

Colorado Springs Utilities
Gas Capacity Charge (GCC)

WORKSHEET 2

GAS CAPACITY CHARGE RATE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED
EFFECTIVE 07/01/2025

Line No.	Description	Included Commodity Cost	Forecasted Sales in Mcf 07/25 - 06/26 ⁽¹⁾	Rate Per Mcf
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u> <u>(c) / (d)</u>
1	Gas Capacity Charge	\$ 7,684,709	29,083,172	\$ 0.2642

Notes :

⁽¹⁾ Forecasted GCC sales exclude Industrial Transportation Service - Firm.

⁽²⁾ Immaterial differences may occur due to rounding on all GCC schedules.

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WORKSHEET 2.1

**GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED
FORECASTED EXPENSE**

Line No.	Description	Account	Total Forecast Capacity 07/25 - 06/26	Included Cost ⁽¹⁾		Excluded Cost	
				Commodity Related	Commodity Related	Demand Related	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Retail Gas Transportation - Commodity/Demand ⁽¹⁾⁽²⁾	804020	\$ 17,409,229	\$ 4,420,439	\$ 2,612,889	\$ 10,375,901	
2	Retail Gas Transportation - Commodity	804020	419,383	419,383	-	-	
3	GCC - McClintock Project	804020	2,600,000	2,600,000	-	-	
4	Gas No-Notice Storage - Commodity	804040	81,270	81,270	-	-	
5	Gas No-Notice Storage - Commodity/Demand ⁽¹⁾	804040	3,926,030	996,872	589,244	2,339,914	
6	Gas Young Storage - Commodity	804030	23,760	-	23,760	-	
7	Gas Young Storage - Commodity/Demand	804030	726,797	-	293,626	433,171	
8	Gas Young Storage - Trans Demand	804030	-	-	-	-	
9	Tallgrass - Trans Demand	804070	-	-	-	-	
10	Total Forecasted Capacity Expense		\$ 25,186,470	\$ 8,517,965	\$ 3,519,519	\$ 13,148,986	
11	Plus: Cumulative Over/(Under) Recovery ^{(1) (3)}		(3,281,652)	(833,256)	(492,531)	(1,955,865)	
12	Total (Line 9 + Line 10)		\$ 21,904,818	\$ 7,684,709	\$ 3,026,987	\$ 11,193,121	

Notes :

⁽¹⁾ Included Commodity/Demand Expense classification for Retail Gas Transportation and No-Notice as well as Cumulative Over/(Under) Recovery are based on the percent of summer sales from Worksheet 2.2.

⁽²⁾ Includes Forecasted G4T Daily Balancing Demand Charge offset.

⁽³⁾ Demand Related costs are excluded from interruptible service. Storage related costs are excluded based on direct recovery through Daily Balancing Charges.

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WORKSHEET 2.2
GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE
PRESCHEDULED - SUMMER NATURAL GAS SALES IN MCF

Line					Percent
No.	Month	Total	Winter	Summer	Summer
(a)	(b)	(c)	(d)	(e)	(f)
1	Jan	4,616,426	4,616,426	-	
2	Feb	4,206,517	4,206,517	-	
3	Mar	3,458,780	3,458,780	-	
4	Apr	2,540,018	2,540,018	-	
5	May	1,669,912	-	1,669,912	
6	Jun	1,043,607	-	1,043,607	
7	Jul	922,119	-	922,119	
8	Aug	901,369	-	901,369	
9	Sep	1,048,388	-	1,048,388	
10	Oct	2,171,771	-	2,171,771	
11	Nov	3,435,701	3,435,701	-	
12	Dec	4,535,815	4,535,815	-	
13	Total	30,550,423	22,793,257	7,757,167	25.4%

Note: Total Monthly Forecasted Sales from 05-2025 GCA/GCC forecast period of 07/25-06/26.