALL OBTAIN ELECTRICAL PERM	ITS PRIOR T	O INSTALLATION AND SHALL COORDINATI CO. AND CITY INSPECTORS AS NEEDED.	E ALL INSPEC	TIONS, TESTING			
	11 VSUN 400W VSUN400-108BMH		AND COMPL INCLUDE TH	Y WITH ALL UTILITY COMPANIES REQU	IREMENTS. I DR ENLARGE		R THE BUSS	SIZE 20% LIMIT, CONTRACTOR SHALL			
		HASE IQ7PLU		COORDINAT	ED WITH OTHER TRADES.		AYS SHALL BE OPTION OF THE CONTRACT				
	1 ENF	PHASE ENCH	ARGE 10 10.08 kWh	RESPONSIB	LE TO VERIFY THAT THE ROOF IS CAPA	ABLE OF WIT					and the free later
ELECTRICAL NFORMATION	EXISTING		1¢, 3W, 120/240V	WIRE SIZE. I 10. WHENEV	FINAL DRAWINGS WILL BE RED-LINED A 'ER A DISCREPANCY IN QUALITY OF EQ	AND UPDATE UIPMENT AF	SHOWN, THE CONTRACTOR SHALL NOTIF D AS APPROPRIATE. RISES ON THE DRAWING OR SPECIFICATIC QUIRED BY THE STRICTEST CONDITIONS	ONS, THE CON	TRACTOR SHALL BE RESPONSIBLE FOR		Gryphon Technologies
	BUSBAR R	ATING	200A				NGEVITY OF THE OPERABLE SYSTEM RE				E San Miguel St SATE
	MAIN SERV	-	200A								
BUILDING		Y BUILDING		4 0000000			TOVOLTAIC NOTES				A Pro
INFORMATION		TION TYPE:	V-B	2. SOLAR S	9 MOUNTED PHOTOVOLTAIC PANELS AN YSTEM SHALL NOT COVER ANY PLUMBI S AND SUPPORT STRUCTURES SHALL E	ING OR MEC		IED UL 1703.			- State
	OCCUPANO			4. SOLAR IN OUTAGE.	IVERTER MUST HAVE A MANUFACTURE	INSTALLED	DISCONNECTING MEANS THAT PREVENTS				
	ROOF TYPE COMPOSITION SHINGLE			ELECTRODE 6. ALL PV M 7. LIVE PAR	E CONDUCTOR AND THE PHOTOVOLTAI ODULES AND ASSOCIATED EQUIPMENT TS OF PV SOURCE CIRCUITS AND PV O	IC SOURCE A T AND WIRIN UTPUT CIRC	MENT SHALL NOT DISCONNECT THE BONE NND/OR OUTPUT CIRCUIT GROUNDED COI G SHALL BE PROTECTED FROM ANY PHYS UITS OVER 150V TO GROUND SHALL NOT ERGIZED	NDUCTORS. SICAL DAMAG			
	FRAMING	2"X4" @ 24	" O.C	ACCESSIBLE TO OTHER THAN QUALIFIED PERSONS WHILE ENERGIZED. 8.INVERTER IS EQUIPPED W/ INTEGRATED GFCI, THUS PROVIDING GROUND FAULT PROTECTION 9. ALL CONDUCTORS SHALL BE COPPER AND 90 DEG RATED 10. ALL ELECTRICAL EQUIPMENT SHALL BE LISTED BY A RECOGNIZED ELECTRICAL TESTING LABORATORY OR APPROVED BY THE DEPARTMENT. 11. THE OUTPUT OF A UTILITY INTERACTIVE-INVERTER SHALL BE PERMITTED TO BE CONNECTED TO THE SUPPLY SIDE OF THE SERVICE DISCONNECTING							
RACKING NFORMATION	UNIRAC	SOLAR MOU	INT	MEANS AS F 12. A SINGLI AND BONDI	PER 230.82(6)	TO BE USED	TO PERFORM THE MULTIPLE FUNCTIONS SEC 250.122				
AHJ	CITY OF C	COLORADO S	PRINGS				OF EQUIPMENT SHALL BE EFFECTIVELY B	ONDED TOGE	THER. BOND BOTH ENDS OF RACEWAYS		SHE
APN	64071060	14								0	COVER PAG
LOT AREA	9,500 SQF	T								1	ROOF PLAN
		·т									
LIVING ARFA	3.044 SQF									1.1	SITE PLAN
LIVING AREA										1.2	GARAGE FL
		EFEREN	CES							1.2 2	GARAGE FLO
			CES							1.2	GARAGE FL
C THE INSTAL	ODE RE	SOLAR ARR	AYS AND							1.2 2 3	GARAGE FLO SINGLE LIN WIRE SIZE
C THE INSTALI PHOTOVOLT	ODE RE	SOLAR ARR								1.2 2 3 4	GARAGE FLU SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN
C THE INSTAL	ODE RE	SOLAR ARR	AYS AND				UNIT INDEX			1.2 2 3 4 5	GARAGE FLU SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I
THE INSTAL PHOTOVOLT WITH THE FO	ATION OF AIC POWER	SOLAR ARR R SYSTEMS CODES:	AYS AND	MSP	Main Service Panel	SSP	Service Sub Panel		Micro Inverter /	1.2 2 3 4 5 D1 D2 D3	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I IQ COMBIN
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN	C) PIKES PE	SOLAR ARR R SYSTEMS CODES: AK REGION	AYS AND SHALL COMPLY AL BUILDING CODE	UM	Main Service Panel Utility Meter	PV	Service Sub Panel PV Load Center		Micro Inverter / Optimizer	1.2 2 3 4 5 01 D2 D3 D4	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER D IQ COMBINI RACKING D
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN 2021 (IMC) IN	C) PIKES PE	SOLAR ARR R SYSTEMS CODES: AK REGION NAL BUILDIN NAL MECHA	AYS AND SHALL COMPLY AL BUILDING CODE NG CODE NICAL CODE		Utility Meter Production Meter	PV PVS6	Service Sub Panel PV Load Center Sunpower PV Supervisor			1.2 2 3 4 5 01 D2 D3 D4 D5	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I IQ COMBIN RACKING D ATTACHMEN
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN 2021 (IBC) IN 2021 (IPC) IN 2021 (IFC) IN	C) PIKES PE DILOWING DILOWING DILOWING DITERNATIO DITERNATIO DITERNATIO	SOLAR ARR SYSTEMS CODES: AK REGION NAL BUILDIN NAL MECHA NAL PLUMB NAL FIRE CO	AYS AND SHALL COMPLY AL BUILDING CODE NG CODE NICAL CODE ING CODE DDE	UM PM IM	Utility Meter Production Meter Itron Meter	PV PVS6 IQ	Service Sub Panel PV Load Center Sunpower PV Supervisor IQ Combiner Box		Optimizer Solar Module	1.2 2 3 4 5 01 02 03 04 05 06	GARAGE FLU SINGLE LIN WIRE SIZE CODE REQU ATTACHMEI MODULE DA INVERTER I IQ COMBIN RACKING D ATTACHMEI RACKING C
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN 2021 (IBC) IN 2021 (IPC) IN 2021 (IFC) IN 2021 (IRC) IN	C) PIKES PE DILOWING DILOWING DILOWING DITERNATIO DITERNATIO DITERNATIO DITERNATIO DITERNATIO	EFEREN SOLAR ARR R SYSTEMS CODES: AK REGION NAL BUILDIN NAL BUILDIN NAL PLUMB NAL FIRE CO NAL RESIDE	AYS AND SHALL COMPLY AL BUILDING CODE NG CODE NICAL CODE ING CODE DDE ENTIAL CODE	UM PM IM INV	Utility Meter Production Meter Itron Meter Inverter	PV PVS6 IQ J/B	Service Sub Panel PV Load Center Sunpower PV Supervisor IQ Combiner Box Junction Box		Optimizer	1.2 2 3 4 5 01 02 03 04 05 06 07	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I IQ COMBIN RACKING DA ATTACHMEN RACKING CI GROUNDING
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN 2021 (IBC) IN 2021 (IPC) IN 2021 (IFC) IN	C) PIKES PE DILOWING DILOWING DILOWING DITERNATIO DITERNATIO DITERNATIO DITERNATIO DITERNATIO	EFEREN SOLAR ARR R SYSTEMS CODES: AK REGION NAL BUILDIN NAL BUILDIN NAL PLUMB NAL FIRE CO NAL RESIDE	AYS AND SHALL COMPLY AL BUILDING CODE NG CODE NICAL CODE ING CODE DDE ENTIAL CODE	UM PM IM	Utility Meter Production Meter Itron Meter Inverter Visible Lockable	PV PVS6 IQ J/B EV	Service Sub Panel PV Load Center Sunpower PV Supervisor IQ Combiner Box Junction Box EV Outlet		Optimizer Solar Module	1.2 2 3 4 5 01 02 03 04 05 06 07 08	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I IQ COMBIN RACKING DA ATTACHMEN RACKING CO GROUNDING BATTERY DA
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN 2021 (IBC) IN 2021 (IPC) IN 2021 (IFC) IN 2021 (IRC) IN	C) PIKES PE DILOWING DILOWING DILOWING DITERNATIO DITERNATIO DITERNATIO DITERNATIO DITERNATIO	EFEREN SOLAR ARR R SYSTEMS CODES: AK REGION NAL BUILDIN NAL BUILDIN NAL PLUMB NAL FIRE CO NAL RESIDE	AYS AND SHALL COMPLY AL BUILDING CODE NG CODE NICAL CODE ING CODE DDE ENTIAL CODE	UM PM IM INV VLLD	Utility Meter Production Meter Itron Meter Inverter Visible Lockable Labeled Disconnect	PV PVS6 IQ J/B EV BB	Service Sub Panel PV Load Center Sunpower PV Supervisor IQ Combiner Box Junction Box		Optimizer Solar Module 36" Setback	1.2 2 3 4 5 01 02 03 04 05 06 07 08 09	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I IQ COMBIN RACKING D ATTACHMEN RACKING C GROUNDIN BATTERY D ENPHASE E
C THE INSTALI PHOTOVOLT WITH THE FO 2023 (PPRBO 2021 (IBC) IN 2021 (IBC) IN 2021 (IPC) IN 2021 (IFC) IN 2021 (IRC) IN	C) PIKES PE DILOWING DILOWING TERNATIO TERNATIO TERNATIO TERNATIO TERNATIO TERNATIO TERNATIO TERNATIO	EFEREN SOLAR ARR R SYSTEMS CODES: AK REGION NAL BUILDIN NAL BUILDIN NAL BUILDIN NAL FIRE CO NAL FIRE CO NAL RESIDE ELECTRIC CO ELECTRIC CO	AYS AND SHALL COMPLY AL BUILDING CODE NG CODE NICAL CODE ING CODE DDE INTIAL CODE DDE	UM PM IM INV	Utility Meter Production Meter Itron Meter Inverter Visible Lockable	PV PVS6 IQ J/B EV	Service Sub Panel PV Load Center Sunpower PV Supervisor IQ Combiner Box Junction Box EV Outlet Battery Backup		Optimizer Solar Module 36" Setback 18" Setback EMT / FMT / PVC / BMC type conduit/	1.2 2 3 4 5 01 02 03 04 05 06 07 08 09 010	GARAGE FLO SINGLE LIN WIRE SIZE CODE REQU ATTACHMEN MODULE DA INVERTER I IQ COMBIN RACKING D ATTACHMEN RACKING C GROUNDING BATTERY D ENPHASE E PRODUCTIO



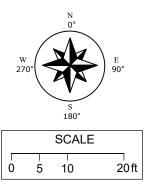


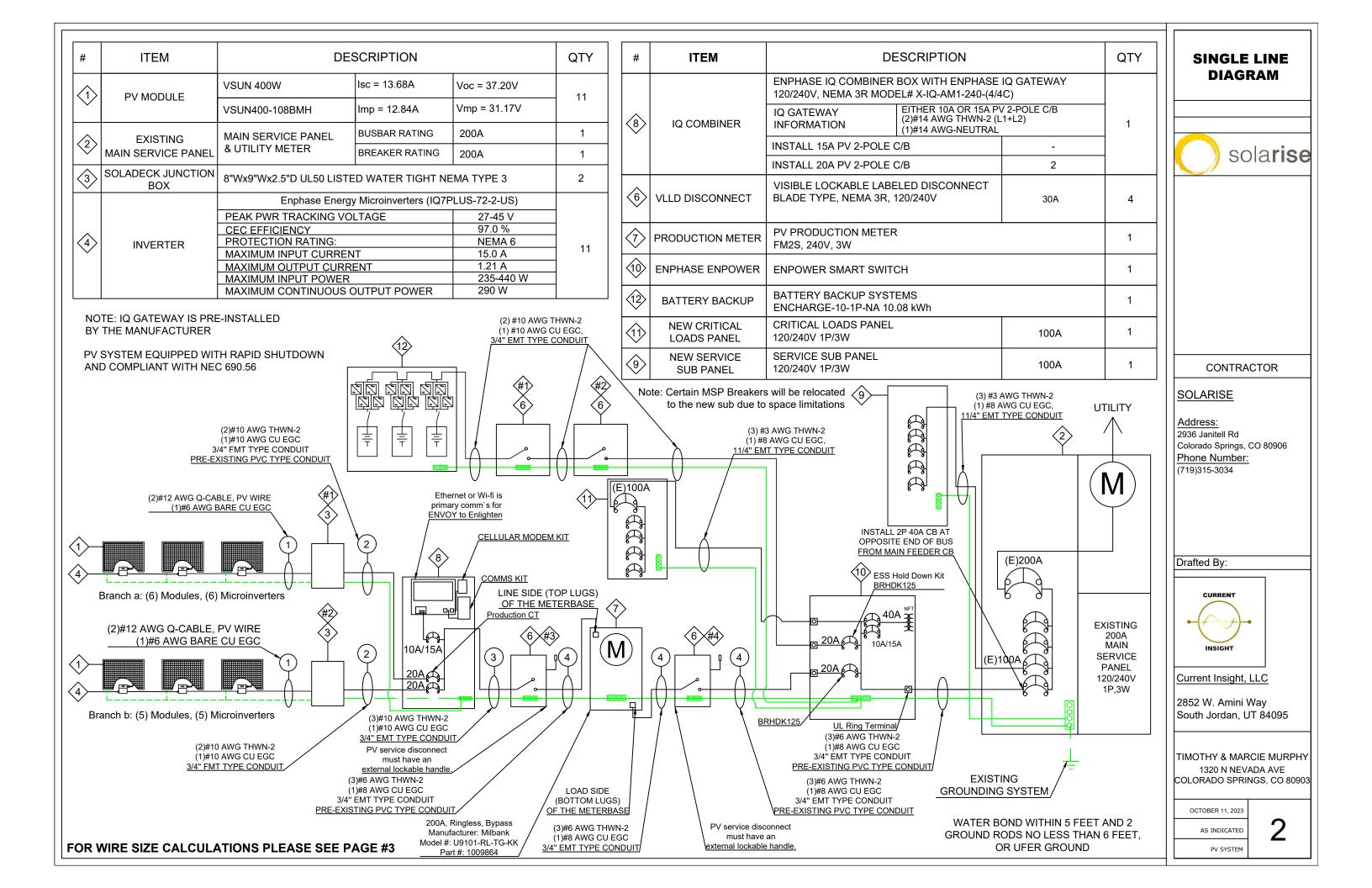




GARAGE FLOOR PLAN
O sola rise
CONTRACTOR
SOLARISE Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034
Drafted By:
<u>Current Insight, LLC</u> 2852 W. Amini Way South Jordan, UT 84095
TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903
OCTOBER 11, 2023 AS INDICATED PV SYSTEM







			WIRE	CHART	-					WIRE	E CH	HART		WIRE SIZE
			FROM PV M	ODULES	TO #1S/D BOX, #2S/D BOX				F	ROM IQ COMB	INER	BOX TO AC DISCONNECT		CALCULATION
		(2) #12 AWG (Q-CABLE, PV WIRE						(3) #10 AWG THWN-2					
		(1) #6 AWG B	ARE CU EGC					(1) #10 AWG CU EGC, 3/4" EMT TYPE CONDUIT						
								Γ	NUMBER OF MICROINVERTE	RS			11	sola ris
								3	MAXIMUM INVERTER OUTPU	T CURRENT			1.21	Jolans
									CONSIDER CONTINUOUS CO	EFFICIENT			1.25	
								(CONSIDER CONTINUOUS (A)		11 * 1	.21 * 1.25	16.6	
								F	WALL TEMPERATURE FACTO	DR			0.91	
								F	TEMPERATURE ADJUSTMEN	IT (A)	11 * 1	.21 * 1.25 / 0.91	18.3	
									I	FROM AC DISC	ONN	ECT TO ENPOWER SMART SWITCH		
								(4)	(3) #6 AWG THWN-2					
								-	(1) #8 AWG CU EGC, 3/4" E	MT TYPE CONI	DUIT	, PRE-EXISTING PVC TYPE CONDUIT		
									1					
														CONTRACTOR
					-									
					DX TO IQ COMBINER BOX									SOLARISE
		(2) #10 AWG 1	THWN-2 (Romex will run th											Address: 2936 Janitell Rd
				-	PRE-EXISTING PVC TYPE CONDUIT									Colorado Springs, CO 80906 Phone Number:
	┢		PUT MAX CURRENT			1.21		Y	OUTPUT CALCULATIO)NS		MAIN SERVICE PANEL RATING		(719)315-3034
	-	COEFFICIENT				1.25	-		PLUS-72-2-US (CEC)	97%	<u></u>		200A	
	-		R (1 thru 3 WIRES)			1.0	╢┝╴		JN400-108BMH	400			200/1 200A	
	┢		GHT FROM THE ROOF DE	ECKING		18"	- 1 [.]	1 —	x (PTC Rating)	372.9			40A	
2	┢		FACTOR (TEMP - 39 + 17			0.71			EM MAX DC OUTPUT 11 * 400) 4.40K		120% RULE:		Drafted By:
	-	BRANCH CIRCL		,		2	1 ⊢					MAX ALLOWED FEED	240A	
	╞		а		b		- P'	V SYST	EM MAX AC OUTPUT 11 * 290) 3.19K	W	200A"MB" + 40A "PV & BATTERY" = 240A ≤ 240A	A MAX	CURRENT
			6		5									•-(++)-•
	F	BRANCH CIRCL	JIT CURRENT a: 6		BREAKER SIZE PER BRANCH CRO	СТ	-							INSIGHT
	F	6 *1.21*1.25		9.1A	20A		1							
	F	BRANCH CIRCL	JIT CURRENT b: 5		BREAKER SIZE PER BRANCH CRO	ст								Current Insight, LLC
		5 *1.21*1.25		7.6A	20A		1							2852 W. Amini Way South Jordan, UT 84095
			ADJUST	ED CONE	UCTOR AMPACITY		1							,
		9.1 / 0.71 / 1	.0			12.8A								TIMOTHY & MARCIE MURP 1320 N NEVADA AVE COLORADO SPRINGS, CO 80
														OCTOBER 11, 2023 AS INDICATED PV SYSTEM

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



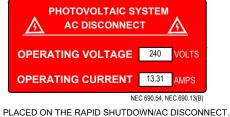
PLACED ON THE MAIN SERVICE. CODE REQUIRES IT TO BE INSTALLED NO MORE THAN 5 FEET FROM THE MAIN SERVICE



DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND **PV SOLAR ELECTRIC SYSTEM**

PLACED ON THE ALL ELECTRICAL PANELS, ALL SOLAR J/BOXES TO INCLUDE SOLA DECK



CAUTION: DO NOT INSTALL DDITIONAL LOADS IN THIS PANEL

PLACED ON THE INTERIOR OF THE COMBINER PANEL AND ON THE SOLA DECK.



PLACED ON THE PANEL SCHEDULE OR RIGHT NEXT TO THE BACKFEED SOLAR BREAKER.

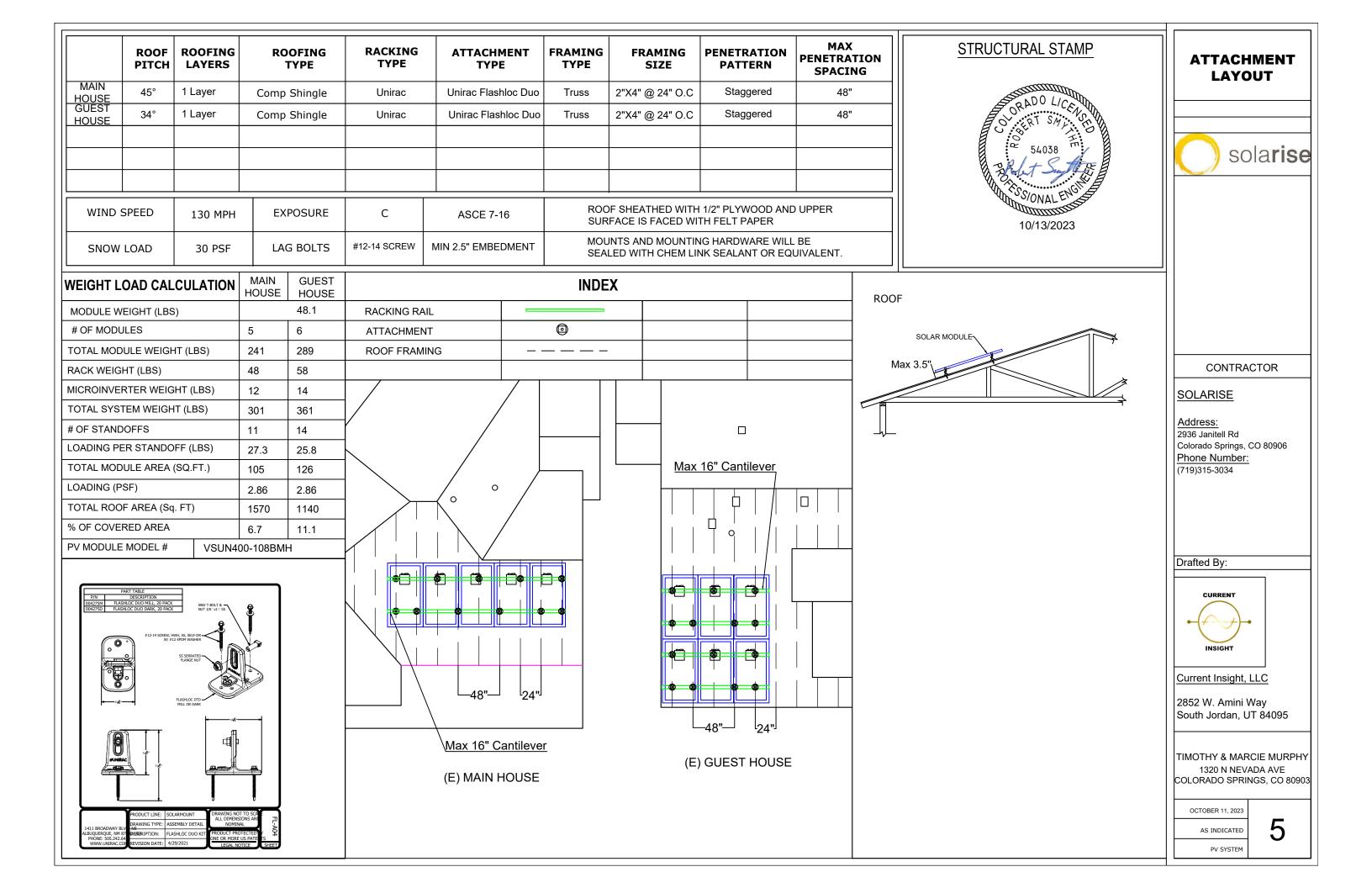


PLACED ON THE RAPID SHUTDOWN/AC DISCONNECT.

LABELING NOTES:

- LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
 LABELING REQUIREMENTS BASED ON THE 2023 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
 MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
 LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY
- AFFIXED [IFC 605.11.1.1]

CONTRACTOR SOLARISE Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034 Drafted By: Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED	CODE REQUIRED SIGNAGE				
CONTRACTOR SOLARISE Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034 Drafted By: Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED					
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Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034 Drafted By: CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURRENT CURE	CONTRACTOR				
CURRENT INSIGHT Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED	Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number:				
CURRENT INSIGHT Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED					
Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED	Dratted By:				
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1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED	2852 W. Amini Way				
AS INDICATED 4	1320 N NEVADA AVE				
┝────┤ ┱ │	OCTOBER 11, 2023				
PV SYSTEM	┝────┤ ╹Т				





VSUN405-108BMH

405W Highest power output VSUN405-108BMH VSUN395-108BMH

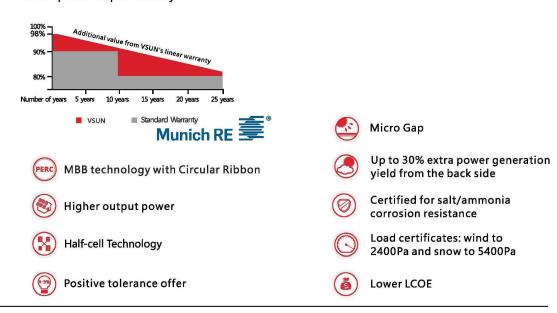
VSUN400-108BMH VSUN390-108BMH

20.75%

Module efficiency

12_{years} Material & Workmanship warranty

25_{years} Linear power output warranty



VSUN, a BNEF Tier-1 PV module manufacturer invested by Fuji Solar, has been committed to providing greener, cleaner and more intelligent renewable energy solutions. VSUN is dedicated to bringing reliable, customized and high-efficient products into various markets and customers worldwide



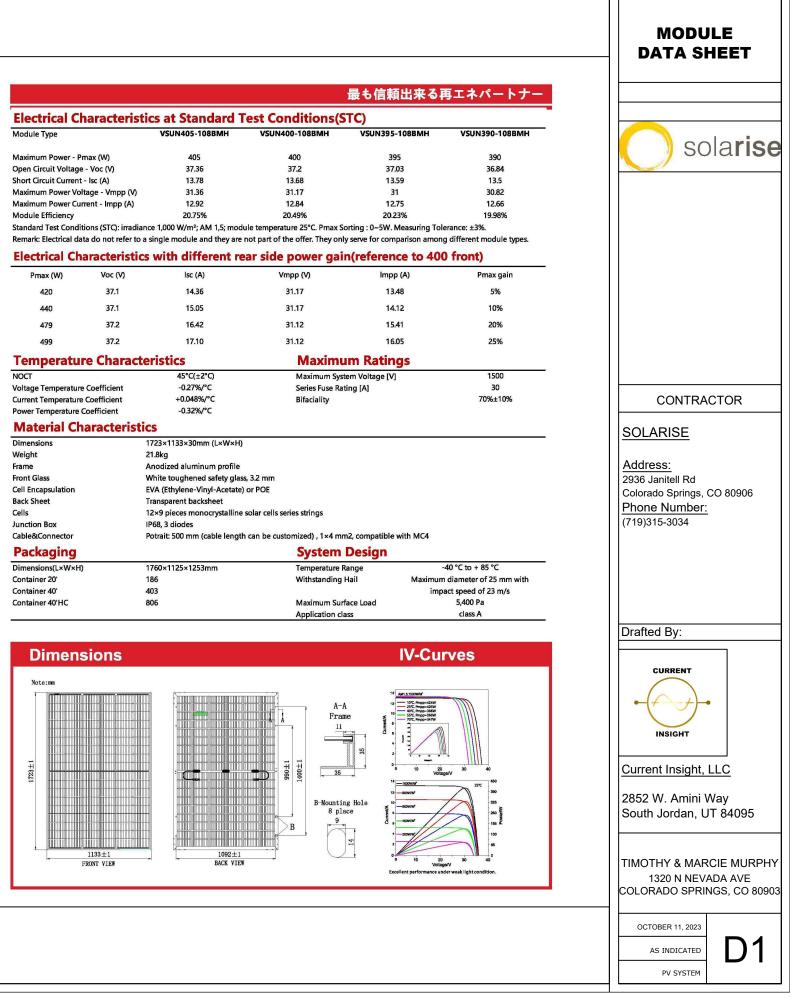


Module Type	VSUN405-108BMH	VSUN400-108BMH	VSUN395-108B
Maximum Power - Pmax (W)	405	400	395
Open Circuit Voltage - Voc (V)	37.36	37.2	37.03
Short Circuit Current - Isc (A)	13.78	13.68	13.59
Maximum Power Voltage - Vmpp (V)	31.36	31.17	31
Maximum Power Current - Impp (A)	12.92	12.84	12.75
Module Efficiency	20.75%	20.49%	20.23%
Standard Test Conditions (STC): irradian	ce 1,000 W/m²; AM 1,5; mod	ule temperature 25°C. Pmax S	orting : 0~5W. Measu
Remark: Electrical data do not refer to a	single module and they are	not part of the offer. They on	ly serve for compariso

Electrical	Characteristics	with different	rear side power	gain(reference to
Pmax (W)	Voc (V)	lsc (A)	Vmpp (V)	Impp (A)
420	37.1	14.36	31.17	13.48
440	37.1	15.05	31.17	14.12
479	37.2	16.42	31.12	15.41
499	37.2	17.10	31.12	16.05
Tompore	ture Characte	nicties	Max	Dotings

remperature characteristics			
45°C(±2°C)	Maximum System Voltage [V]		
-0.27%/°C	Series Fuse Rating [A]		
+0.048%/°C	Bifaciality		
-0.32%/°C			
	45°C(±2°C) -0.27%/°C +0.048%/°C		

Dimensions	1723×1133×30mm (L×W×H)		
Weight	21.8kg		
Frame	Anodized aluminum profile		
Front Glass	White toughened safety glass, 3	2 mm	
Cell Encapsulation	EVA (Ethylene-Vinyl-Acetate) or	POE	
Back Sheet	Transparent backsheet		
Cells	12×9 pieces monocrystalline sol	ar cells series strings	
Junction Box	IP68, 3 diodes		
Cable&Connector	Potrait: 500 mm (cable length ca	n be customized) , 1×4 mm2, compatib	le with MC
Packaging		System Design	
Dimensions(L×W×H)	1760×1125×1253mm	Temperature Range	
Container 20'	186	Withstanding Hail	Ma
Container 40'	403		
Container 40'HC	806	Maximum Surface Load	
		Application class	



Data Sheet Enphase Microinverters Region: AMERICAS

Enphase IQ 7 and IQ 7+ Microinverters

The high-powered smart grid-ready **Enphase IQ 7 Micro™** and **Enphase IQ 7+ Micro™** dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy[™], Enphase IQ Battery[™], and the Enphase Enlighten[™] monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- Lightweight and simple
- Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- Optimized for high powered 60-cell/120 half-cell and 72cell/144 half-cell* modules
- More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

* The IQ 7+ Micro is required to support 72-cell/144 half-cell modules.



Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US		
Commonly used module pairings'	235 W - 350 W +	÷	235 W - 440 W +			
Module compatibility	60-cell/120 half only	f-cell PV modules	60-cell/120 hal cell/144 half-ce			
Maximum input DC voltage	48 V		60 V			
Peak power tracking voltage	27 V - 37 V		27 V - 45 V			
Operating range	16 V - 48 V		16 V - 60 V			
Min/Max start voltage	22 V / 48 V		22 V / 60 V			
Max DC short circuit current (module Isc)	15 A		15 A			
Overvoltage class DC port	11		П			
DC port backfeed current	0 A		0 A			
PV array configuration		ed array; No additio ion requires max 20				
OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microin	verter		
Peak output power	250 VA		295 VA			
Maximum continuous output power	240 VA		290 VA			
Nominal (L-L) voltage/range ²	240 V /	208 V /	240 V /	208 V /		
	211-264 V	183-229 V	211-264 V	183-229		
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A		
Nominal frequency	60 Hz		60 Hz			
Extended frequency range	47 - 68 Hz		47 - 68 Hz			
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms			
Maximum units per 20 A (L-L) branch circuit ^a	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208		
Overvoltage class AC port	111		111			
AC port backfeed current	18 mA		18 mA			
Power factor setting	1.0		1.0			
Power factor (adjustable)	0.85 leading (0.85 leading	THE R. P. LEWIS CO., LANSING, MICH.		
EFFICIENCY	@240 V	@208 V	@240 V	@208		
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %		
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %		
MECHANICAL DATA						
Ambient temperature range	-40°C to +65°C					
Relative humidity range	4% to 100% (cor	and the second				
Connector type	The second se	nol H4 UTX with ac		adapter)		
Dimensions (HxWxD)		nm x 30.2 mm (with	iout bracket)			
Weight	1.08 kg (2.38 lb					
Cooling	Natural convect	ion - No fans				
Approved for wet locations	Yes					
Pollution degree	PD3					
Enclosure	Class II double-insulated, corrosion resistant polymeric enclo					
Environmental category / UV exposure rating	NEMA Type 6 / outdoor					
FEATURES						
Communication	Power Line Con	nmunication (PLC)				
Monitoring		ger and MyEnlighte quire installation of				
Disconnecting means		connectors have be uired by NEC 690.	een evaluated and	approved		
Compliance	CAN/CSA-C22. This product is 2017, and NEC 2	741/IEEE1547, FCC	pid Shut Down Equ 2 and C22.1-2015 F	iipment a ule 64-21		

No enforced DC/AC ratio. See the compatibility calculator at <u>https://enphase.com/en-us/support/module-compatibility</u>.
 Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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nd 72- rodules	INVERTER DATA SHEET
quired; // 229 V A (208 V)	
08 VAC) gging 8 V % %	CONTRACTOR <u>SOLARISE</u> <u>Address:</u> 2936 Janitell Rd Colorado Springs, CO 80906 <u>Phone Number:</u> (719)315-3034
ed by UL for use as the load-break 003 Class B, t and conforms with NEC 2014, NEC -218 Rapid Shutdown of PV Systems, acturer's instructions.	Drafted By:
ect to change. 2020-08-12	Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903
	AS INDICATED D2

Data Sheet Enphase Networking

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



LISTED

X-IQ-AM1-240-4

To learn more about Enphase offerings, visit $\underline{\textbf{enphase.com}}$

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery
 aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- + Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entryUp to four 2-pole branch circuits for 240 VAC
- plug-in breakers (not included)

 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver s IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integra (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes E (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell moder (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Island the installation area.) Includes a silver solar shield to match the IQ Battery
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year S Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-5A-2P-240V-B BRK-5A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR20 Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (requir
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/40
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm)
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular Ethernet	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE- Mobile Connect cellular modem is required for all Ensemble installations. Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
	optional, 802.3, CatSE (of Cat 0) OTP Ethernet Cable (not included)
COMPLIANCE Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Gateway	Consumption metering: accuracy class 2.5 UL 60601-1/CANCSA 22.2 No. 61010-1
compliance, iQ Galeway	0E 0000 FT/ GANGGA 22.2 NO. 010 T0-1

To learn more about Enphase offerings, visit **<u>enphase.com</u>**

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	IQ COMBINER BOX DATA SHEET
ted revenue grade PV production metering (ANSI r solar shield to match the IQ Battery system and rated revenue grade PV production metering s Enphase Mobile Connect cellular modem em for systems up to 60 microinverters. nds, where there is adequate cellular service in ry and IQ System Controller and to deflect heat.	🔿 sola rise
r Sprint data plan for R260 circuit breakers. rt	
uired for EPLC-01) /4C	
	CONTRACTOR
rrs only (not included) d m) with mounting brackets.	SOLARISE Address: 2936 Janitell Rd Colorado Springs, CO 80906 <u>Phone Number:</u> (719)315-3034
E-M1 cellular modem). Note that an Enphase	Drafted By:
)3 n)	<u>Current Insight, LLC</u> 2852 W. Amini Way South Jordan, UT 84095
\ominus ENPHASE.	TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903
	OCTOBER 11, 2023 AS INDICATED PV SYSTEM D3

SOLARMOUNT

END CAPS

SOLARMOUNT defined the standard in solar racking. Features are designed to get installers off the roof faster. Our grounding & bonding process eliminates copper wire and grounding straps to reduce costs. Systems can be configured with standard or light rail to meet your design requirements at the lowest cost possible. The superior aesthetics package provides a streamlined clean edge for enhanced curb appeal, with no special brackets required for installation.

Now Featuring: THE NEW FACE OF SOLAR RACKING Superior Aesthetics Package



System grounding through Enphase microinverters and trunk cables



LOSE ALL OF THE COPPER & LUGS SMALL IS THE NEXT NEW BIG THING ENHANCED DESIGN & LAYOUT TOOLS Light Rail is Fully Compatible with all SM Components

FRONT TRIM

Featuring Google Map Capabilities within U-Builder

FAST INSTALLATION. SUPERIOR AESTHETICS

OPTIMIZED COMPONENTS • VERSATILITY • DESIGN TOOLS • QUALITY PROVIDER

SOLARMOUNT



OPTIMIZED COMPONENTS INTEGRATED BONDING & PRE-ASSEMBLED PARTS

nts are pre-assembled and optimized to reduce installation steps and save

VERSATILITY **ONE PRODUCT - MANY APPLICATIONS**

Quickly set modules flush to the roof or at a desired tilt angle. Change module

AUTOMATED DESIGN TOOL **DESIGN PLATFORM AT YOUR SERVICE**

Creating a bill of materials is just a few clicks away with U-Builder, a powerful online



INTEGRATED BONDING SPLICE BAR



INTEGRATED BONDING MICROINVERTER MOUNT w/ WIRE MANAGEMENT



UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT



Unirac's technical support team is dedicated to answering

questions & addressing issues in real time. An online

simplifies your permitting and project planning process.

including engineering reports

TECHNICAL SUPPORT



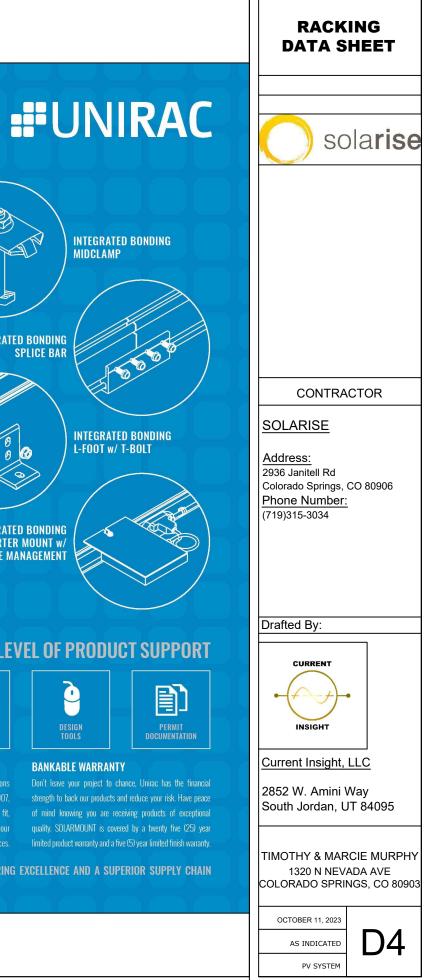


CERTIFIED OUALITY PROVIDER



Unirac is the only PV mounting vendor with ISO certifications for 9001:2015, 14001:2015 and OHSAS 18001:2007, which means we deliver the highest standards for fit excellence and commitment to first class business practices.

PROTECT YOUR REPUTATION WITH OUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN



FLASHLOC[™] **DUO**

THE MOST VERSATILE DIRECT TO DECK ATTACHMENT



FLASHLOC[™] DUO is the most versatile direct to deck and rafter attachment for composition shingle and rolled comp roofs. The all-in-one mount installs fast — no kneeling on hot roofs to install flashing, no prying or cutting shingles, no pulling nails. Simply drive the required number of screws to secure the mount and inject sealant into the base. **FLASH**LOC's patented TRIPLE SEAL technology preserves the roof and protects the penetration with a permanent pressure seal. Kitted with two rafter screws, sealant and hardware for maximum convenience (deck screws sold separately). Don't just divert water, **LOC it out!**





PROTECT THE ROOF Install a high-strength waterproof attachment without lifting, prying or damaging shingles.

APRIL2021_FLASHLOCDUO_V1

Cut Away View

LOC OUT WATER With an outer shield1contour-conforming gasketSimply drive the required number of screws and inject2and pressurized sealant chamber3the Triple Sealsealant into the port4 technology delivers a 100% waterproof connection.



HIGH-SPEED INSTALL

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR OUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

FLASHLOC[™] **DUO** INSTALLATION GUIDE



PRE-INSTALL: CLEAN SURFACE AND MARK LOCATION

Ensure existing roof structure is capable of supporting loads prescribed in Flashloc Duo D&E Guide. Clean roof surface of dirt, debris, snow and ice.

Snap chalk lines for attachment rows. On shingle roofs, snap lines 1/4" below upslope edge of shingle coarse. This line will be used to align the upper edge of the mount.

NOTE: Space mounts per span charts found in Flashloc Duo D&E Guide.

STEP ONE: SECURE

ATTACHING TO A RAFTER: Place FLASHLOC DUO over rafter location and align upper edge of mount with horizontal chalk line. Secure mount with the two (2) provided rafter screws. BACKFILL ALL PILOT HOLES WITH SEALANT.

ATTACHING TO SHEATHING: Place FLASHLOC DUO over desired location and align upper edge of mount with horizontal chalk line. Secure mount with the two (2) provided rafter screws. Next, secure mount with four (4) deck screws by drilling through the FLASHLOC DUO deck mount hole locations. Unirac recommends using a drill as opposed to an impact gun to prevent over-tightening or stripping roof sheathing.

IMPORTANT: SECURELY ATTACH MOUNT BUT DO NOT OVERTIGHTEN SCREWS.

STEP TWO: SEAL

Insert tip of UNIRAC approved sealant into port and inject until sealant exits vent. Continue array installation, attaching rails to mounts with provided T-bolts.

NOTE: When FLASHLOC DUO is installed over gap between shingle tabs or vertical joints, fill gap/joint with sealant between mount and upslope edge of shingle course.

CUT SHINGLES AS REQUIRED: DO NOT INSTALL THE FLASHLOC SLIDER ACCROSS THICKNESS VARIATIONS GREATER THAN 1/8" SUCH AS THOSE FOUND IN HIGH DEFINITION SHINGLES.

NOTE: When installing included rail attachment hardware, torque T-bolt nut to 30 ft-lbs. **NOTE:** If an exploratory hole falls outside of the area covered by the sealant, flash hole accordingly.

USE ONLY UNIRAC APPROVED SEALANTS. PLEASE CONTACT UNIRAC FOR FULL LIST OF COMPATIBLE SEALANTS.

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR OUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

BETTER SOLAR STARTS HERE



ATTACHMENT **DATA SHEET**



CONTRACTOR

SOLARISE

Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034

Drafted By:



Current Insight, LLC

2852 W. Amini Way South Jordan, UT 84095

TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903

D5

OCTOBER 11, 2023

AS INDICATED

PV SYSTEM

GROUP™			
C	ertificate o	f Compliance	
Certificate:	70131735	Master Contract: 266909	
Project:	80104076	Date Issued: 2022-10-13	
Issued To:	Unirac 1411 Broadway NE Albuquerque, New Mexico, 87102 United States		
	Attention: Klaus Nicolaedis		
adjace	The products listed below are eligible to bear the CSA Mark shown with adjacent indicators 'C' and 'US' for Canada and US or with adjacent indicator 'US' for US only or without either indicator for Canada only.		
		Issued by: Michael Hoffnagle Michael Hoffnagle	
		DLTAICS- PV Racking DLTAICS PV Racking and clamping systems-Certifi	ed
DOD 507 Rev. 2019-04-30	© 2018 CSA Gr	oup. All rights reserved.	Page 1

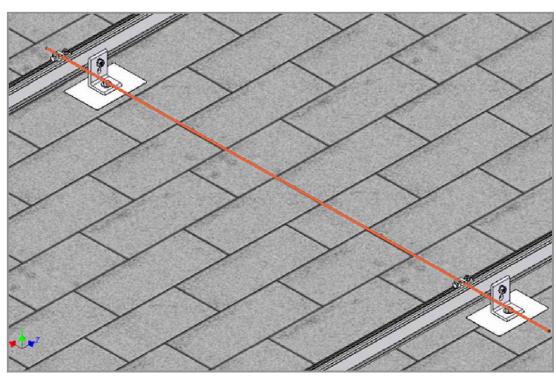
		CERTIFICATE
	Master Contract: 266909 Date Issued: 2022-10-13) sola rise
UL 2703 and TIL Mechanical Load ratings tested module area 27.76 sq ft: Downward Design Load (lb/ft ²) 17.1 Upward Design Load (lb/ft ²) 17.1 Down-Slope Load (lb/ft ²) 5.2		
Conditions of Acceptability: Installation is subject to acceptance of the local inspection authorities having jurisdiction these products relates only to the methods of installation, bonding, and grounding as our Manual for each product.	utlined in the Installation	CONTRACTOR SOLARISE
APPLICABLE REQUIREMENTS UL 2703-1st Edition - Mounting Systems, Mounting Devices, Clamping/Retention ULs for Use with Flat-Plate Photovoltaic Modules and Pa TIL No. A-40 - Technical Information Letter TIL No. A-40 Covering PV In Mounting Systems and Accessories	on Devices, and Ground anels.	<u>Address:</u> 2936 Janitell Rd Colorado Springs, CO 80906 <u>Phone Number:</u> (719)315-3034
MARKINGS The manufacturer is required to apply the following markings: • Products shall be marked with the markings specified by the particular product • Products certified for Canada shall have all Caution and Warning markings in I Additional bilingual markings not covered by the product standard(s) may be required I Jurisdiction. It is the responsibility of the manufacturer to provide and apply these addite applicable, in accordance with the requirements of those authorities. The products listed are eligible to bear the CSA Mark shown with adjacent indicators 'C	s standard. both English and French. by the Authorities Having itional markings, where C' and 'US' for Canada and	Drafted By:
US (indicating that products have been manufactured to the requirements of both Canawith adjacent indicator 'US' for US only or without either indicator for Canada only.	dian and U.S. Standards) or	2852 W. Amini Way South Jordan, UT 84095 TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903

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DOD 507 Rev. 20



SYSTEM GROUNDING INSTALLATION GUIDE PAGE



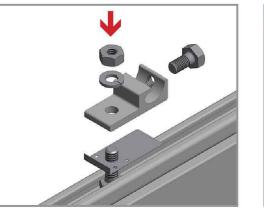
GROUNDING LUG MOUNTING DETAILS:

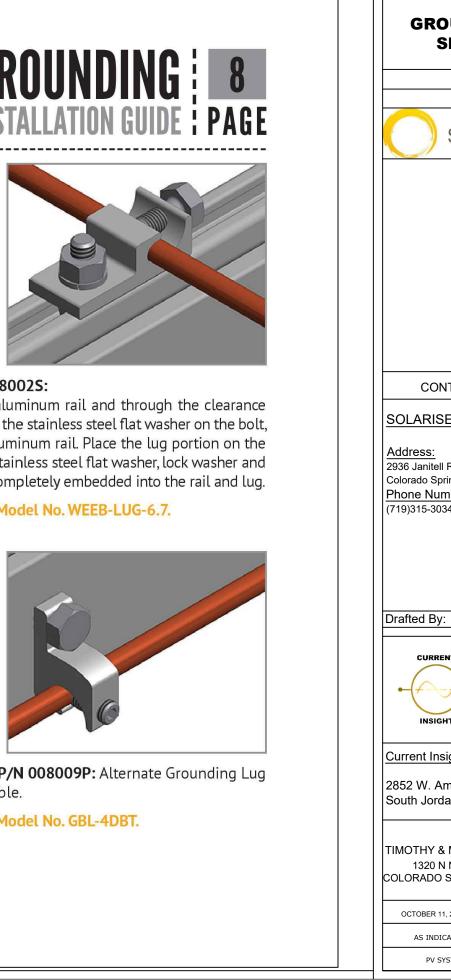
Details are provided for both the WEEB and Ilsco products. The WEEBLug has a grounding symbol located on the lug assembly. The Ilsco lug has a green colored set screw for grounding indication purposes. Installation must be in accordance with NFPA NEC 70, however the electrical designer of record should refer to the latest revision of NEC for actual grounding conductor cable size

GROUNDING LUG - BOLT SIZE & DRILL SIZE		
GROUND LIG	BOLT SIZE	DRILL SIZE
WEEBLug	7/16"	N/A - Place in Top SM Rail Slot
ILSCO Lug	#10-32	7/32"

Torque value depends on conductor size.

See product data sheet for torque value.



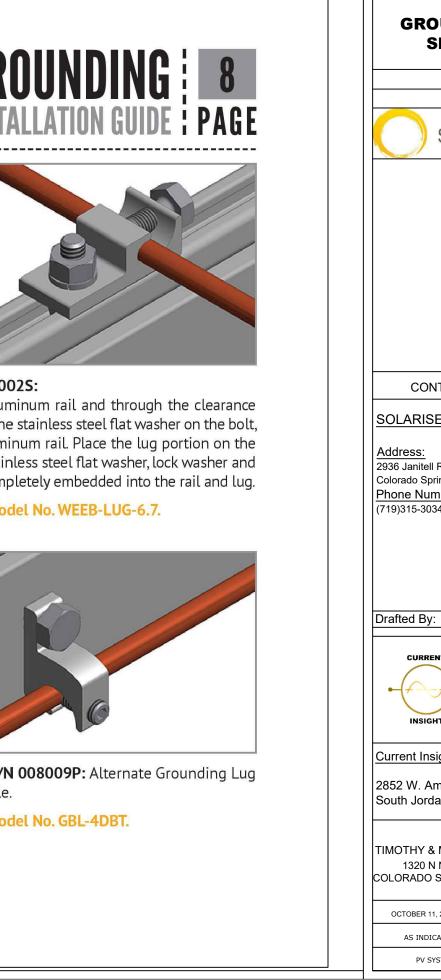


WEEBLUG CONDUCTOR - UNIRAC P/N 008002S:

Apply Anti Seize and insert a bolt in the aluminum rail and through the clearance hole in the stainless steel flat washer. Place the stainless steel flat washer on the bolt, oriented so the dimples will contact the aluminum rail. Place the lug portion on the bolt and stainless steel flat washer. Install stainless steel flat washer, lock washer and nut. Tighten the nut until the dimples are completely embedded into the rail and lug.

See product data sheet for more details, Model No. WEEB-LUG-6.7.





ILSCO LAY-IN LUG CONDUCTOR - UNIRAC P/N 008009P: Alternate Grounding Lug - Drill and bolt thru both rail walls per table.

See product data sheet for more details, Model No. GBL-4DBT.

GROUNDING SPECS		
) sola rise		
CONTRACTOR		
SOLARISE Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034		
Drafted By:		
CURRENT INSIGHT		
2852 W. Amini Way South Jordan, UT 84095		
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OCTOBER 11, 2023 AS INDICATED PV SYSTEM		

Data Sheet Enphase Storage System

Enphase Encharge 10

The **Enphase Encharge 10**[™] all-in-one AC-coupled storage system is **reliable, smart, simple,** and **safe**. It is comprised of three base Encharge 3[™] storage units, has a total usable energy capacity of 10.08 kWh and twelve embedded grid-forming microinverters with 3.84 kW power rating. It provides backup capability and installers can quickly design the right system size to meet the needs of both new and retrofit solar customers.



Reliable

- Proven high reliability IQ Series Microinverters
- Ten-year limited warranty
- Three independent Encharge storage base units
- Twelve embedded IQ 8X-BAT Microinverters
- Passive cooling (no moving parts/fans)

Smart

- Grid-forming capability for backup operation
- Remote software and firmware upgrade
- Mobile app-based monitoring and control
- Support for self consumption
- Utility time of use (TOU) optimization

Simple

- Fully integrated AC battery system
- Quick and easy plug-and-play installation
- Interconnects with standard household AC wiring

Safe

- Cells safety tested
- Lithium iron phosphate (LFP) chemistry for maximum safety and longevity

⊖ ENPHASE.

Enphase Encharge 10

MODEL NUMBER ENCHARGE-10-1P-NA	Encharge 10 bettery store as system with integrated Encharge
ENCHARGE- IU- IP-NA	Encharge 10 battery storage system with integrated Enphase management unit (BMU). Includes: - Three Encharge 3.36 kWh base units (B3-A01-US001-1-3) - One Encharge 10 cover kit with cover, wall mounting brack interconnect kit for wiring between batteries (B10-C-1050
ACCESSORIES	
ENCHARGE-HNDL-R1	One set of Encharge base unit installation handles
OUTPUT (AC)	@ 240 VAC1
Rated (continuous) output power ²	3.84 kVA
Peak output power	5.7 kVA (10 seconds)
Nominal voltage / range	240 / 211 – 264 VAC
Nominal frequency / range	60 / 57 — 61 Hz
Rated output current	16 A
Peak output current	24.6A (10 seconds)
Power factor (adjustable)	0.85 leading 0.85 lagging
Maximum units per 20 A branch circuit	1 unit (single phase)
Interconnection	Single-phase
Maximum AC short circuit fault current over 3 cycles	69.6 Arms
Round trip efficiency ²	89%
BATTERY	
Total capacity	10.5 kWh
Usable capacity	10.08 kWh
Round trip efficiency	96%
Nominal DC voltage	67.2 V
Maximum DC voltage	73.5 V
Ambient operating temperature range	-15° C to 55° C (5° F to 131° F) non-condensing
Optimum operating temperature range	0° C to 30° C (32° F to 86° F)
Chemistry	Lithium iron phosphate (LFP)
MECHANICAL DATA	
Dimensions (WxHxD)	1070 mm x 664 mm x 319 mm (42.13 in x 26.14 in x 12.56 i
Weight	Three individual 44.2 kg (97.4 lbs) base units plus 21.1 kg (bracket; total 154.7 kg (341 lbs)
Enclosure	Outdoor – NEMA type 3R
IQ 8X-BAT microinverter enclosure	NEMA type 6
Cooling	Natural convection – No fans
Altitude	Up to 2500 meters (8200 feet)
Mounting	Wall mount
FEATURES AND COMPLIANCE	
Compatibility	Compatible with grid-tied PV systems. Compatible with En Enpower, and Enphase IQ Envoy for backup operation.
Communication	Wireless 2.4 GHz
Services	Backup, self-consumption, TOU, Demand Charge, NEM Inte
Monitoring	Enlighten Manager and MyEnlighten monitoring options; A
Compliance	UL 9540, UN 38.3, UL 9540A, UL 1998, UL 991, NEMA Type EMI: 47 CFR, Part 15, Class B, ICES 003 Cell Module: UL 1973, UN 38.3 Inverters: UL 62109-1, IEC 62109-2, UL 1741SA, CAN/CSA (
LIMITED WARRANTY	

Supported in Dackup/off grid operations
 AC to Battery to AC at 50% power rating.
 Whichever occurs first. Restrictions apply.

To learn more about Enphase offerings, visit enphase.com

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ase Microinverters and battery ket, watertight conduit hubs, and 0-0)	BATTERY DATA SHEET
	CONTRACTOR SOLARISE
in) (48.7 lbs) cover and mounting	<u>Address:</u> 2936 Janitell Rd Colorado Springs, CO 80906 <u>Phone Number:</u> (719)315-3034 Drafted By:
nphase IQ Series Micros, Enphase tegrity API integration e 3R, AC156 C22.2 No. 107.1-16	CURRENT INSIGHT Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095
	TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED PV SYSTEM

Data Sheet Enphase Ensemble energy management system

PRELIMINARY

Enphase Enpower

Enphase
Enpower

The Enphase Enpower[™] smart switch, part of the Enphase Ensemble[™] energy management technology, consolidates interconnection equipment into a single enclosure and streamlines grid-independent capabilities of PV and storage installations by providing a consistent, pre-wired solution for residential applications. Along with storage and generator input circuits, it offers Microgrid Interconnect Device (MID) functionality and a Eaton BR series busbar assembly.

Reliable

- Durable NEMA type 3R enclosure
- Ten-year limited warranty

Smart

- Controls safe connectivity to the grid
- Automatically detects grid outages
- Provides seamless transition to backup

Simple

- Connects to the load or service entrance side of
 the main load panel
- Centered mounting brackets support single stud mounting
- Supports conduit entry from the bottom, bottom left side, and bottom right side
- Supports whole home and partial home backup and subpanel backup
- Up to 200A main breaker support
- Includes neutral-forming transformer for split phase 120/240 V backup operation

To learn more about Enphase offerings, visit **enphase.com**



MODEL NUMBER	
EP200G101-M240US00	Enphase Enpower smart switch with neutral-forming tran Interconnect Device (MID), breakers, and screws. Stream of PV and storage installations.
ACCESSORIES and REPLACEMENT PARTS	
XA-E3-PCBA-ENS	Replacement Enpower controller printed circuit board
Circuit Breakers (as needed) ¹ BRK-100A-2P-240V BRK-125A-2P-240V BRK-150A-2P-240V BRK-75A-2P-240V BRK-200A-2P-240V BRK-20A-2P-240V BRK-40A-2P-240V BRK-40A-2P-240V BRK-60A-2P-240V BRK-60A-2P-240V	Not included, must be ordered separately: • Main breaker, 2 pole, 100A, 25kAlC, CSR2100N • Main breaker, 2 pole, 125A, 25kAlC, CSR2125N • Main breaker, 2 pole, 150A, 25kAlC, CSR2150N • Main breaker, 2 pole, 175A, 25kAlC, CSR2175N • Main breaker, 2 pole, 20A, 25kAlC, CSR2200N • Circuit breaker, 2 pole, 20A, 10kAlC, BR220B • Circuit breaker, 2 pole, 30A, 10kAlC, BR240B • Circuit breaker, 2 pole, 60A, 10kAlC, BR260 • Circuit breaker, 2 pole, 80A, 10kAlC, BR280
ELECTRICAL SPECIFICATIONS	
Assembly rating	Continuous operation at 100% of its rating
System voltage	120/240 VAC, 60 Hz
Maximum continuous current rating	160 A
Maximum output overcurrent protection device	200 A
Maximum input overcurrent protection device	200A
Maximum overcurrent protection device rating for storage branch circuit ²	80A
Maximum overcurrent protection device rating for PV combiner branch circuit ²	80A
NFT Breaker rating (pre-installed)	40A between L1 and Neutral; 40A between L2 and Neutral
MECHANICAL DATA	
Dimensions (WxHxD)	50cm x 91.6cm x 24.6cm (19.7 in x 36 in x 9.7 in)
Weight	37.2 kg (82 lbs)
Ambient temperature range	-40° C to +50° C (-40° to 122° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NEMA type 3R, polycarbonate construction
Wire sizes	Grid input : Up to AWG 4/0 Cu/Al conductors Load panel : Up to AWG 4/0 Cu/Al conductors Main load panel output : Up to AWG 4/0 Cu/Al conductors Generator input : Up to AWG 14 to AWG 6 Cu conductors Encharge input : Up to AWG 14 to AWG 6 Cu conductors PV Combiner input: Up to AWG 14 to AWG 6 Cu conductor Ground : Up to AWG 14 to AWG 6 Cu conductors Always follow local electrical code requirements for cond
Altitude	To 2500 meters (8200 feet)
COMPLIANCE	
Compliance	This product will comply with all the required regulatory of markets before launch. Details will be provided in the fina

1. Compatible with BRHDK125 Hold-Down Kit to comply with 2017 NEC 710.15E for back-fed circuit breakers. 2. Not included. Installer must provide properly rated breaker per circuit breaker list above.

To learn more about Enphase offerings, visit enphase.com

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⊖ ENPHASE

	ENPHASE ENPOWER
ansformer (NFT), Microgrid mlines grid-independent capabilities	🔘 sola rise
	CONTRACTOR
	SOLARISE
al	Address:
	2936 Janitell Rd Colorado Springs, CO 80906 <u>Phone Number:</u> (719)315-3034
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nductor sizing.	Drafted By:
y certifications in the North American	CURRENT
nal data sheet.	INSIGHT
	Current Insight, LLC
	2852 W. Amini Way South Jordan, UT 84095
f Enphase enphase.	TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903
	OCTOBER 11, 2023
	AS INDICATED D9
	PV SYSTEM



U9101-RL-TG-KK

Catalog Number	U9101-RL-TG-KK	E
Marketing Product Description	5 Terminal Ringless Small Hub Open Triplex Ground Horn Bypass	J
UPC	784572290426	E
Length (IN)	4.125	۲ E
Width (IN)	11	
Height (IN)	14.563	Г 1
Brand Name	Milbank	L
Туре	Ringless Meter Socket	L L
Application	Meter Socket	1
Standard	UL Listed;Type 3R	
Voltage Rating	600 Volts Alternating Current	
Amperage Rating	200 Continuous Ampere	
Phase	1 Phase	
Frequency Rating	60 Hertz	
Size	4.125L x 11W x 14.563H	
Number Of Cutouts	0	
Cutout Size	No Main Breaker	
Cable Entry	Overhead	
Terminal	Lay in	
Insulation	Glass Polyester	
Mounting	Surface Mount	



Enclosure	G90 Galvanized Steel with Powder Coat Finish
Jaw Quantity	5 Terminal
Bypass Type	Horn Bypass
Number of Meter Positions	1 Position
Equipment Ground	Triplex Ground
Hub Opening	Small Hub Opening
Line Side Wire Range	6 AWG - 350 kcmil
Load Side Wire Range	6 AWG - 350 kcmil
Number Of Receptacles	0

Please consult serving utility for their requirements prior to ordering or installing, as specifications and approvals vary by utility and may require local electrical inspector approval. All installations must be installed by a licensed electrician and must comply with all national and local codes, laws and regulations. Milbank reserves the right to make changes in specifications and features shown without notice or obligation.

Milbank Manufacturing | 4801 Deramus Ave., Kansas City, MO 64120 | 877.483.5314 | milbankworks.com

PRODUCTION METER SPEC SHEET				
) sola rise				
CONTRACTOR				
<u>SOLARISE</u>				
<u>Address:</u> 2936 Janitell Rd Colorado Springs, CO 80906 <u>Phone Number:</u> (719)315-3034				
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TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903				
OCTOBER 11, 2023				
AS INDICATED D10				



COMPATIBLE MODULES System certification

Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system

Manufacture	Module Model / Series	Manufacture	Module Model / Series	Manufacture	Module Model / Series
REC	RECxxxAA (BLK/Pure/Pure-R) RECxxxNP (N-PEAK) RECxxxNP2 (Black) RECxxxNP3 Black RECxxxPE, RECxxxPE72 RECxxxTP, RECxxxTP72 RECxxxTP2(M/BLK2) RECxxxTP2S(M)72 RECxxxTP3M (Black) RECxxxTP4 (Black)	SolarEver USA	SE-166*83-xxxM-120N SE-182*91-xxxM-108N	ТЅМС	TS-150C2 CIGSw
		Solaria	PowerXT-xxxR-(AC/PD/BD) PowerXT-xxxC-PD PowerXT-xxxR-PM (AC) PowerX-400R	Universal Solar	UNI4xx-144BMH-DG UNI5xx-144BMH-DG UNIxxx-108M-BB UNIxxx-120M-BB UNIxxx-120MH
		Solartech	STU HJT, STU PERC & Quantum PERC	Upsolar	UP-MxxxP, UP-MxxxM(-B)
		SolarWorld	Sunmodule Protect, Sunmodule Plus/Pro	URECO	D7Kxxx(H7A/H8A), D7Mxxx(I FAKxxx(C8G/E8G), FAMxxxE7 FAMxxxE8G(-BB), FBKxxxM8 F6MxxxE7G-BB FBMxxxMFG-BB
Renesola	All 60-cell modules	Sonali	SS-M-360 to 390 Series SS-M-390 to 400 Series SS-M-440 to 460 Series SS-M-430 to 460 BiFacial Series		
Risen	RSM Series, RSM110-8-xxxBMDG				
SEG Solar	SEG-xxx-BMD-HV SEG-xxx-BMD-TB	Sun Edison	F-Series, R-Series		Eldora, Somera, Ultima PREXOS VSMDHT.60.AAA.05
S-Energy Seraphim	SN72 & SN60 Series SEG-(6PA/6PB/6MA/6MA-HV/6MB/E01/E11) SRP-(6QA/6QB) SRP-xxx-6MB-HV, SRP-320-375-BMB-HV, SRP-xxx-BMC-HV, SRP-390-450-BMA-HV, SRP-xxx-BMZ-HV, SRP-390-405-BMD-HV	Suniva	MV Series & Optimus Series (35mm)		PREXOS VSMDHT.72.AAA.05
		Sunmac Solar	M754SH-BB Series	Vina	VNS-72M1-5-xxxW-1.5, VNS-72M3-5-xxxW-1.5, VNS-144M1-5-xxxW-1.5, VNS-144M3-5-xxxW-1.5,
		SunPower	AC, X-Series, E-Series & P-Series SPR E20 435 COM (G4 Frame) Axxx-BLK-G-AC, SPR-Mxxx-H-AC		
			SPR-Mxxx-H-AC		VNS-120M3-5-xxxW-1.0
		SunTech	STP, STPXXXS - B60/Wnhb		VSUNxxx-60M-BB, VSUNxxx- VSUN4xx-144BMH VSUN4xx-144BMH-DG VSUN5xx-144BMH-DG VSUNxxx-108M-BB VSUNxxx-120M-BB VSUNxxx-120BMH VSUNxxx-132BMH VSUNxxx-108BMH
		Talesun	TP572, TP596, TP654, TP660 TP672, Hipor M, Smart,		
Sharp	NU-SA & NU-SC Series		TD6I72M		
Silfab	SLA-M, SLA-P, SLG-M, SLG-P & BC Series SIL-xxx(BG/BK/BL/HC/HC+/HL/HM/HN/ML/ NL/NT/NX/NU)	Tesla	SC, SC B, SC B1, SC B2, TxxxS, TxxxH		
			PA05, PD05, DD05, DD06, DE06, DE09.05 PD14, PE14, DD14, DE14, DE15, DE15V(II)		
Solar4America	S4Axxx-108MH10BB, S4Axxx-72MH5BB	Trina	DEG15HC.20(II), DEG15MC.20(II) DEG15VC.20(II), DE18M(II), DEG18MC.20(II) DE19, DEG19C.20	Waaree	Ahnay Series Bi-33 Arka Series WSMDi

• Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"

• Items in parenthesis are those that may or may not be present in a compatible module's model ID

• Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID

• The frame profile must not have any feature that might interfere with the bonding devices that are integrated into the racking system

• Use with a maximum over current protection device OCPD of 30A

• Listed models can be used to achieve a Class A fire system rating for steep slope applications. See page 30

S 33 N PAGE n.	MODULE COMPATIBILITY
x(H7A/H8A) <e7g-bb 48G</e7g-bb 	CONTRACTOR SOLARISE Address: 2936 Janitell Rd Colorado Springs, CO 80906 Phone Number: (719)315-3034
xx-72MH	Drafted By: CURRENT CURRENT INSIGHT Current Insight, LLC 2852 W. Amini Way South Jordan, UT 84095
	TIMOTHY & MARCIE MURPHY 1320 N NEVADA AVE COLORADO SPRINGS, CO 80903 OCTOBER 11, 2023 AS INDICATED PV SYSTEM