

**ISSUES FOR DECISION
2026 RATE CASE HEARING
OCTOBER 14, 2025**

Electric Service:

1. Should Utilities freeze participation in the Industrial Service – Time-of-Day Transmission Voltage (ETX) rate schedule?
2. Should Utilities implement the addition of Industrial Service – Large Load (ELL) rate schedule applicable to industrial customers with loads greater than 10MW?
3. Should Utilities implement Energy-Wise Net Metering rate schedules, as applicable to specific rate classes, with an effective date of January 1, 2027?
4. Should Utilities revise the Contract Service – Military Wheeling (ECW) rate schedule to shift transmission expense recovery from the Open Access Transmission Tariff (OATT) to ECW non-fuel rates, reflecting costs for transmission wheeling service as Utilities will no longer maintain its independent OATT in conjunction with planned membership in joining the Southwest Power Pool Regional Transmission Organization?
5. Should Utilities make administrative changes removing the Fixed Seasonal Options (ETR-F, ECS-F) as exceptions to availability under the Community Solar Garden Program and updating the reference lettering order to reflect those exception removals?
6. Should Utilities make additional clerical modifications?

Utilities Rules and Regulations:

1. Should Utilities modify the Large Load Application Requirements reducing the minimum load size requiring payment of study fees and clarification of procedures?

2. Should Utilities add fees and modifications to electric line service standards related to Utilities' proposed addition of the Industrial Service – Large Load (ELL) Rate Schedule within Utilities' Electric Rate Schedules?
3. Should Utilities add new fees for hydraulic analysis reports relating to minor applications?
4. Should Utilities modify Demand Metering – Electric to incorporate Energy-Wise Net Metering?
5. Should Utilities make additional clerical modifications?

Public Utility Regulatory Policies Act (PURPA):

1. Does City Council determine, after due consideration, to accept the conclusion and recommendation of the Staff of Utilities that the Infrastructure Investment and Jobs Act PURPA provisions have been met and do not require additional action?

Open Access Transmission Tariff:

1. Should the Standard Large Generator Interconnection Procedures be revised to correct the allowable extension of a requested Commercial Operation Date to December 31, 2029?
2. Should Utilities' Open Access Transmission Tariff be rescinded in its entirety the day on which Utilities transfers functional control of Utilities' transmission facilities to SPP (scheduled for April 1, 2026, as of the date of this Resolution)?
3. Should Utilities, so long as approved by the Federal Energy Regulatory Commission, make effective, on the same date that Utilities' Open Access Transmission Tariff is rescinded, a formula rate template and the implementation protocols for establishing the mechanism and process for annual calculation, to include any true-up

and updates, of its Annual Transmission Revenue Requirement and underlying calculated rates?

4. Should Utilities implement, on the same date that Utilities' Open Access Transmission Tariff is rescinded, Utilities' initial 2026 Annual Transmission Revenue Requirement and underlying calculated rates for Network Integration Transmission Service, Point-to-Point Transmission Service in the Colorado Springs Utilities zone of the SPP footprint?