

RESOLUTION NO. 93 - 23

A RESOLUTION SETTING THE GAS COST ADJUSTMENT AND  
GAS CAPACITY CHARGE RATES EFFECTIVE JULY 1, 2023

WHEREAS, the Colorado Springs Utilities' Natural Gas Rate Schedules allow the Gas Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that a Gas Cost Adjustment rate of \$0.3268 per Ccf should be adjusted to \$0.2308 per Ccf in order to represent the current state of natural gas system revenue needs and that the Gas Cost Adjustment shall be revised accordingly; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Gas Capacity Charge rates; and

WHEREAS, the proposed Gas Cost Adjustment and Gas Capacity Charge rates shall be effective July 1, 2023.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

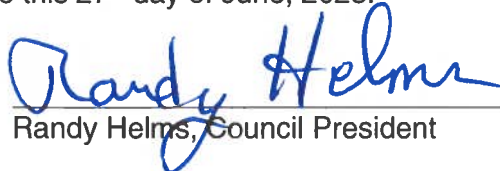
Effective July 1, 2023

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Twenty-Second Revised Sheet No. 2.4	Rate Table	Twenty-First Revised Sheet No. 2.4

Section 2. The Gas Cost Adjustment and Gas Capacity Charge rates with the effective date shall be posted on Colorado Springs Utilities' CSU.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective July 1, 2023, and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 27<sup>th</sup> day of June, 2023.

  
Randy Helms, Council President

ATTEST:

  
Sarah B. Johnson, City Clerk





**NATURAL GAS RATE SCHEDULES**

**RATE TABLE**

Description	Rates	Reference
<b>Monthly Index Option (GCS-G7M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7870	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
<b>Gas Cost Adjustment (GCA)</b>		<b>Sheet No. 11</b>
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.2308	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$2.3080	
<b>Gas Capacity Charge (GCC)</b>		<b>Sheet No. 12</b>
Residential Service – Firm (G1R), per Ccf	\$0.0545	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0545	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0483	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0483	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0317	
Industrial Service – Interruptible (G2I), per Mcf	\$0.2170	
Industrial Service – Interruptible (G3M), per Mcf	\$0.2170	
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.1544	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.4830	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.4830	
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.2170	
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.2170	

Approval Date: June 27, 2023  
 Effective Date: July 1, 2023  
 Resolution No. 93-23

**Colorado Springs Utilities  
Gas Cost Adjustment (GCA)**

**SCHEDULE 1  
GCA EFFECTIVE 07/01/23**

Line No.	Description	Forecast Calculation Period Jul 23 - Sep 23
(a)	(b)	(c)
1	Forecasted Cost of Natural Gas <sup>(1)(2a)</sup>	\$ 6,795,911
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 09/30/23	\$ 21,018,242
4	Less Forecasted Over/(Under) Recovery as of 06/30/23	22,854,919
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4) <sup>(2b)</sup>	\$ (1,836,677)
6	<b>Total Cost</b> (Line 1+Line 5)	<b>\$ 4,959,234</b>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the GCA (Ccf at 12.01 PSIA) <sup>(2c)</sup>	21,487,146
9	<u>Equals:</u>	
10	<b>GCA Rate per Ccf at 12.01 PSIA</b> (Line 6 / Line 8)	<b>\$ 0.2308</b>

Notes:

<sup>(1)</sup> Includes credits for forecasted Off-System Sales.

<sup>(2)</sup> Tariff reference (Natural Gas Rate Schedules, City Council Volume No. 6, Twenty-Second Revised Sheet No. 2.4).

<sup>a)</sup> Forecasted cost of natural gas .

<sup>b)</sup> Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period.

<sup>c)</sup> Forecasted sales subject to the GCA.

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

SCHEDULE 1  
GAS CAPACITY CHARGE RATES EFFECTIVE 07/01/23

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 07/23 - 06/24	Forecasted Sales 07/23 - 06/24	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA)
(a)	(b)	(c)	(d)	(e)	(f)	(g) + (h)	(h)	(i) / (h)	(i) / (h) * 10
1	Residential/Small Commercial (G1R/G1CS)	59.67%	\$ 3,783,437	69.29%	\$ 5,696,573	\$ 9,480,010	173,936,788	\$ 0.0545	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	32.30%	2,048,014	30.42%	2,500,935	4,548,949	94,159,714	\$ 0.0483	\$ 0.4830
3	Firm Commercial Seasonal (G1S)	0.81%	51,359	0.29%	23,842	75,201	2,369,715	\$ 0.0317	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	7.22%	457,791	0.00%	-	457,791	21,061,405	-	\$ 0.2170
5	<b>Total</b>	<b>100.0%</b>	<b>\$ 6,340,601</b>	<b>100.0%</b>	<b>\$ 8,221,350</b>	<b>\$ 14,561,951</b>	<b>291,527,622</b>		

Note: Immaterial differences may occur due to rounding on all GCC schedules.

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

SCHEDULE 1.1  
GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) <sup>(1)</sup>

Line No.	Rate Class	AF01			AF02		
		Forecasted Sales <sup>(2)</sup>	Average Day	% Sales	Peak Day <sup>(3)</sup>	Excess Peak Day	Excess Day
(a)	(b)	(c)	(d) [(e)/(365)]	(e)	(f)	(g) [(f)-(d)]	(h) %
1	Residential/Small Commercial (G1R/G1CS)	173,936,788	476,539	59.67%	1,216,190	739,651	69.29%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	94,159,714	257,972	32.30%	582,661	324,690	30.42%
3	Firm Commercial Seasonal (G1S)	2,369,715	6,492	0.81%	9,571	3,079	0.29%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	21,061,405	57,702	7.22%	44,791	-	0.00%
5	<b>Total</b>	<b>291,527,622</b>	<b>798,706</b>	<b>100.00%</b>	<b>1,853,214</b>	<b>1,067,419</b>	<b>100.00%</b>

Notes:

<sup>(1)</sup> Volumes in Ccf at 12.01 PSIA.

<sup>(2)</sup> Forecasted sales based on long term forecast as of June 2022.

<sup>(3)</sup> Forecasted Peak Day volumes based on 2020 Gas Peak Day forecast.

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

SCHEDULE 1.2  
GAS CAPACITY CHARGE FORECASTED EXPENSE <sup>(1)</sup>

Line No.	Description (b)	Account (c)	Total Forecast Capacity Expense 07/23 - 06/24 (d)	Commodity Related Expense (e)	Demand Related Expense (f)
1	Retail Gas Transportation - Demand <sup>(2)</sup>	804020	\$ 15,649,639	\$ 5,682,384	\$ 9,967,255
2	Retail Gas Transportation - Commodity	804020	407,984	407,984	-
3	GCC - McClintock Project	804020	1,125,000	1,125,000	-
4	Gas No-Notice Storage - Commodity	804040	96,089	96,089	-
5	Gas No-Notice Storage - Demand	804040	3,926,030	1,425,542	2,500,489
6	Gas Young Storage - Commodity	804030	24,495	24,495	-
7	Gas Young Storage - Demand	804030	726,797	263,900	462,897
8	Gas Young Storage - Trans Demand	804030	-	-	-
9	Tallgrass - Trans Demand	804070	-	-	-
10	Total Forecasted Capacity Expense		\$ 21,956,034	\$ 9,025,393	\$ 12,930,641
11	Plus: Cumulative Over/(Under) Recovery <sup>(3)</sup>		(7,394,083)	(2,684,792)	(4,709,291)
12	<b>Total (Line 10 + Line 11)</b>		<b>\$ 14,561,951</b>	<b>\$ 6,340,601</b>	<b>\$ 8,221,350</b>

Notes:

<sup>(1)</sup> Capacity expense classified as commodity and demand related expense based on system load factor from 2021 Natural Gas rate filing. 36.3%.

<sup>(2)</sup> Includes Forecasted GAT Daily Balancing Demand Charge offset.

<sup>(3)</sup> Forecasted Over/(Under) recovery from SI.3 Line 3.

Colorado Springs Utilities  
 Gas Capacity Charge (GCC)

**SCHEDULE 1.3  
 GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

Line No.	Description (b)	Collection Balance (c)
1	Forecasted Over/(Under) Recovery as of 06/30/23	\$ 7,394,083
2	Less Forecasted Over/(Under) Recovery as of 06/29/24	-
3	<b>Cumulative Over/(Under) Recovery (Line 1 - Line 2)</b>	<b>\$ (7,394,083)</b>

*Note: Forecasted balances based on forecasted July 2023 to June 2024 expense and GCC rates proposed effective July 2023.*

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

SCHEDULE 2  
GAS CAPACITY CHARGE RATE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED  
EFFECTIVE 07/01/23

Line No.	Description (b)	Included Commodity Cost (c)	Forecasted Sales in Mcf 07/23 - 06/24 <sup>(1)</sup> (d)	Rate Per Mcf (e)/(d)
1	Gas Capacity Charge	\$ 4,500,772	29,152,762	\$ 0.1544

Notes:

<sup>(1)</sup> Forecasted GCC sales exclude Industrial Transportation Service - Firm.  
<sup>(2)</sup> Immaterial differences may occur due to rounding on all GCC schedules.



Colorado Springs Utilities  
Gas Capacity Charge (GCC)

SCHEDULE 2.1  
GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED  
FORECASTED EXPENSE

Line No.	Description (b)	Account (c)	Total Forecast Capacity 07/23 - 06/24 (d)	Included Cost		Excluded Cost <sup>(1)</sup>	
				Commodity Related (e)	Demand Related (g)	Commodity Related (f)	Demand Related
1	Retail Gas Transportation - Commodity/Demand <sup>(1)(2)</sup>	804020	\$ 15,649,639	\$ 3,924,881		\$ 1,757,503	\$ 9,967,255
2	Retail Gas Transportation - Commodity	804020	407,984	407,984		-	-
3	GCC - McClintock Project	804020	1,125,000	1,125,000		-	-
4	Gas No-Notice Storage - Commodity	804040	99,587	99,587		-	-
5	Gas No-Notice Storage - Commodity/Demand <sup>(1)</sup>	804040	3,926,030	984,636		440,905	2,500,489
6	Gas Young Storage - Commodity	804030	24,728	-		24,728	-
7	Gas Young Storage - Commodity/Demand	804030	726,797	-		263,900	462,897
8	Gas Young Storage - Trans Demand	804030	-	-		-	-
9	Tallgrass - Trans Demand	804070	-	-		-	-
10	Total Forecasted Capacity Expense		\$ 21,959,765	\$ 6,542,087		\$ 2,487,037	\$ 12,930,641
11	Plus: Cumulative Over/(Under) Recovery <sup>(1)(3)</sup>		(8,139,317)	(2,041,315)		(914,071)	(5,183,931)
12	<b>Total</b> (Line 9 + Line 10)		<b>\$ 13,820,448</b>	<b>\$ 4,500,772</b>		<b>\$ 1,572,966</b>	<b>\$ 7,746,711</b>

Notes:

<sup>(1)</sup> Commodity/Demand Expense classification for Retail Gas Transportation and No-Notice are adjusted from 63.7% Demand Related and 36.3% Commodity Related to 74.9% Demand Related and 25.1% Commodity Related based on the percent of summer sales from Schedule 2.2. Excluded Commodity Related Cumulative Over (Under) Recovery is based on the difference of 30.4% and 24.7%.

<sup>(2)</sup> Includes Forecasted G4T Daily Balancing Demand Charge offset.

<sup>(3)</sup> Demand Related costs are excluded from interruptible service. Storage related costs are excluded based on direct recovery through Daily Balancing Charges.

**Colorado Springs Utilities  
Gas Capacity Charge (GCC)**

**SCHEDULE 2.2  
GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE  
PRESCHEDULED - SUMMER NATURAL GAS SALES IN MCF**

<b>Line No.</b>	<b>Month</b>	<b>Total</b>	<b>Winter</b>	<b>Summer</b>	<b>Percent Summer</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	<b>(f)</b>
1	Jan	4,620,910	4,620,910	-	
2	Feb	4,326,763	4,326,763	-	
3	Mar	3,422,111	3,422,111	-	
4	Apr	2,475,575	2,475,575	-	
5	May	1,566,730	-	1,566,730	
6	Jun	973,511	-	973,511	
7	Jul	892,916	-	892,916	
8	Aug	903,505	-	903,505	
9	Sep	1,157,796	-	1,157,796	
10	Oct	2,191,413	-	2,191,413	
11	Nov	3,365,925	3,365,925	-	
12	Dec	4,748,644	4,748,644	-	
13	<b>Total</b>	<b>30,645,798</b>	<b>22,959,927</b>	<b>7,685,870</b>	<b>25.1%</b>

*Note : Total Monthly Forecasted Sales from 05-2023 GCA/GCC forecast period of 07/23-06/24.*