

Electric
Final Tariff Sheets



ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.6007	
Access and Facilities Charge, per kWh	\$0.0823	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.6007	
Access and Facilities Charge:		
Winter (October – May) On-Peak, per kWh	\$0.1330	
Winter (October – May) Off-Peak, per kWh	\$0.0665	
Summer (June – September) On-Peak, per kWh	\$0.2660	
Summer (June – September) Off-Peak, per kWh	\$0.0665	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.6007	
Access and Facilities Charge, per kWh	\$0.0823	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Non-Metered (ENM)		Sheet No. 5.1
Access and Facilities Charge, per kWh	\$0.1061	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$0.9350	
Access and Facilities Charge, per kWh	\$0.0686	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$0.9350	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1258	
Off-Peak, per kWh	\$0.0503	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW)		Sheet No. 7
Standard Option (ETL)		
Access and Facilities Charge, per day	\$3.4043	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8079	
Off-Peak, per kW, per day	\$0.5210	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8197	
Off-Peak, per kW, per day	\$0.5328	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Non-Demand Summer Option (ETLO)		
Access and Facilities Charge, per day	\$14.4066	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.1301	
Winter (November - April), per kWh	\$0.0648	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Non-Demand Winter Option (ETLW)		
Access and Facilities Charge, per day	\$14.4066	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.0644	
Winter (November - April), per kWh	\$0.1299	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Industrial Service – Time-of-Day Service 500 kW Minimum (E8T)		Sheet No. 8
Access and Facilities Charge, per day	\$22.7068	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.7720	
Off-Peak, per kW, per day	\$0.4585	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.7838	
Off-Peak, per kW, per day	\$0.4703	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S)		Sheet No. 9
Access and Facilities Charge, per day	\$48.1672	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8286	
Off-Peak, per kW, per day	\$0.4924	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8404	
Off-Peak, per kW, per day	\$0.5042	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Industrial Service – Large Power and Light (ELG)		Sheet No. 10
Access and Facilities Charge, per day	\$7.1122	
Demand Charge Primary, per kW, per day	\$0.6744	
Demand Charge Secondary, per kW, per day	\$0.6862	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Industrial Service – Time-of-Day Transmission Voltage (ETX)		Sheet No. 11
Access and Facilities Charge, per day	\$49.1255	
Demand Charge:		
On-Peak, per kW, per day	\$0.9055	
Off-Peak, per kW, per day	\$0.4980	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Contract Service – Military (ECD, EHYDPWR, EINFPRS)		Sheet No. 12
Standard Option (ECD)		
Access and Facilities Charge, per day	\$42.3672	
Access and Facilities Charge, per meter, per day	\$0.4910	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.6305	
Off-Peak, per kW, per day	\$0.3415	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.6423	
Off-Peak, per kW, per day	\$0.3533	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Optional Service (EHYDPWR, EINFPRS)		
See rate and charge detail in tariff		
Contract Service – Military Wheeling (ECW)		Sheet No. 13
Required Services		
Wheeling Demand Charge, per kW, per day	\$0.0769	
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)		

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Contract Service – Traffic Signals (E2T)		Sheet No. 14
Access and Facilities Charge, per day	\$0.4700	
Access and Facilities Charge, per kWh	\$0.0869	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Contract Service – Street Lighting (E7SL)		Sheet No. 15
All rates, per month, per pole		
Mercury Vapor Lamps		
175 Watts		
Wood and Fiberglass	\$6.10	
Ornamental	\$7.65	
Wallpack	\$4.97	
400 Watts		
Wood and Fiberglass	\$10.44	
Ornamental	\$13.47	
700 Watts		
Wood and Fiberglass	\$16.30	
Ornamental	\$19.54	
1000 Watts		
Wood and Fiberglass	\$22.17	
Ornamental	\$25.60	

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Description	Rates	Reference
High Pressure Sodium		
70 Watts		
Wood and Fiberglass	\$2.82	
Wallpack	\$2.82	
Decorative	\$7.51	
100 Watts		
Wood and Fiberglass	\$4.88	
Ornamental	\$7.82	
Decorative	\$8.08	
Decorative Double Fixture (2X Wattage)	\$12.16	
150 Watts		
Wood and Fiberglass	\$5.74	
Decorative	\$9.03	
Decorative Double Fixture (2X Wattage)	\$14.07	
250 Watts		
Wood and Fiberglass	\$8.50	
Ornamental	\$10.79	
Double Fixture (2X Wattage)	\$17.08	
Wallpack	\$6.66	
400 Watts		
Wood and Fiberglass	\$12.19	
Ornamental	\$13.95	
Double Fixture (2X Wattage)	\$24.21	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
INDUCTION		
150 Watts		
Wallpack	\$4.49	
LED		
100 Watts Equivalent		
Wood and Fiberglass	\$5.05	
Decorative	\$8.25	
Decorative Double Fixture (2X Wattage)	\$12.52	
Ornamental	\$6.99	
Double Fixture (2X Wattage)	\$10.20	
150 Watts Equivalent		
Wood and Fiberglass	\$5.33	
Decorative	\$8.55	
Decorative Double Fixture (2X Wattage)	\$13.11	
250 Watts Equivalent		
Wood and Fiberglass	\$6.92	
Ornamental	\$8.81	
Double Fixture (2X Wattage)	\$13.59	
400 Watts Equivalent		
Wood and Fiberglass	\$8.73	
Ornamental	\$10.40	
Double Fixture (2X Wattage)	\$17.12	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.		

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Totalization Service		Sheet No. 18
For each meter totalized, per meter, per day	\$8.0000	
Enhanced Power Service		Sheet No. 19
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0297	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
Small Power Producers and Cogeneration Service		Sheet No. 21
On-Peak, per kWh	\$0.0195	
Off-Peak, per kWh	\$0.0180	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Community Solar Garden Bill Credit (Pilot Program)		Sheet No. 22
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1073	
Community Solar Garden Program		Sheet No. 23
Customer Rate Class – Credit, per kWh		
Residential Service (E1R)	\$0.0669	
Residential Time-of-Day Option (ETR)	\$0.0669	
Commercial Service – Small (E1C)	\$0.0669	
Commercial Service – General (E2C)	\$0.0630	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0630	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0614	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0574	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0554	
Industrial Service – Large Power and Light (ELG)	\$0.0481	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0675	
Contract Service – Military (ECD)	\$0.0557	
Electric Vehicle Public Charging Service – Time-of-Day		Sheet No. 25
Level 2		
On-Peak, per kWh	\$0.3400	
Off-Peak, per kWh	\$0.1200	
Idle Rate, per minute	\$0.1000	
Idle rate is applicable beginning 15 minutes after charge is complete.		

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Description	Rates	Reference
Direct Current Fast Charger (DCFC)		
On-Peak, per kWh	\$0.5400	
Off-Peak, per kWh	\$0.1900	
Idle Rate, per minute	\$0.3000	
Idle rate is applicable beginning 15 minutes after charge is complete.		
Interruptible Service		Sheet No. 26
Demand Credit, per kW, per day	\$0.1233	
Energy Credit, per kWh	\$0.4500	

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ELECTRIC RATE SCHEDULES
CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

Year	Amount
2023	\$12,682.42
2024	\$12,936.07
2025	\$13,194.79
2026	\$13,458.69
2027	\$13,727.86
2028	\$14,002.42
2029	\$14,282.47
2030	\$14,568.11

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except the Residential Service Time-of-Day Option.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

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ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service under this rate schedule is subordinate to all other services and is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

INTERRUPTION

Customers receiving service under this rate schedule agree to allow Utilities to completely interrupt electric service at the Customer's facility. Utilities may completely interrupt electric service for any reason and without notice up to 100 hours per year. As specified by contract, Customers may agree to be subject to additional hours of interruption in excess of 100 hours per year.

Notwithstanding any provision to the contrary herein, Utilities may fully or partially reduce applicable service when, in the Utilities option, reduction or interruption is necessary to protect the delivery of applicable service to Customers with higher priority uses, or to protect the integrity of its system. Interruption of service related to the following noneconomic reasons will not count towards the total number of interruption hours including emergency repairs, incidents, occurrences, accidents, strikes, force majeure or other circumstances beyond Utilities' control.

Customers are required to provide 24 hours advance notice to Utilities when changes in load of 5 MW or greater are expected.

CREDIT DETERMINATIONS

For Customers receiving service under Industrial Service – Time-of-Day rate schedules, the Interruptible Service Demand Credit will be based on the On-Peak Billing Demand for the billing period. For Customers receiving service under the Industrial Service – Large Power and Light (ELG) Rate Schedule, the Interruptible Service Demand Credit will be based on the higher of the Maximum Demand of the billing period or 68% of the Maximum Demand during the last 12 billing periods.

Interruptible Service Energy Credits will be based on the Customers' 15-minute kW demand preceding the interruption event, minus the Customers' average of 5-minute kW demands recorded during the interruption, multiplied by the duration of the interruption event measured in hours.

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