

RESOLUTION NO. 186 - 23

A RESOLUTION SETTING THE NATURAL GAS RATES
WITHIN THE SERVICE AREA OF COLORADO SPRINGS
UTILITIES AND REGARDING CERTAIN CHANGES TO THE
NATURAL GAS RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing natural gas utility service to its Customers and analyzed its current and expected revenue needs; and

WHEREAS, natural gas service revenues will need to increase by approximately \$5.0 million; and

WHEREAS, Utilities proposed to modify the Residential, Commercial, Industrial, and Contract Service non-fuel rates to reflect the appropriate cost for the service; and

WHEREAS, Utilities proposed to modify the Interruptible Prescheduled rates; and

WHEREAS, Utilities proposed to modify balancing charges applicable to certain Industrial services; and

WHEREAS, in 2021 the Colorado State Legislature passed Senate Bill 21-264 requiring natural gas utilities to adopt programs that encourage customers to reduce emissions generated by natural gas-based appliances and heating equipment; and

WHEREAS, Utilities filed its Clean Heat Plan with the State to meet the tenets of this legislation; and

WHEREAS, Utilities proposed a new natural gas charge, referred to as the Colorado Clean Heat Plan Charge, to recover the cost of programs needed to meet Colorado's Clean Heat Plan law; and

WHEREAS, Utilities proposed to make the natural gas rate schedule tariff changes effective January 1, 2024, as noted in the table below; and

WHEREAS, the details of the changes noted above are reflected in Utilities' 2024 Rate Case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the natural gas rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its natural gas rate schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective January 1, 2024

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 1	TABLE OF CONTENTS	Second Revised Sheet No. 1
Second Revised Sheet No. 2	RATE TABLE	First Revised Sheet No. 2
Third Revised Sheet No. 2.1	RATE TABLE	Second Revised Sheet No. 2.1
Third Revised Sheet No. 2.2	RATE TABLE	Second Revised Sheet No. 2.2
Third Revised Sheet No. 2.3	RATE TABLE	Second Revised Sheet No. 2.3
Twenty-Third Revised Sheet No. 2.4	RATE TABLE	Twenty-Second Revised Sheet No. 2.4
Original Sheet No. 2.5	RATE TABLE	
Original Sheet No. 13	COLORADO CLEAN HEAT PLAN CHARGE	

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 14th day of November 2023.


Randy Helms, Council President

ATTEST:


Sarah B. Johnson, City Clerk



BEFORE THE CITY COUNCIL OF
THE CITY OF COLORADO SPRINGS

IN THE MATTER OF THE REVISION)
OF THE NATURAL GAS TARIFF OF) DECISION & ORDER 23-02 (NG)
COLORADO SPRINGS UTILITIES)

1. Colorado Springs Utilities, an enterprise of the City of Colorado Springs (“City”), a Colorado home-rule city and municipal corporation (“Utilities”), provides natural gas utility service within the City and within its Colorado Public Utilities Commission-certificated service territory outside of the City.
2. Utilities’ 2024 Rate Case filing includes proposed Cost of Service (“COS”) driven rate changes for Electric and Natural Gas services and proposes changes to the Electric, Natural Gas, and Water Rate Schedules and Utilities Rules and Regulations (“URR”).
3. Utilities engages in the purchase, transportation, storage, and distribution of natural gas. These activities incur fuel related (purchases, transportation, and storage) and non-fuel related (distribution) expenses. Fuel related expenditures are currently recovered through the Gas Cost Adjustment (“GCA”) and the Gas Capacity Charge (“GCC”). Non-fuel related expenditures are recovered through Access and Facilities and Transportation Charges. Utilities’ filing proposes changes to the non-fuel related charges and several additional Natural Gas Rate Schedules.
4. Utilities conducted a COS study based on a revenue requirement from the proposed 2024 Budget. The COS analysis indicates for Utilities to recover the proposed revenue requirement it is necessary to increase rates.
5. The primary rate drivers are: (1) Funding infrastructure investments including, supporting growth and resiliency, and (2) Inflationary increases in labor, benefits, and system maintenance.
6. The proposed rate increase will result in total revenue of \$88.9 million, which is \$5.0 million or 6% higher than the projected revenues under current rates. Full details of the proposed rate increase are included in Utilities’ filing.
7. Utilities performed its COS study following generally accepted ratemaking practices and proposes rates designed in compliance with all governing policies. Full detail of rate changes can be found in Schedule 3 of the COS, included in Utilities’ filing. Also available in Utilities’ filing is the Utilities Board approved Rate Manual.
8. Utilities proposed Natural Gas Rate Schedule COS driven changes impact individual rates as follows:

- a) **Residential Service – Firm (G1R)/Commercial Service – Small Firm(G1CS) –** These rate schedules are available for firm residential and small commercial purposes. This filing proposes changes to the total Residential revenue in line with the change to the service overall. The proposed change increases the Access and Facilities commodity charge.
 - b) **Commercial Service – Large Firm and Large Firm Seasonal (G1CL, G8M, G1S) –** These rate schedules are available for general large commercial purposes. Similar to the Residential/Commercial Service – Small Firm, the proposed change increases the Access and Facilities commodity charge. The Commercial Service – Large Firm Seasonal (G1S) service is available as an option for general large commercial purposes. Currently, customers electing this option must consume 37% or more of their 12 billing periods Ccf (centum cubic feet) during the Summer period (May through October). Proposed changes include adjustments to the Access and Facilities Winter and Summer commodity charges.
 - c) **Industrial Service – Interruptible (G2I, G3M) –** These rate schedules are available to nonresidential customers. The Interruptible service is curtailable at any time and is subordinate to all Firm and Firm Transportation services. Proposed changes include adjustments to the Access and Facilities Charge per day and per Ccf. The proposed rates reflect the interruptible nature of the service and the corresponding system benefits.
 - d) **Industrial Service – Transportation Service Firm (G4T) –** The Industrial Transportation service is provided for customers who have contracted for an alternate source of gas supply and requested Utilities to transport such alternate gas for the customers. Proposed changes include increases to the to the charges for Customer and Transportation Commodity, and a decrease to the Transportation Demand Charge. In addition to the update to the transportation rates, Utilities also proposes to update the Daily and Monthly Balancing rates to align with the current Colorado Interstate Gas (CIG) tariff.
 - e) **Contract Service – Military Firm (GCS-FIRM, GCS-G6M) and Interruptible (GCS-INTS, GCS-G7M) –** These services are available to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy. Proposed changes include increases in firm and interruptible Access and Facilities commodity charges.
9. In addition to the COS based rate changes, Utilities’ filing includes proposed the following additional changes to the Natural Gas Rate Schedule:

- a) **Industrial Service – Interruptible Prescheduled (G3D)** – Service is available for any industrial customers that connect directly to Utilities’ 150 pounds-per-square-inch gauge (PSIG) or higher distribution system, have connected daily load of at least 25,000 Mcf at 12.01 Pounds per Square Inch Absolute (PSIA), and consume 50% or more of their total 12 billing period Mcf during the Summer period of May through October. Service under this rate schedule will be subordinate to all firm gas sales, firm gas transportation services, as well as other interruptible services, and is subject to Utilities’ direct intervention during curtailment events. The proposed changes increase the Access and Facilities per day and per Mcf rates. The proposed rates reflect the interruptible nature of the service and the corresponding system benefits. In addition to the update to the interruptible rates, Utilities also proposes to update the Daily Balancing rates to align with the current Colorado Interstate Gas (CIG) tariff.

- b) **Colorado Clean Heat Plan (CHP)** – State legislation passed in 2021 (Senate Bill 21-264) requires natural gas utilities to adopt programs that encourage customers to reduce emission generated by natural gas-based appliances and heating equipment. To meet the tenets of this legislation, Utilities filed its Clan Heat Plan with the State of Colorado in August of 2023. That plan outlines how Utilities intends to work with customers to accomplish home-and-business-based emissions reductions. This filing proposes a new natural gas charge, referred to as the Colorado Clean Heat Plan Charge, to recover the cost of energy efficiency programs needed to meet Colorado’s Clean Heat Plan law. The proposed commodity charges vary by rate class and are designed to recover \$2.7 million in 2024. The specific impact to each rate class is included in Utilities’ filing.

10. In addition to the proposed Natural Gas Tariff revisions, Utilities’ 2024 Rate Case filing also proposes changes to the Electric and Water Rate Schedules and the URR.

11. The proposed effective date for Utilities’ tariff changes is January 1, 2024.

12. Utilities filed its tariff changes with the City Auditor, Mrs. Jacqueline Rowland on August 11, 2023, and with the City Attorney on September 5, 2023. Utilities then filed the enterprise’s formal proposals on September 12, 2023, with the City Clerk, Ms. Sarah Johnson, and a complete copy of the proposals was placed in the City Clerk’s Office for public inspection. Notice of the filing was published on-line at www.csu.org on September 12, 2023, and in *The Gazette* on September 15, 2023. These various notices and filings comply with the requirements of §12.1.108 of the City Code and the applicable provision of the Colorado Revised Statutes. Copies of the published and mailed notices are contained within the record. Additional public notice was provided through Utilities’ website, www.csu.org, and a complete copy of the proposals was placed on that website for public inspection.

13. The information provided to City Council and held open for public inspection at the City Clerk's Office was supplemented by Utilities on October 17, 2023. The supplemental materials contained:
 - a) Revised information regarding (1) correction of clerical errors, (2) a reduction of the proposed Nonresidential trip fee from \$100 to \$70 to avoid complex system configurations, and (3) a clarification on the proposed after-hours fee of \$40;
 - b) The Office of the City Auditor's audit report;
 - c) The legal notice affidavit of publication; and
 - d) Public outreach information.
14. The City Auditor issued her findings on the proposed tariff changes prior to the rate hearing, dated October 2023, which found Utilities accurately calculated its proposed rates and offered one recommendation, that a new load study be performed in 2024 using new data. Utilities agreed to the recommendation and will select load study samples by March 31, 2024, for the 2024 load study. A copy of that report is contained within the record.
15. On October 24, 2023, the City Council held a public hearing concerning the proposed changes to the Electric, Natural Gas, and Water Rate Schedules and URR. This hearing was conducted in accordance with §12.1.108 of the City Code, the procedural rules adopted by City Council, and the applicable provisions of state law.
16. City Council President Randy Helms commenced the rate hearing.
17. The presentations started with Mr. Christopher Bidlack, a Senior Attorney with the City Attorney's Office – Utilities Division. Mr. Bidlack first presented the rate hearing agenda.
18. Mr. Bidlack then briefed City Council on its power to establish rates, charges, and regulations for Utilities' services. In setting rates, charges, and regulations for Utilities' services, City Council is sitting as a legislative body because the setting of rates, charges, and regulations is necessary to carry out existing legislative policy of operating the various utility systems. However, unlike other legislative processes, the establishment of rates, charges, and regulations is analogous to a quasi-judicial proceeding and requires a decision based upon evidence in the record and the process is not subject to referendum or initiative. Mr. Bidlack provided information on the statutory and regulatory requirements on rate changes. Rates for Water service must be reasonable and appropriate in light of all circumstances, City Code §12.1.108(F). Rates for Natural Gas and Electric service must be just, reasonable, sufficient, and not unduly discriminatory, City Code §12.1.108(E).
19. At the conclusion of his presentation, Mr. Bidlack polled the City Council Members concerning any *ex parte* communication that they may have had during the pendency of this proceeding. City Council indicated that no *ex parte* communications were received.

20. Mr. Tristan Gearhart, Utilities' Chief Planning and Finance Officer, provided the enterprise's proposals.
21. Mr. Gearhart started by summarizing Utilities' rate case procedural compliance and then provided an overview of Utilities' 2024 Rate Case. He reported that the 2024 Rate Case filing is based on 2024 Sources & Uses Budget Ordinances and that Rate Case filing includes proposed changes to: (1) Electric, Natural Gas, and certain Water Rate Tables; (2) Electric and Natural Gas tariff provisions; and (3) the URR. The effective date of proposed changes is January 1, 2024. Additionally, the 2024 Rate Case filing contains the comprehensive proposed changes, reports, resolutions, Tariffs, COS, and other supporting materials.
22. Next, Mr. Gearhart walked through Utilities' Sample Total Service Bill table which provides a summary of the impact of the proposed rate changes to Residential, Commercial, and Industrial rate classes across Electric, Natural Gas, Water, and Wastewater Services, and compares those changes to the sample bills from January 1, 2023, and January 1, 2022.
23. Mr. Gearhart then addressed Electric Service changes specifically. He explained that the Electric base rate drivers are: (1) Funding infrastructure investments, which includes (a) Advanced Metering Infrastructure and sustainable energy plan projects, (b) Generation replacement, and (c) Supporting growth and resiliency; and (2) Inflationary increases in labor, benefits, and system maintenance. The total Electric proposed revenue from rates is \$370.5 million which is \$27.3 million higher than revenue under current rates and represents an overall system increase 8.0%. The percentage of net revenue requirement and the percent revenue changes for each Electric rate were also presented. In addition to the COS based rate changes, Utilities proposes limited rate changes for the Commercial Service – Non-Metered, Enhanced Power Service, Community Solar Garden (Pilot and Standard), and Electric Vehicle Public Charging rates.
24. Mr. Gearhart then spoke to Utilities' proposed changes to the Natural Gas Service. The Natural Gas base rate drivers are: (1) Funding infrastructure investments, including supporting growth and resiliency; and (2) Inflationary increases in labor, benefits, and system maintenance. The total Natural Gas proposed revenue from rates is \$88.9 million which is \$5.0 million higher than revenue under current rates and represents an overall system increase 6.0%. The percentage of net revenue requirement and the percent revenue changes for each Natural Gas rate were also presented. In addition to the COS based rate changes, Utilities proposes limited rate changes for the Industrial Service – Interruptible Prescheduled and Industrial Transportation Service – Firm rate classes.
25. To conclude his discussion on Natural Gas rates, Mr. Gearhart explained Utilities' proposed Colorado Clean Heat Plan bill rider. The Colorado Clean Heat Plan requires gas utilities to adopt programs to reduce greenhouse gas emissions; with 4% carbon emission reduction by 2025 and a 2% cost cap (\$2.7 million for 2024) and 22% carbon emission reduction by 2030 and a 2.5% cost cap. Utilities' rate filing includes a new bill component

to transparently recover cost of complying with Clean Heat Plan requirements. The revenue collected through the charge will be used to fund energy efficiency programs that help reduce greenhouse gas emissions. The programs include customer rebates for (1) energy efficient water heaters and furnaces, (2) insulation, and (3) heat pumps.

26. Council Member Brian Risley commented on the proposed Colorado Clean Heat Plan bill rider; explaining that he disagrees with the approach taken by the Colorado Clean Heat Plan in setting State mandates for Colorado Springs and thinks it is important to be clear that the increased costs associated with the Colorado Clean Heat Plan for Utilities' customers are a direct result of the State mandate and are not driven by Utilities' desires.
27. Mr. Gearhart reiterated that Utilities' bill rider approach is designed to show customers that the cost is directly related to the State mandate.
28. Mr. Gearhart then summarized the impact of the proposed rate changes to a sample residential, monthly bill.
29. To conclude his substantive presentation, Mr. Gearhart addressed the additional tariff changes proposed in Utilities' filing.
30. Within the Electric tariff, Utilities proposes to modify: (1) the Contract Service – Military rate to update the On-site, Direct-Service Solar Contract Service – USAFA Charge table to reflect additional years under this service; and (2) Renewable Energy Net Metering rate to increase limitation on commercial renewable energy system size from 25 kW to 150 kW; and (3) Interruptible Service rate to increase customer's required minimum demand from 500 kW to 4,000 kW.
31. Additionally, Utilities proposes changes to continue the multi-year phase in of rate increases in the Water tariff to the Nonpotable (4.9% increase) and Augmentation (4.5% increase) rates.
32. Utilities' proposed changes to the URR are: (1) modifications to Utilities' Trip Fees to update currently outdated costs and to standardize the structure in a simple format of Residential and Non-Residential fees, which are proposed to be \$70 for each; (2) an update to the Quarterly manual meter read fee from \$20 to \$35; (3) the addition of general and specific references for Trip Fee applicability; (4) the addition of \$250 fee related to Standby Service and relocations in accordance with City Code (Underground Damage Prevention Safety Program); (5) the addition of Renewable Energy System Interconnection Application Review Fee; (6) clarification of Water Leak Adjustment Program limitations; and (7) an administrative corrections to Water Regional System Availability Fee paragraph numbering.
33. Mr. Gearhart concluded by summarizing the outreach Utilities performed in making customers aware of the proposed rate changes and the resources that are available to

customers facing difficulty in paying their utility bills, both in terms of immediate assistance and long-term utility service usage reduction.

34. Next, the City Auditor, Mrs. Rowland, stated that her office reviewed Utilities filing and supports its accuracy. As noted in her report, the Office of the City Auditor found one note for future improvement for Utilities.
35. After Utilities' presentation, President Helms opened the floor for public comment. No public comments were given.
36. Following the opportunity for public comment, President Helms opened the floor to questions or comments from City Council.
37. Council Member Dave Donelson spoke first. He noted that the proposed Electric and Natural Gas rate increases are reasonable and restrained given the lack of an Electric rate increase since 2018 and the lack of a Natural Gas rate increase since 2021. He also emphasized that if the proposed rates are accepted, customers will have a lower bill than they had the prior year.
38. Council Member Mike O'Malley commented that while factors such as geopolitical instability can impact rates and fuel costs, he believes that Utilities is taking the correct steps to deal with future uncertainty. He then asked Mr. Gearhart for the status of future costs projections. Mr. Gearhart answered that geopolitical instability, weather, and other factors all play a role in natural gas prices. The current market projections show a typical winter forecast for natural gas rates, with expected price increases over the winter months. He explained that Utilities is working to mitigate uncertainty as much as possible, with tools such as physical hedging and the PACE gas prepay. He also noted that the current projections for the Electric Cost Adjustment and Gas Cost Adjustment show a slight increase in the January time frame.
39. Council Member Nancy Henum was the last council member to speak and commented that while the Colorado Clean Heat Plan mandates do come from the State, she believes planning for clean energy in the future is necessary. She then noted her appreciation for the Utilities staff and the role they play in providing the benefit of a municipal utility to the City of Colorado Springs.
40. Based on the lack of questions or comments, President Helms determined that neither a break nor executive session were necessary.
41. Mr. Bidlack then polled City Council regarding the issues central to the Electric, Natural Gas, and Water Rate Schedules and the URR. Per City Council's request, Mr. Bidlack did not present every Issue for Decision, but instead asked that City Council indicate approval of Utilities' proposals as a whole, while noting any exceptions. City Council indicated approval and did not note any exceptions.

42. Mr. Bidlack then restated the future schedule for Utilities' rate filing, with the draft Decisions and Orders being presented to City Council for review on November 13, 2023, and for final approval on November 14, 2023.

43. The following are the proposed changes and the votes by City Council addressing the Natural Gas Tariff:

- a) Is an increase to the Natural Gas Service revenues of approximately \$5.0 million appropriate for the 2024 rate case test-year period?

The City Council held an increase to the Natural Gas Service revenues of approximately \$5.0 million is appropriate for the 2024 rate case test-year period.

- b) Should rates and tariffs for the following Natural Gas Service Rate Schedules be revised as proposed:

- i. Residential Service – Firm (G1R);
- ii. Commercial Service – Small Firm (G1CS);
- iii. Commercial Service – Large Firm (G1CL, G8M, G1S);
- iv. Industrial Service – Interruptible (G2I, G3M);
- v. Industrial Transportation Service – Firm (G4T);
- vi. Contract Service – Military Firm (GCS-FIRM, GCS-G6M); and
- vii. Contract Service – Military Interruptible (GCS-INTS, GCS-G7M)?

The City Council held that the rates and tariff for the following Natural Gas Service Rate Schedules shall be revised as proposed: 1) Residential Service – Firm (G1R); 2) Commercial Service – Small Firm (G1CS); 3) Commercial Service – Large Firm (G1CL, G8M, G1S); 4) Industrial Service – Interruptible (G2I, G3M); 5) Industrial Transportation Service – Firm (G4T); 6) Contract Service – Military Firm (GCS-FIRM, GCS-G6M); and 7) Contract Service – Military Interruptible (GCS-INTS, GCS-G7M).

- c) Should Utilities modify the Industrial Service – Interruptible Prescheduled (G3D) rate to pass through costs resulting from changes made by the Colorado Interstate Gas company?

The City Council held that Utilities shall modify the Industrial Service – Interruptible Prescheduled (G3D) rate to pass through costs resulting from changes made by the Colorado Interstate Gas company.

- d) Should Utilities implement a bill rider to address the State mandated requirements of the Colorado Clean Heat Plan?

The City Council held that Utilities shall implement a bill rider to address the State mandated requirements of the Colorado Clean Heat Plan.

44. President Helms then concluded the 2024 Rate Case Hearing.

ORDER

THEREFORE, IT IS HEREBY ORDERED that:

The Natural Gas Tariff sheets as attached to the Resolution are adopted and will be effective on and after January 1, 2024. Such tariff sheets shall be published and held open for public review and shall remain effective until changed by subsequent Resolution duly adopted by the City Council.

Dated this 14th day of November, 2023.

CITY OF COLORADO SPRINGS

Council President

ATTEST:

City Clerk

Natural Gas
Final Tariff Sheets



NATURAL GAS RATE SCHEDULES

TABLE OF CONTENTS

<u>DESCRIPTION</u>	<u>SHEET NO.</u>
Rate Table	2
General	3
Residential Service – Firm (G1R).....	4
Commercial Service – Small Firm (G1CS)	5
Commercial Service – Large Firm (G1CL, G8M, G1S).....	6
Industrial Service – Interruptible (G2I, G3M)	7
Industrial Service – Interruptible Prescheduled (G3D).....	7.2
Industrial Transportation Service – Firm (G4T)	8
Contract Service – Military Firm (GCS-FIRM, GCS-G6M).....	9
Contract Service – Military Interruptible (GCS-INTS, GCS-G7M).....	10
Gas Cost Adjustment (GCA)	11
Gas Capacity Charge (GCC).....	12
Colorado Clean Heat Plan Charge	13

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service – Firm (G1R)		Sheet No. 4
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1906	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.5	
Commercial Service – Small Firm (G1CS)		Sheet No. 5
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1906	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.5	
Commercial Service – Large Firm (G1CL, G8M, G1S)		Sheet No. 6
Large Commercial Service Standard Option (G1CL)		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1752	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.5	
Large Commercial Service Monthly Index Option (G8M)		
Gas Cost, per Ccf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1752	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.5	

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Large Commercial Service Seasonal Option (G1S)		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge:		
Winter (November - April), per Ccf	\$0.1475	
Summer (May - October), per Ccf	\$0.0488	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.5	
Industrial Service – Interruptible (G2I, G3M)		Sheet No. 7
Standard Option (G2I)		
Access and Facilities Charge, per day	\$5.7528	
Access and Facilities Charge, per Mcf	\$0.8780	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
Monthly Index Option (G3M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$5.7528	
Access and Facilities Charge, per Mcf	\$0.8780	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
Industrial Service – Interruptible Prescheduled (G3D)		Sheet No. 7.2
Gas Cost, per Mcf	Daily Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$147.7255	
Access and Facilities Charge, per Mcf	\$0.6419	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0403	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$0.3922	
Daily Balancing Commodity Charge – Unauthorized, per Mcf	\$2.0268	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
Industrial Transportation Service – Firm (G4T)		Sheet No. 8
Initial Service Fee (one time)	\$25,000.00	
Transportation Charges:		
Customer Charge, per day	\$24.1242	
Meter Charge per meter, per day	\$0.3231	
Transportation Demand Charge, per MDQ Mcf, per day	\$0.1980	
Transportation Commodity Charge, per Mcf	\$0.8820	
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details		
Daily Balancing Charges:		
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0123	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0468	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000	
Daily Balancing Commodity Charge – RDD Event, per Mcf	Overrun Index	Sheet No. 3.2
Monthly Balancing Charge – Cash-Out:		
Under-deliveries, per Mcf	\$0.7114 + 110% of Index 1	Sheet No. 3.1
Over-deliveries – Credit, per Mcf	90% of Index 2	Sheet No. 3.1

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Contract Service – Military Firm (GCS-FIRM, GCS-G6M)		Sheet No. 9
Standard Option (GCS-FIRM)		
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3343	
Access and Facilities Charge, per Mcf	\$1.7920	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	
Monthly Index Option (GCS-G6M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3343	
Access and Facilities Charge, per Mcf	\$1.7920	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	
Contract Service – Military Interruptible (GCS-INTS, GCS-G7M)		Sheet No. 10
Standard Option (GCS-INTS)		
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.8630	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.8630	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.5	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.2308	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$2.3080	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0545	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0545	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0483	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0483	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0317	
Industrial Service – Interruptible (G2I), per Mcf	\$0.2170	
Industrial Service – Interruptible (G3M), per Mcf	\$0.2170	
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.1544	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.4830	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.4830	
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.2170	
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.2170	

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Colorado Clean Heat Plan Charge		Sheet No. 13
Residential Service – Firm (G1R), per Ccf	\$0.0125	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0125	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0050	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0050	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0050	
Industrial Service – Interruptible (G2I), per Mcf	\$0.0500	
Industrial Service – Interruptible (G3M), per Mcf	\$0.0500	
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.0500	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.0500	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.0500	
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.0500	
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.0500	

Approval Date: November 14, 2023
 Effective Date: January 1, 2024
 Resolution No. _____



NATURAL GAS RATE SCHEDULES

COLORADO CLEAN HEAT PLAN CHARGE

APPLICABILITY

The Colorado Clean Heat Plan Charge is applicable to all rate schedules and Customers, except for those excluded by Utilities' Colorado Clean Heat Plan, as defined and required by Colorado Revised Statutes. In accordance with the Colorado Clean Heat Plan, rate schedules and Customers excluded from Utilities' Clean Heat Plan Baseline, are not subject to the Colorado Clean Heat Plan Charge; including Customers receiving service under the Industrial Transportation Service – Firm (G4T) Rate Schedule, Customers reporting under 40 Code of Federal Regulations Part 98 (CFR), and/or power plant volumes reported in Utilities Clean Energy Plan.

COLORADO CLEAN HEAT PLAN CHARGE

The Colorado Clean Heat Plan Charge recovers forecasted expense related to Utilities' Clean Heat Plan as defined in and required by the Colorado Revised Statutes.

RATE

See Rate Table. These rates may change by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: November 14, 2023
Effective Date: January 1, 2024
Resolution No. _____