

Colorado Springs Utilities  
Electric Capacity Charge (ECC)

WORKSHEET 1  
ELECTRIC CAPACITY CHARGE RATES EFFECTIVE 07/01/25

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 07/25 - 06/26	Forecasted Sales 07/25 - 06/26	ECC Rate Per kWh
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>
1	Residential/Small Commercial (E1R/E1C/ENM/ETR)	35.31%	\$ 5,467,847	54.73%	\$ 5,864,621	\$ 11,332,469	1,720,017,443	\$0.0066
2	Commercial General (E2C/ETC)	15.53%	2,405,379	17.05%	1,827,263	4,232,642	756,658,551	\$0.0056
3	Industrial 1,000 kWh/Day Min (ETL)	19.02%	2,944,580	14.30%	1,532,311	4,476,891	926,274,753	\$0.0048
4	Industrial 500 kW Min (E8T)	11.45%	1,772,980	6.80%	728,188	2,501,167	557,725,107	\$0.0045
5	Industrial Transmission Voltage TOD (ETX)	1.40%	217,553	0.11%	12,069	229,622	68,435,577	\$0.0034
6	Industrial 4,000 kW Min (E8S)	0.93%	144,457	0.91%	97,087	241,544	45,441,750	\$0.0053
7	Industrial Service - Large Power and Light (ELG)	9.28%	1,437,106	1.68%	179,692	1,616,798	452,069,488	\$0.0036
8	Traffic Signals (E2T)	0.01%	1,721	0.00%	-	1,721	541,408	\$0.0032
9	Street Lighting (E7S)	0.05%	8,394	0.00%	-	8,394	2,640,638	\$0.0032
10	Contract Service - DOD (ECD)	7.01%	1,084,979	4.43%	474,431	1,559,410	341,301,146	\$0.0046
11	<b>Total</b>	<b>100.0%</b>	<b>\$ 15,484,996</b>	<b>100.0%</b>	<b>\$ 10,715,663</b>	<b>\$ 26,200,659</b>	<b>4,871,105,862</b>	

*Note: Immaterial differences may occur due to rounding on all ECC schedules.*

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**WORKSHEET 1.1  
ELECTRIC CAPACITY CHARGE ALLOCATION FACTORS (AF)**

Line No.	Rate Class	Forecast Sales 07/25 - 06/26 <sup>(1)</sup>	AF01			AF02	
			Average Demand kW	% Sales	3CP <sup>(2)</sup>	Excess Demand 3CP (kW)	% Excess Day
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> [(c)/(365*24)]	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> [(f) - (d)]	<u>(h)</u>
1	Residential/Small Commercial (E1R/E1C/ENM/ETR)	1,720,017,443	196,349	35.31%	400,097	203,748	54.73%
2	Commercial General (E2C/ETC)	756,658,551	86,377	15.53%	149,859	63,483	17.05%
3	Industrial 1,000 kWh/Day Min (ETL)	926,274,753	105,739	19.02%	158,975	53,235	14.30%
4	Industrial 500 kW Min (E8T)	557,725,107	63,667	11.45%	88,966	25,299	6.80%
5	Industrial Transmission Voltage TOD (ETX)	68,435,577	7,812	1.40%	8,232	419	0.11%
6	Industrial 4,000 kW Min (E8S)	45,441,750	5,187	0.93%	8,560	3,373	0.91%
7	Industrial Service - Large Power and Light (ELG)	452,069,488	51,606	9.28%	57,849	6,243	1.68%
8	Traffic Signals (E2T)	541,408	62	0.01%	57	-	0.00%
9	Street Lighting (E7S)	2,640,638	301	0.05%	-	-	0.00%
10	Contract Service - DOD (ECD)	341,301,146	38,961	7.01%	55,444	16,483	4.43%
11	<b>Total</b>	<b>4,871,105,862</b>	<b>556,062</b>	<b>100.00%</b>	<b>928,039</b>	<b>372,283</b>	<b>100.00%</b>

Notes:

<sup>(1)</sup> Forecasted sales based on long term forecast as of June 2024.

<sup>(2)</sup> Three coincident peak demand based on 2025 Forecast with known and measurable adjustments.

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**WORKSHEET 1.2  
FORECASTED ELECTRIC CAPACITY EXPENSE <sup>(1)</sup>**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>	<b>Total Forecast Capacity Expense 07/25 - 06/26</b>	<b>Commodity Related Expense</b>	<b>Demand Related Expense</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	<b>(f)</b>
1	Fuel, Transport/Storage	547090	\$ 10,877,824	\$ 6,428,963	\$ 4,448,861
2	Fuel, Transport/Storage	547080	-	-	-
3	Purchased Power Comb Capacity	555070	19,731,150	11,661,416	8,069,734
4	Purchased Power Gen Capacity	555072	-	-	-
5	Total Forecasted Capacity Expense		<u>\$ 30,608,974</u>	<u>\$ 18,090,379</u>	<u>\$ 12,518,595</u>
6	Plus: Cumulative Over/(Under) Recovery <sup>(2)</sup>		<u>(4,408,315)</u>	<u>(2,605,383)</u>	<u>(1,802,932)</u>
7	<b>Total</b> (Line 3 + Line 4)		<u><b>\$ 26,200,659</b></u>	<u><b>\$ 15,484,996</b></u>	<u><b>\$ 10,715,663</b></u>

Notes :

<sup>(1)</sup> Capacity expense classified as commodity and demand related expense based on system load factor from 2025 Electric rate filing: 59.10%.

<sup>(2)</sup> Forecasted Over/(Under) recovery from Worksheet 1.3 Line 3.

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**WORKSHEET 1.3  
FORECASTED ELECTRIC CAPACITY COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 06/30/25	\$ 4,408,315
2	Less Forecasted Over/(Under) Recovery as of 06/30/26	-
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b>\$ (4,408,315)</b>

*Note: Forecasted balances based on forecasted July 2025 through June 2026 expense and ECC rates proposed effective July 2025.*