

**Utilities Rules and Regulations
(URR) Final Tariff Sheets
Effective January 1, 2026**

UTILITIES RULES AND REGULATIONS

GENERAL

B. Fees

Utilities may charge and collect fees as described in the below table, by contract, or as established by City Code Section 14.8.109 for Stormwater service fees. For fees associated with the Development Annexation Application process, see Sections I.C., Development Fees and Section I.D. Annexation Application Fees.

DESCRIPTION	AMOUNT	REFERENCE
GENERAL		
Trip Fee and/or Restoration of Service Fee - Residential - Nonresidential - Additional charge for after-hours restorations (outside of Utilities normal working business hours)	\$70.00 \$70.00 \$40.00	General, Sheet Nos. 19, 37-38, 40
Standby Service Fee	\$250.00	General, Sheet No. 20
Large Load Study Fees - Electric Fee Advance Payment 5 MW base fee - Additional charge per MW over 5 MW 20 MW base fee - Additional charge per MW over 20 MW 100 MW base fee - Additional charge per MW over 100 MW 200 MW and greater fee - Natural Gas Fee - Water Fee - Wastewater Fee	\$5,000.00 \$1,000.00 \$35,000.00 \$1,000.00 \$150,000.00 \$1,000.00 \$250,000.00 \$1,000.00 \$2,000.00 \$2,000.00	General, Sheet No. 20
Returned Payment Fee (whether returned/refused payment was attempted by check, EFT, debit/credit card or other means).	\$30.00	General, Sheet No. 24
Opt-Out Program Fee (for nonstandard meters) - One-time fee to enter program - Quarterly manual read charge	\$109.00 \$35.00	General, Sheet Nos. 45-46

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GENERAL

Fees – cont'd

DESCRIPTION	AMOUNT	REFERENCE
ELECTRIC		
Electric Transmission Extension and/or Modification Fees	Time and Materials Cost	Electric, Sheet No. 58
Electric Substation Facility Fees - Existing capacity - Capacity additions	\$150.00/kW Time and Materials Cost	Electric, Sheet No. 58
Electric Line Extension Fees (Single Service only) - Inspection and Connection Fee - Return Trip Fee (including late appointment cancellations) - Distribution Charge (Contribution in Aid of Construction) - Primary distribution line* 3-phase 200 amp mainline 3-phase 600 amp mainline - Additional charge for congested space * Commercial and industrial extensions are customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities. Primary distribution line fee not applicable.	\$585.00 \$450.00 \$60.47/linear foot \$55.83/circuit foot Time and Materials Cost \$11.55/linear foot	Electric, Sheet Nos. 59-65
Electric Temporary Service Connection Fee	\$260.00	Electric, Sheet Nos. 65-66
Pedestal Damage Fee	Cost of Repairs	Electric, Sheet No. 66
Renewable Energy System Interconnection Application Review Fee - Less than or equal to 150 kW - Greater than 150 kW	\$100.00 \$1,000.00	Electric, Sheet No. 67.1

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Fees – cont'd

DESCRIPTION	AMOUNT	REFERENCE
NATURAL GAS		
Natural Gas Line Extension Fees (Single Service only)		Natural Gas, Sheet Nos. 72-81
• Inspection and Connection Fee	\$585.00	
• Return Trip Fee	\$450.00	
• Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub)	\$496.85	
• Distribution Charge (Contribution in Aid of Construction) ○ Natural Gas main and service stub ○ Natural Gas mainline • Less than 150 PSIG • Greater than or equal to 150 PSIG ○ Additional charge for congested space	\$30.75/linear foot \$33.71/linear foot Time and Materials Cost \$11.55/linear foot	
ELECTRIC AND NATURAL GAS LINE EXTENSION		
Electric and Natural Gas Fees (Joint Service)		Electric, Sheet Nos. 59-65 Natural Gas, Sheet Nos. 72-81
• Inspection and Connection Fee	\$900.00	
• Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub)	\$779.32	
• Return Trip Fee (including late appointment cancellations)	\$734.00	
• Electric Distribution Charge (Contribution in Aid of Construction) ○ Primary distribution line* ○ 3-phase 200 amp main line ○ 3-phase 600 amp main line ○ Additional charge for congested space	\$54.85/linear foot \$50.66/circuit foot Time and Materials Cost \$5.78/linear foot	
* Commercial and industrial extensions are customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities. Primary distribution line fee not applicable.		
• Natural Gas Distribution Charge (Contribution in Aid of Construction) ○ Natural Gas main and service stub ○ Natural Gas mainline • Less than 150 PSIG • Greater than or equal to 150 PSIG ○ Additional charge for congested space	\$21.12/linear foot \$23.83/linear foot Time and Materials Cost \$5.78/linear foot	
• Cancellation Fees (Reduced in certain circumstances per Utilities' policy) ○ Step One Fee ○ Step Two Fee ○ Step Three Fee	% of Applicable Return Trip Fee 10% 25% 50%	Electric, Sheet No. 65 Natural Gas, Sheet No. 81

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C. Development Fees (De minimis reviews are not charged development application fees.)

FEE	AMOUNT	PAYABLE AT TIME OF:
• City of Colorado Springs major development application review, per application	\$800.00	Plan submittal to City Land Use Review
• City of Colorado Springs minor development application review, per application	\$600.00	Plan submittal to City Land Use Review
• City of Manitou Springs development application review, per application	\$200.00	Review of submittal
• El Paso County development application review, per application	\$200.00	Review of submittal
• All other jurisdictions' development application review, per application	\$200.00	Review of submittal
• Electric and/or gas line extension design* ○ Electric residential • Per extension contract, plus \$249.00 • Per lot \$49.50 ○ Electric commercial, per building \$597.00 ○ Natural Gas • Per extension contract, plus \$249.00 • Per service stub \$49.50		Submittal of extension contract, except electric commercial to be submitted at time of service contract
* Electric and/or gas line extension design fees not applicable Electric 3-phase 600 amp main line extensions and Natural Gas mainline extensions greater than 150 psig. Actual extension design cost included in Time and Materials Cost extension fees.		
• Water or wastewater recovery agreement contract application fee ○ Contracts involving 50 acres or less \$2,210.00 ○ Contract involving more than 50 acres \$4,413.00		Submittal of recovery agreement request
• Water or wastewater recovery agreement processing fee, per service contract with recovery agreement reimbursements	\$62.00	Service contract execution
• Utilities' preparation of Hydraulic Analysis Reports – Large Application, for sites 960 acres or greater \$6,400.00 • Revisions, per hour \$200.00		Prior to Development Plan approval or upon invoicing
• Utilities' preparation of Hydraulic Analysis Reports – Complex Application, for sites greater than 40 acres and less than 960 acres, and located within multiple pressure zones \$4,800.00 • Revisions, per hour \$200.00		Prior to Development Plan approval or upon invoicing

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Development Fees – cont'd

FEE	AMOUNT	PAYABLE AT TIME OF:
Utilities' preparation of Hydraulic Analysis Reports – Moderately Complex Application, for sites greater than 40 acres and less than 960 acres, and located within a single pressure zone and no coordination with other pressure zones required and for sites 40 acres or less, and located within multiple pressure zones	\$3,200.00	Prior to Development Plan approval or upon invoicing
Revisions, per hour	\$200.00	
Utilities' preparation of Hydraulic Analysis Reports – Basic Application, for sites greater than 10 acres and less than 40 acres and located with a single pressure zone and no coordination with other pressure zones required	\$1,600.00	Prior to Development Plan approval or upon invoicing
Revisions, per hour	\$200.00	
Utilities' preparation of Hydraulic Analysis Reports – Minor Application, for minor modifications to the existing system for sites 10 acres or less, per hour, not to exceed eight hours.	\$200.00	Prior to Development Plan approval or upon invoicing
- Fire flow reports - New Development - Initial two fire flow reports - within twelve-month period - Additional reports, per hour with minimum one-hour charge - Existing Hydrant Reports* - First request, per site - Additional request, per site, per insistence	\$0.00 \$200.00 \$0.00 \$50.00	Prior to construction plan approval or upon invoicing
*Refer to the current edition of the <i>Line Extension and Service Standards</i> – Water for form detailed information pertaining to fire flow report Charges		
Utilities' preparation of Wastewater Analysis Report – Large Application, for sites greater than 960 acres	\$4,800.00	Prior to Development Plan approval or upon invoicing
Revisions, per hour	\$200.00	
Utilities' preparation of Wastewater Analysis Reports – Moderately Complex Application, for sites greater than 40 acres and less than 960 acres	\$3,200.00	Prior to Development Plan approval or upon invoicing
Revisions, per hour	\$200.00	
Utilities' preparation of Wastewater Analysis Reports – Basic Application, for sites less than 40 acres	\$1,600.00	Prior to Development Plan approval or upon invoicing
Revisions, per hour	\$200.00	

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GENERAL

H. Development – Financial Responsibility for New Premises

The contractor or builder of a new or renovated Premises requesting or using utility services for that Premises will remain solely responsible for such services until both of the following occur: (i) a Certificate of Occupancy is issued by the Pikes Peak Regional Building Department for the Premises and (ii) another Customer assumes responsibility for the services for that Premises or the services for that Premises are terminated at the request of the contractor or builder.

I. Standby Service Fee

In accordance with City Code, a Standby Service Fee, applicable to, but not limited to standby services and relocations, will be charged associated with excavations near underground facilities. See Section I.B. Fee Table.

J. Large Load Application Requirements

1. General

Subject to the terms and conditions of these Utilities Rules and Regulations, *Line Extension and Service Standards* for each service, and program rules, Customers (or potential Customers) requesting future utility services are required to complete an Application for entering capacity queue and any applicable provisions or requests related to Regional Transmission Organization (RTO) tariffs or procedures when potential new and/or expanding loads equal or exceed the following:

- a. Electric – Five megawatts (MW)
- b. Natural Gas – 2.5 Dth per hour
- c. Water – 0.25 million gallons per day
- d. Wastewater – 0.25 million gallons per day

2. Large Load Study Fees and Fee Advance Payments

As defined in *Line Extension and Service Standards* for each service, request for potential new and/or expanding loads that equal or exceed the loads specifications provided in J.1. above require payment of large load study fee(s) and/or fee advance payments(s), payable at the time of study request, for each service meeting or exceeding the load size as defined in this section. Large Load Study Fees and Advance Payments are in addition to all other applicable fees and charges as defined in Utilities' tariffs, including these Utilities Rules and Regulation. Electric Large Load Study Fee Advance Payments in the form of cash are required at the time of study request.

UTILITIES RULES AND REGULATIONS

GENERAL

In the event actual electric study costs exceed the advance payment amounts, the Customer will be required to pay the balance upon invoicing. In the event actual electric study costs are less than the advance payment amounts, the balance will be refunded to the Customer without interest. Natural Gas, Water and Wastewater fee amounts are payable at the time of study request and are non-refundable. See Section I.B. Fee Table.

3. Upon application and payment of applicable study fees, Utilities will review the feasibility and requirements of providing service for new and/or expanding loads. Subject to Utilities' study results and determination of feasibility and upon Customer payment of all fees and/or cost, Customers may proceed pursuant to these Rules and Regulations, Utilities' Rate Schedules, *Line Extension and Service Standards*, program rules, and contracts. Subject to availability, Utilities' services to large loads, as defined in this section, will be provided to eligible Customers on a first-come, first-served basis based on the date of application and payment of study fees. Connection to a Utilities system requires Utilities approval, which is contingent upon the customer satisfying all requirements in Utilities' tariffs, including these Utilities Rules and Regulations, *Line Extension and Service Standards*, City Code, and all applicable program rules and policies.

II. STARTING SERVICE

A. Application and Financial Responsibility

1. Application

- a. Persons requesting utility service must complete an application for service by contacting Utilities.
- b. A natural person requesting utility service must be of full legal age. Utilities shall require some form of identification.
- c. Utilities' acceptance of an application constitutes a binding contractual agreement between Utilities and the Customer, including all applicable provisions of Utilities' Tariffs.
- d. Applicable fees must be paid at the start of service. See Section I.B. Fee Table.

UTILITIES RULES AND REGULATIONS

ELECTRIC

VI. ELECTRIC

A. Electric Service Standards

1. Utility Provisions

Utilities will furnish, install at its expense, own and maintain the equipment to properly meter the service required except as specified under the Totalization Service charge in the Electric Rate Schedules, and the Automated-Meter Opt-Out Program.

All electric service will be metered except in limited circumstances. Customers may receive service without metering at tariffed rates pursuant to Electric Rate Schedule Sheet No. 5.1 or upon execution of a separate written agreement in which Utilities and the Customer agree upon usage estimation procedures. This separate written agreement option will be limited to instances when Electric Rate Schedule Sheet No. 5.1 is not available and when average, individual, commercial facility loads are estimated to be less than 66 kWh/day and when Utilities, at its sole discretion, (1) determines that metering is not appropriate or cost effective and (2) determines that a limited opportunity for load variance, misuse or subterfuge exists. At any time during the contract period, Utilities may check the Customer's usage and a meter(s) will be installed in a Customer-owned socket(s) if deemed necessary by Utilities.

Standard service consists of overhead service including an overhead service drop from the service line to the Customer's Premise. In the event underground service is desired or is required in an underground service area, the Customer will provide contributions in aid-of-construction. In some existing locations, if this equipment is on the load side of the Point of Common Coupling (PCC) (aka Service Point as defined by the National Electric Code), the customer is responsible to install or remove the Utilities metering equipment for maintenance and repair.

The Customer will pay the specified fee for design of Line Extensions.

a. Transmission Service

This type of service (highest voltage located on the Customer's Premise) is alternating current, 60 hertz, three-phase, four wire wye, 115,000 or 230,000 volts. Customer must provide install, and maintain transformers(s).

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

b. Primary Service

This type of service (highest voltage located on the Customer's Premise) is alternating current, 60 hertz, three-phase, four wire wye, 12,470/7,200 volts or 34,500/19,900 volts nominal.

This does not preclude Utilities from providing primary or secondary service to a customer at Utilities convenience, provided the service is metered and billed under the appropriate Electric Tariff.

c. Secondary Service

This type of service is alternating current, 60 hertz, single or three phase.

Available secondary service nominal voltage classifications will depend upon a Customer's location and proximity to existing facilities as follows:

- i. Single-phase, three wire, 120/240 volts;
- ii. Single-phase, two wire, 120 volts;
- iii. Single-phase, three wire, 120/208 volts;
- iv. Three-phase, four wire, 120/208 volts wye;
- v. Three-phase, four wire, 277/480 volts wye.

Totalized Service is available upon request at the rates and conditions provided for in the Totalization Service charge in the Electric Rate Schedules.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

2. Customer Provisions

The Customer will provide, at the Customer's expense, a suitable mounting space or enclosure in an acceptable location for the installation of the metering equipment in accordance with the *Line Extension and Service Standards* for Electric. The Customer, as a condition of service, agrees to the original as-built location for those portions of the facilities on the Customer's Premise that are outside of a public utility easement or right of way. Any changes in location of the facilities will be at the sole expense of the Customer.

a. Transmission Service

All wiring, pole lines, conductors, transformers and other electric substation and distribution equipment beyond the point of metering, except Utilities' metering equipment, will be provided, owned, installed, and maintained at the Customer's expense. The Customer is responsible for the cost of engineering and construction of any extensions of and/or modifications to Utilities' transmission system as required by Utilities to provide service. Utilities will specify, purchase, maintain, and own the substation equipment and facilities on the Utilities side of the PCC. If required, the Customer will provide a suitable location for Utilities' equipment on their site. See Section I.B. Fee Table.

b. Primary Service

All wiring, pole lines, conductors, transformers and other electric substation and distribution equipment beyond the point of metering, except Utilities' metering equipment, will be provided, owned, installed, and maintained at the Customer's expense. For Customers receiving Primary Service under the Industrial Service – Large Load Rate Schedule, unless Contribution in Aid of Construction payments have been made related to substation facilities to provide service to the Customer pursuant to a separate agreement, the Customer shall pay the Substation Facility Fee based on highest actual or expected load as established in the service agreement. Utilities will specify, purchase, maintain, and own equipment and facilities on the Utilities side of PCC. If required, the Customer will provide a suitable location for Utilities' equipment on their site. See Section I.B. Fee Table. Any subsequent increase in actual or expected load will be assessed additional Substation Facility Fees.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

c. Secondary Service

The Customer will provide, at the Customer's expense, all inside wiring necessary for the proper utilization of the service. Utilities will require that the service entrance wiring, the meter loop, the service loop support and the service entrance switch be installed in accordance with the *Line Extension and Service Standards* for Electric. The service entrance wiring will be brought to a point outside the Premise that can be reached from the service line without service drop trespass upon other property. For Customers receiving Secondary Service under the Industrial Service – Large Load Rate Schedule, unless Contribution in Aid of Construction payments have been made related to substation facilities to provide service to the Customer pursuant to a separate agreement, the Customer shall pay the Substation Facility Fee based on highest actual or expected load as established in the service agreement. Utilities will specify, purchase, maintain, and own equipment and facilities on the Utilities side of PCC. If required, the Customer will provide a suitable location for Utilities' equipment on their site. See Section I.B. Fee Table. Any subsequent increase in actual or expected load will be assessed additional Substation Facility Fees.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

3. Service Limitations

a. Instantaneous Demand

In order to protect Utilities' service and infrastructure, any Customer's equipment such as motors, welding equipment, X-ray equipment, furnaces, heat pumps, etc., will have such characteristics, or be equipped with control equipment of such design, that the instantaneous current requirements during starting or cyclic operation are limited so that voltage flicker will conform to Utilities' *Line Extension and Service Standards* for Electric. As a general rule, instantaneous starting current for motors of 10 horsepower or more is limited to approximately 300% of normal full load current.

For residential electric service, the use of any single-phase motor will be limited to 125 amps starting current at 240 volts. Any motor with greater starting current requires review and approval of Utilities prior to installation to assure that voltage flicker will conform to allowable *Line Extension and Service Standards* for Electric.

B. Electric Line Extensions and Services

Utilities, where economically sound and feasible, will extend transmission and distribution lines to place of delivery of service to a Customer in its certificated service area in accordance with the terms in this section. This will also apply to load expansions of existing Customers where additional facilities are required to serve them.

Extensions and connections to Utilities' facilities will be made in accordance with the Tariff and City Code.

1. Permanent Extension for Continuous Service

a. Extensions

A property Owner or developer is responsible for payment of all fees applicable to the extension of electric system infrastructure necessary to serve the Premise or development. Fees based on time and materials cost require advance payment of the entire estimated cost of design and construction, inclusive of excavation, boring, conduit, wire, vaults, concrete encasement, fill and compaction, switches, labor, restoration, permits, and easements. Fee payments are payable in advance of platting and development.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

See Section I.B Fee Table. Upon payment of all applicable fees, extensions will be constructed within 180 days after approval when construction and existence of such extension is economically sound and feasible.

b. Electric Recovery Agreement Charge:

i. Three-phase Mainline and Transmission Extensions:

The extension of three-phase mainline electric system infrastructure may provide for the service of adjacent unserved or undeveloped lands, or lands beyond the Premise or development. In such circumstances, Utilities may establish a Recovery Agreement with property Owner or developer to collect a pro rata share of the eligible 600 amp extension fees paid pursuant to Section VI.B.1.a. and interest, as provided in section VI.B.1.b.iii., Unit Recovery Charge Calculation, of these Rules and Regulations, from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement. Utilities may establish Recovery Agreements, as provided in this section, related to transmission facilities constructed pursuant to agreements with developers of mixed use, commercial, and industrial sites.

If Utilities determines that extension of electric system infrastructure is in the best interest of Utilities to protect electric service to existing Customers, to allow for the continued development within the service area, and/or to provide benefit to the entire service area, Utilities may, at its sole discretion, extend the electric system infrastructure located outside the boundaries of the unserved or undeveloped land prior to payment of fees pursuant to Section VI.B.1.a. Utilities will recover the cost to design and construct such facilities, with interest, through a Recovery Agreement Charge from the property Owner or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement Charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are limited to Utilities' designated projects to the extent Utilities determines, at its sole discretion.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

c. Underground Electric Service and Extensions

All electric service lines must be installed in accordance with Utilities' *Line Extension and Service Standards* for Electric.

In the event underground single-phase and/or three-phase primary distribution lines are installed, the Customer will pay a contribution-in-aid of construction equal to the difference in cost between an overhead and an underground system.

i. Underground Electric Service - Residential

a. General Conditions

The Owner, developer or Customer will install, or cause to be installed, at no cost to Utilities, all materials necessary for the connection of Residential electric service from the Utilities system to the Premise, including those Residential connections within Mobile Home Parks, developments and subdivided property in which only one building (consisting of a single-family residence up to a four-plex residence) is to be constructed on a single Premise with a single service. Such Residential electric service installations include all trenching, backfilling and restoration as well as materials necessary for the installation.

The Residential electric service installation shall become the property of Utilities on and after the date of its inspection and connection to the Utilities system.

The Owner, developer and Customer warrants to Utilities all materials and labor related to the Residential electric service installation from its point of connection to the Utilities system to the Premise for a period of three years from the date of its inspection and connection to the Utilities system. In the event of a defect in the Residential electric service installation during the three-year warranty period, then the Owner, developer and Customer immediately shall repair or replace the Residential electric service installation at no cost to Utilities. The Owner, developer and Customer

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

or lands beyond the Premise or development. In such circumstances, Utilities may establish a Recovery Agreement with property Owner or developer to collect a pro rata share of the eligible fees paid pursuant to Section VII.G.1.a. and interest, as provided in section VII.G.1.b.iii., Unit Recovery Charge Calculation, of these Rules and Regulations, from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

If Utilities determines that extension of natural gas system infrastructure is in the best interest of Utilities to protect natural gas service to existing Customers, to allow for the continued development within the service area, and/or to provide benefit to the entire service area, Utilities may, at its sole discretion, extend the natural gas system infrastructure located outside the boundaries of the unserved or undeveloped land prior to payment of fees pursuant to Section VII.G.1.a. Utilities will recover the cost to design and construct such facilities, with interest, through a Recovery Agreement Charge from the property Owner or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement Charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are limited to Utilities' designated projects to the extent Utilities determines, at its sole discretion.

- ii. **Recovery Agreement Charge:**
A Recovery Agreement Charge may be assessed for each connection to a natural gas mainline or other facility, where such line or facility is planned or constructed by Utilities or is the subject of a Recovery Agreement between Utilities and the property Owner(s) or developer who paid fees related to such line or facility. Consistent with such agreements, the charge will be in an amount which represents a pro rata share of the fees paid. Property Owner(s) or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance

UTILITIES RULES AND REGULATIONS

WATER

Water – cont'd

Owners of property in designated enclave areas which are platted and which contain occupied dwellings are responsible for the cost of engineering, construction and materials of all Water Distribution Mains and appurtenances necessary to serve the proposed property. The extension will extend from the nearest public water distribution source to the furthest property line of the Owner. The Owner is eligible to recover a pro rata share of such facilities. Utilities may participate in the cost of such extension to the extent Utilities determines, in its sole discretion, that installation of water distribution facilities will sufficiently reduce operational expenses to justify the extension and that the extension is required for efficient and safe operation of the system.

All costs incidental to or resulting from the procurement by Utilities of any required easement or right-of way, whether obtained by dedication, contract, condemnation or otherwise is borne by the property Owner(s) or developer and may be includable in a Recovery Agreement.

All costs advanced by Utilities for construction of extensions may be recovered through Recovery Agreement charges for connection to the mains extended by Utilities prior to such connections.

If Utilities determines that extension of Water Distribution Mains are in Utilities' best interest to protect water service to existing Customers, allow for the continued development within the service area, and provide benefit to the entire service area, Utilities may, at its sole discretion, design and construct the Water Distribution Mains located outside the boundaries of the unserved or undeveloped land. Utilities will recover the cost to construct such facilities, with interest, through a Recovery Agreement charge from the Owner(s) or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are based on estimated costs and are limited to Utilities' designated projects to the extent Utilities determines, in its sole discretion.

2. Service Lines

All cost and expenses incidental to the installation and connection of a Water Service Line to a Premises will be borne by the Owner(s) of the Premises. The Owner(s) will indemnify Utilities for any loss or damage to Utilities that may directly or indirectly be occasioned by installation of such Water Service Line.