

**ISSUES FOR DECISION
2024 RATE CASE HEARING
OCTOBER 24, 2023**

Electric Service:

1. Is an increase to the non-fuel revenues of \$27.3 million appropriate for the 2024 rate case test-year period?
2. Should rates and tariffs for the following Electric Service Rate Schedules be revised as proposed:
 - a. Residential Service;
 - b. Residential Service – Time-of-Day;
 - c. Commercial Service – Small;
 - d. Commercial Service – General;
 - e. Commercial Service – General – Time-of-Day;
 - f. Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum;
 - g. Industrial Service – Time-of-Day Service 500 kW Minimum;
 - h. Industrial Service – Time-of-Day Transmission Voltage;
 - i. Industrial Service – Time-of-Day 4,000 KW/Day Minimum;
 - j. Industrial Service – Large Power and Light;
 - k. Contract Service – Street Lighting;
 - l. Contract Service – Traffic Signals;
 - m. Contract Service – ECD;
 - n. Contract Service – Wheeling;
 - o. Community Solar Garden Bill Credit (Pilot Program); and
 - p. Community Solar Garden Program?
3. Should Utilities update the Commercial Service – Non-Metered (ENM) Access and Facilities Charge, per kWh based on the Cost of Service Study?
4. Should Utilities update the Enhanced Power Reserve Capacity Charge?
5. Should Utilities modify the Community Solar Garden Program and Pilot Program Bill Credit by customer rate class as proposed?
6. Should Utilities update the Electric Vehicle Public Charging Service – Time-of-Day On and Off-Peak rates, per kWh for both the Level 2 and Direct Current Fast Chargers?

7. Should Utilities update the On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS) rate table to reflect additional years under this service?
8. Should Utilities modify the Renewable Energy Net Metering schedule to increase the limitation on commercial renewable energy system size from 25 kW to 150 kW?
9. Should Utilities revise the Interruptible Service to change the participation requirement of a customer's required minimum demand from 500 kW to 4,000 kW?

Natural Gas Service:

1. Is an increase to the Natural Gas Service revenues of approximately \$5.0 million appropriate for the 2024 rate case test-year period?
2. Should rates and tariffs for the following Natural Gas Service Rate Schedules be revised as proposed:
 - a. Residential Service – Firm (G1R);
 - b. Commercial Service – Small Firm (G1CS);
 - c. Commercial Service – Large Firm (G1CL, G8M, G1S);
 - d. Industrial Service – Interruptible (G2I, G3M);
 - e. Industrial Transportation Service – Firm (G4T);
 - f. Contract Service – Military Firm (GCS-FIRM, GCS-G6M); and
 - g. Contract Service – Military Interruptible (GCS-INTS, GCS-G7M)?
3. Should Utilities modify the Industrial Service – Interruptible Prescheduled (G3D) rate to pass through costs resulting from changes made by the Colorado Interstate Gas company?
4. Should Utilities implement a bill rider to address the State mandated requirements of the Colorado Clean Heat Plan?

Water Service:

1. Should Utilities continue the phasing of rate increases toward full cost for the commodity cost for (1) Nonpotable Miscellaneous Service, (2) Nonpotable Contract Service, and (3) Augmentation Service?

Utilities Rules and Regulations:

1. Should charges for the following Utilities Rules and Regulations fees be revised as proposed:
 - a. Residential and Non- Residential Trip Fees;
 - b. After-hours service restorations;
 - c. Opt-Out Program quarterly manual read fee;
 - d. Additional Trip Fee references and applicability;
 - e. A Standby Service fee; and
 - f. A renewable Energy Interconnection Application Review Fee?
2. Should Utilities modify the Water Leak Adjustment Program to clarify program limitations of two adjustments per customer per premise in any 36-month period?
3. Should Utilities make an administrative correction to the paragraph references in the Water Regional System Availability Fee?