

Colorado Springs Utilities  
 Gas Capacity Charge (GCC)

WORKSHEET 1  
 GAS CAPACITY CHARGE RATES EFFECTIVE 07/01/25

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 07/25 - 06/26	Forecasted Sales 07/25 - 06/26	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA)
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>	<u>(j)</u> <u>[(g) / (h)] * 10</u>
1	Residential/Small Commercial (G1R/G1CS)	59.49%	\$ 6,305,955	66.58%	\$ 7,505,776	\$ 13,811,731	172,312,531	\$ 0.0802	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	33.95%	3,598,708	33.42%	3,767,543	7,366,252	98,331,274	\$ 0.0749	\$ 0.7490
3	Firm Commercial Seasonal (G1S)	1.58%	167,480	0.00%	-	167,480	4,580,528	\$ 0.0366	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	4.98%	527,881	0.00%	-	527,881	14,415,218	-	\$ 0.3660
5	<b>Total</b>	<b>100.0%</b>	<b>\$ 10,600,025</b>	<b>100.0%</b>	<b>\$ 11,273,320</b>	<b>\$ 21,873,344</b>	<b>289,639,551</b>		

Note: Immaterial differences may occur due to rounding on all GCC schedules.

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**WORKSHEET 1.1**

**GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) <sup>(1)</sup>**

Line No.	Rate Class	Forecasted Sales <sup>(2)</sup>	AF01		Peak Day <sup>(3)</sup>	AF02	
			Average Day	% Sales		Excess Peak Day	% Excess Day
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> <u>[(c) / (365)]</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(f) - (d)]</u>	<u>(h)</u>
1	Residential/Small Commercial (G1R/G1CS)	172,312,531	472,089	59.49%	1,282,394	810,305	66.58%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	98,331,274	269,401	33.95%	676,198	406,798	33.42%
3	Firm Commercial Seasonal (G1S)	4,580,528	12,549	1.58%	12,515	-	0.00%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	14,415,218	39,494	4.98%	39,494	-	0.00%
5	<b>Total</b>	<b>289,639,551</b>	<b>793,533</b>	<b>100.00%</b>	<b>2,010,601</b>	<b>1,217,102</b>	<b>100.00%</b>

Notes :

<sup>(1)</sup> Volumes in Ccf at 12.01 PSIA.

<sup>(2)</sup> Forecasted sales based on long term forecast as of June 2024.

<sup>(3)</sup> Forecasted Peak Day volumes based on 2025 Gas Peak Day forecast.

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**WORKSHEET 1.2**  
**GAS CAPACITY CHARGE FORECASTED EXPENSE <sup>(1)</sup>**

Line No.	Description	Account	Total Forecast Capacity Expense 07/25 - 06/26	Commodity Related Expense	Demand Related Expense
(a)	(b)	(c)	(d)	(e)	(f)
1	Retail Gas Transportation - Demand <sup>(2)</sup>	804020	\$ 17,377,756	\$ 6,928,894	\$ 10,448,862
2	Retail Gas Transportation - Commodity	804020	419,383	419,383	-
3	GCC - McClintock Project	804020	2,600,000	2,600,000	-
4	Gas No-Notice Storage - Commodity	804040	81,270	81,270	-
5	Gas No-Notice Storage - Demand	804040	3,926,030	1,565,395	2,360,635
6	Gas Young Storage - Commodity	804030	23,760	23,760	-
7	Gas Young Storage - Demand	804030	726,797	289,790	437,007
8	Gas Young Storage - Trans Demand	804030	-	-	-
9	Tallgrass - Trans Demand	804070	-	-	-
10	Total Forecasted Capacity Expense		<u>\$ 25,154,997</u>	<u>\$ 11,908,492</u>	<u>\$ 13,246,505</u>
11	Plus: Cumulative Over/(Under) Recovery <sup>(3)</sup>		<u>(3,281,652)</u>	<u>(1,308,467)</u>	<u>(1,973,185)</u>
12	<b>Total</b> (Line 10 + Line 11)		<u><b>\$ 21,873,344</b></u>	<u><b>\$ 10,600,025</b></u>	<u><b>\$ 11,273,320</b></u>

Notes:

<sup>(1)</sup> Capacity expense classified as commodity and demand related expense based on system load factor from 2025 NGCOSS rate filing: 39.9%.

<sup>(2)</sup> Includes Forecasted G4T Daily Balancing Demand Charge and G3D GCC revenue offset.

<sup>(3)</sup> Forecasted Over/(Under) recovery from Worksheet 1.3 Line 3.

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**WORKSHEET 1.3**  
**GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 06/30/25	\$ 3,281,652
2	Less Forecasted Over/(Under) Recovery as of 06/30/26	-
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b>\$ (3,281,652)</b>

*Note: Forecasted balances based on forecasted July 2025 through June 2026 expense and GCC rates proposed effective July 2025.*