

Colorado Springs Utilities  
Electric Capacity Charge (ECC)

WORKSHEET 1

ELECTRIC CAPACITY CHARGE RATES EFFECTIVE 04/01/24

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 04/24 - 06/25	Forecasted Sales 04/24 - 06/25	ECC Rate Per kWh
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>
1	Residential/Small Commercial (E1R/E1C/ENM/ETR)	35.60%	\$ 5,084,033	56.83%	\$ 5,508,128	\$ 10,592,160	2,130,848,550	\$0.0050
2	Commercial General (E2C/ETC)	14.29%	2,040,921	16.20%	1,570,569	3,611,490	855,402,281	\$0.0042
3	Industrial 1,000 kWh/Day Min (ETL)	18.18%	2,596,103	18.16%	1,760,211	4,356,314	1,088,093,208	\$0.0040
4	Industrial 500 kW Min (E8T)	11.47%	1,637,575	5.74%	555,961	2,193,536	686,349,527	\$0.0032
5	Industrial Transmission Voltage TOD (ETX)	1.50%	213,555	0.00%	-	213,555	89,506,484	\$0.0024
6	Industrial 4,000 kW Min (E8S)	1.11%	158,065	0.42%	41,134	199,199	66,249,002	\$0.0030
7	Industrial Service - Large Power and Light (ELG)	10.70%	1,528,654	0.00%	-	1,528,654	640,697,939	\$0.0024
8	Traffic Signals (E2T)	0.02%	2,711	0.00%	-	2,711	1,136,260	\$0.0024
9	Street Lighting (E7S)	0.02%	2,873	0.00%	-	2,873	1,204,158	\$0.0024
10	Contract Service - DOD (ECD)	7.12%	1,016,652	2.64%	256,152	1,272,805	426,105,117	\$0.0030
11	<b>Total</b>	<b>100.0%</b>	<b>\$ 14,281,141</b>	<b>100.0%</b>	<b>\$ 9,692,156</b>	<b>\$ 23,973,296</b>	<b>5,985,592,526</b>	

*Note: Immaterial differences may occur due to rounding on all ECC schedules.*

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**WORKSHEET 1.1  
ELECTRIC CAPACITY CHARGE ALLOCATION FACTORS (AF)**

Line No.	Rate Class	Forecast Sales 04/24 - 06/25 <sup>(1)</sup>	AF01		3CP <sup>(2)</sup>	AF02	
			Average Demand kW <u>(d)</u> [(c) / (365*24)]	% Sales <u>(e)</u>		Excess Demand 3CP (kW) <u>(g)</u> [(f) - (d)]	% Excess Day <u>(h)</u>
1	Residential/Small Commercial (E1R/E1C/ENM/ETR)	2,130,848,550	243,248	35.60%	398,757	155,509	56.83%
2	Commercial General (E2C/ETC)	855,402,281	97,649	14.29%	141,990	44,341	16.20%
3	Industrial 1,000 kWh/Day Min (ETL)	1,088,093,208	124,212	18.18%	173,907	49,695	18.16%
4	Industrial 500 kW Min (E8T)	686,349,527	78,350	11.47%	94,047	15,696	5.74%
5	Industrial Transmission Voltage TOD (ETX)	89,506,484	10,218	1.50%	9,870	-	0.00%
6	Industrial 4,000 kW Min (E8S)	66,249,002	7,563	1.11%	8,724	1,161	0.42%
7	Industrial Service - Large Power and Light (ELG)	640,697,939	73,139	10.70%	57,632	-	0.00%
8	Traffic Signals (E2T)	1,136,260	130	0.02%	90	-	0.00%
9	Street Lighting (E7S)	1,204,158	137	0.02%	-	-	0.00%
10	Contract Service - DOD (ECD)	426,105,117	48,642	7.12%	55,874	7,232	2.64%
11	<b>Total</b>	<b>5,985,592,526</b>	<b>683,287</b>	<b>100.00%</b>	<b>940,890</b>	<b>273,635</b>	<b>100.00%</b>

*Notes:*

<sup>(1)</sup> Forecasted sales based on long term forecast as of June 2023.

<sup>(2)</sup> Three coincident peak demand based on 2024 Forecast with known and measurable adjustments.

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**WORKSHEET 1.2  
FORECASTED ELECTRIC CAPACITY EXPENSE <sup>(1)</sup>**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>	<b>Total Forecast Capacity Expense 04/24 - 06/25</b>	<b>Commodity Related Expense</b>	<b>Demand Related Expense</b>
(a)	(b)	(c)	(d)	(e)	(f)
1	Fuel, Transport/Storage	547090	\$ 16,998,170	\$ 10,125,986	\$ 6,872,184
2	Fuel, Transport/Storage	547080	-	-	-
3	Purchased Power Comb Capacity	555070	9,134,726	5,441,651	3,693,075
4	Purchased Power Gen Capacity	555072	-	-	-
5	Total Forecasted Capacity Expense		<u>\$ 26,132,896</u>	<u>\$ 15,567,636</u>	<u>\$ 10,565,259</u>
6	Plus: Cumulative Over/(Under) Recovery <sup>(2)</sup>		<u>(2,159,600)</u>	<u>(1,286,496)</u>	<u>(873,104)</u>
7	<b>Total</b> (Line 3 + Line 4)		<u><b>\$ 23,973,296</b></u>	<u><b>\$ 14,281,141</b></u>	<u><b>\$ 9,692,156</b></u>

Notes :

<sup>(1)</sup> Capacity expense classified as commodity and demand related expense based on system load factor from 2024 Electric rate filing: 59.57%.

<sup>(2)</sup> Forecasted Over/(Under) recovery from Worksheet 1.3 Line 3.

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**WORKSHEET 1.3**  
**FORECASTED ELECTRIC CAPACITY COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 03/31/24	\$ 2,159,600
2	Less Forecasted Over/(Under) Recovery as of 06/30/25	<u>(0)</u>
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b><u><u>\$ (2,159,600)</u></u></b>

*Note: Forecasted balances based on forecasted April 2024 through June 2025 expense and ECC rates proposed effective April 2024.*