RESOLUTION NO. _____-24

A RESOLUTION SETTING THE ELECTRIC RATES WITHIN THE SERVICE AREA OF COLORADO SPRINGS UTILITIES AND REGARDING CERTAIN CHANGES TO THE ELECTRIC RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing electric utility service to its Customers and analyzed its current and expected revenue needs for each year 2025 through 2029; and

WHEREAS, electric service revenues will need to increase by approximately \$24.2 million for 2025, \$25.9 million for 2026, \$27.8 million for 2027, \$30.0 million for 2028, and \$32.0 million for 2029; and

WHEREAS, Utilities conducted a cost of service study and proposed to modify the Residential, Commercial, Industrial, and Contract Service non-fuel rates to reflect the appropriate cost for the service for each of the referenced years above with the changes for each year effective for the noted year; and

WHEREAS, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses for each year 2025 through 2029, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2025 Rate Case, and are discussed further in the City Council Decision and Order in this case; and

WHEREAS, Utilities proposed to implement the Energy-Wise Time-of-Day (TOD) program, effective October 1, 2025, to address changes related to energy regulations in the State of Colorado, sustainable energy transition, new metering technology, and growth in the community; and

WHEREAS, Utilities, with limited exceptions, proposed to freeze participation in the Residential Service (E1R) Rate Option, the Commercial Service - Small (E1C) Rate Schedule, the Commercial Service - General (E2C) Rate Schedule, and the Industrial Service – 1,000 kWh/Day (ETL, ETLO, ETLW) Rate Schedule; and

WHEREAS, Utilities proposed to add Commercial Service – Small (ECS), Commercial Service – Medium (ECM), Commercial Service – Large (ECL), and Industrial Service – 100 kW Minimum (EIS) Rate Schedules, with availability based on the customers maximum demand, as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to modify TOD rate designs for the addition of demand charges in the Commercial Service – Medium (ECM) and Commercial Service – Large (ECL) Rate Classes as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to establish the Energy-Wise TOD rate as the standard option for most Residential, Commercial, Industrial, and Contract Service customers; and

WHEREAS, Utilities proposed to transition customers from frozen rate options and/or rate schedules to the applicable Energy-Wise TOD rate option and/or rate schedule according to a schedule determined by Utilities; and

WHEREAS, Utilities proposed to modify the TOD On-Peak periods to 5:00pm to 9:00pm Monday through Friday except for select holidays; and

WHEREAS, Utilities proposed to add the Energy-Wise Plus TOD rate option for most Residential, Commercial, Industrial, and Contract Service customer classes; and

WHEREAS, Utilities proposed to add the Energy-Wise Fixed Seasonal for Residential and Small Commercial customer classes; and

WHEREAS, Utilities proposed modifications to the Electric Cost Adjustment (ECA) and Electric Capacity Charge (ECC) rates as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to modify the Non-Metered rate; and

WHEREAS, Utilities proposed to change the Reserved Capacity Charge incurred by Enhanced Power Customers; and

WHEREAS, Utilities proposed to change the Customer Bill Credit for the Community Solar Garden Bill Credit Program (Pilot Program); and

WHEREAS, Utilities proposed changes to the Customer Bill Credit by customer rate class for the Community Solar Garden Program; and

WHEREAS, Utilities proposed changes to the Electric Vehicle Public Charging Service – Time-of-Day electric rate schedules; and

WHEREAS, Utilities proposed to modify the Contract Service – Military (ECD, EHYDPWR, EINFPRS) and Contract Service – Wheeling (ECW) rate schedules to reflect the name of Peterson Space Force Base and Cheyenne Mountain Space Force Station; and

WHEREAS, Utilities proposed to make other clerical modifications; and

WHEREAS, Utilities proposed to make the electric rate schedule and tariff changes effective January 1st of each referenced year, starting with January 1, 2025, October 1, 2025, for changes related to the Energy-Wise TOD program, and continuing through January 1, 2029; and

WHEREAS, the details of the changes noted above are reflected in Utilities' 2025 Rate Case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules and tariffs are just, reasonable, sufficient and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and has complied with the requirements of the City Code for changing its electric schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate

Schedules shall be revised as follows:

Effective January 1, 2025

City Council Vol. No. 6				
Sheet No.	Title	Cancels Sheet No.		
Fifth Revised Sheet No. 2	RATE TABLE	Fourth Revised Sheet No. 2		
Fourth Revised Sheet No. 2.1	RATE TABLE	Third Revised Sheet No. 2.1		
Third Revised Sheet No. 2.2	RATE TABLE	Second Revised Sheet No. 2.2		
Second Revised Sheet No. 2.3	RATE TABLE	First Revised Sheet No. 2.3		
Fourth Revised Sheet No. 2.4	RATE TABLE	Third Revised Sheet No. 2.4		
Fourth Revised Sheet No. 2.5	RATE TABLE	Third Revised Sheet No. 2.5		
Second Revised Sheet No. 2.6	RATE TABLE	First Revised Sheet No. 2.6		
Second Revised Sheet No. 2.7	RATE TABLE	First Revised Sheet No. 2.7		
Second Revised Sheet No. 2.8	RATE TABLE	First Revised Sheet No. 2.8		
Twenty-Sixth Revised Sheet No. 2.9	RATE TABLE	Twenty-Fifth Revised Sheet 2.9		
Fourth Revised Sheet No. 2.10	RATE TABLE	Third Revised Sheet No. 2.10		
Fourth Revised Sheet No. 2.11	RATE TABLE	Third Revised Sheet No. 2.11		
Third Revised Sheet No. 2.12	RATE TABLE	Second Revised Sheet No. 2.12		
Original Sheet No. 2.13	RATE TABLE			
Original Sheet No. 2.14	RATE TABLE			
Original Sheet No. 2.15	RATE TABLE			
Original Sheet No. 2.16	RATE TABLE			
Original Sheet No. 2.17	RATE TABLE			
Original Sheet No. 2.18	RATE TABLE			
Original Sheet No. 2.19	RATE TABLE			
Original Sheet No. 2.20	RATE TABLE			
First Revised Sheet No. 12	CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)	Original Sheet No. 12		
First Revised Sheet No. 13	CONTRACT SERVICE – MILITARY WHEELING (ECW)	Original Sheet No. 13		
Second Revised Sheet No. 13.3	CONTRACT SERVICE – MILITARY WHEELING (ECW)	First Revised Sheet No. 13.3		

City Council Vol. No. 6			
Sheet No.	Title	Cancels Sheet No.	
Fifth Revised Sheet No. 1	TABLE OF CONTENTS	Fourth Revised Sheet No. 1	
Sixth Revised Sheet No. 2	RATE TABLE	Fifth Revised Sheet No. 2	
Fifth Revised Sheet No. 2.1	RATE TABLE	Fourth Revised Sheet No. 2.1	
Fourth Revised Sheet No. 2.2	RATE TABLE	Third Revised Sheet No. 2.2	
Third Revised Sheet No. 2.3	RATE TABLE	Second Revised Sheet No. 2.3	
Fifth Revised Sheet No. 2.4	RATE TABLE	Fourth Revised Sheet No. 2.4	
Fifth Revised Sheet No. 2.5	RATE TABLE	Fourth Revised Sheet No. 2.5	
Third Revised Sheet No. 2.6	RATE TABLE	Second Revised Sheet No. 2.6	
Third Revised Sheet No. 2.7	RATE TABLE	Second Revised Sheet No. 2.7	
Third Revised Sheet No. 2.8	RATE TABLE	Second Revised Sheet No. 2.8	
Twenty-Seventh Revised Sheet No. 2.9	RATE TABLE	Twenty-Sixth Revised Sheet No. 2.9	
Fifth Revised Sheet No. 2.10	RATE TABLE	Fourth Revised Sheet No. 2.10	
Fifth Revised Sheet No. 2.11	RATE TABLE	Fourth Revised Sheet No. 2.11	
Fourth Revised Sheet No. 2.12	RATE TABLE	Third Revised Sheet No. 2.12	
First Revised Sheet No. 2.13	RATE TABLE	Original Sheet No. 2.13	
First Revised Sheet No. 2.14	RATE TABLE	Original Sheet No. 2.14	
First Revised Sheet No. 2.15	RATE TABLE	Original Sheet No. 2.15	
First Revised Sheet No. 2.16	RATE TABLE	Original Sheet No. 2.16	
First Revised Sheet No. 2.17	RATE TABLE	Original Sheet No. 2.17	
First Revised Sheet No. 2.18	RATE TABLE	Original Sheet No. 2.18	
First Revised Sheet No. 2.19	RATE TABLE	Original Sheet No. 2.19	
First Revised Sheet No. 2.20	RATE TABLE	Original Sheet No. 2.20	
Third Revised Sheet No. 3	GENERAL	Second Revised Sheet No. 3	
Third Revised Sheet No. 3.1	GENERAL	Second Revised Sheet No. 3.1	
Original Sheet No.3.2	GENERAL		
Original Sheet No.3.3	GENERAL		
Original Sheet No.3.4	GENERAL		
First Revised Sheet No. 4	RESIDENTIAL SERVICE (E1R, ETR,	Original Sheet No. 4	
	ETR-P, ETR-F)	Oliginal Sheet No. 4	
First Revised Sheet No. 5	FROZEN COMMERCIAL SERVICE – SMALL (E1C)	Original Sheet No. 5	
Original Sheet No.5.2	COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)		
First Revised Sheet No. 6	FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)	Original Sheet No. 6	
Original Sheet No. 6.1	COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)		
Original Sheet No. 6.2	COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)		
Second Revised Sheet No. 7	FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)	First Revised Sheet No. 7	
Original Sheet No. 7.1	INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS, EIS-P)		
First Revised Sheet No. 8	INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P)	Original Sheet No. 8	
First Revised Sheet No. 9	INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)	Original Sheet No. 9	
Second Revised Sheet No. 10	INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)	First Revised Sheet No. 10	
Second Revised Sheet No. 12	CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)	First Revised Sheet No. 12	

Effective October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

City Council Vol. No. 6			
Sheet No.	Title	Cancels Sheet No.	
First Revised Sheet No. 12.1	CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)	Original Sheet No. 12.1	
Third Revised Sheet No. 12.2	CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)	Second Revised Sheet No. 12.2	
First Revised Sheet No. 18	TOTALIZATION SERVICE	Original Sheet No. 18	
Third Revised Sheet No. 20	RENEWABLE ENERGY NET METERING	Second Revised Sheet No. 20	
Second Revised Sheet No. 20.1	RENEWABLE ENERGY NET METERING	First Revised Sheet No. 20.1	
Second Revised Sheet No. 22	COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)	First Revised Sheet No. 22	
First Revised Sheet No. 23	COMMUNITY SOLAR GARDEN PROGRAM	Original Sheet No. 23	

Effective October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

Section 2. The attached Tariff Sheets, Council Decision and Order, and other related

matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2024.

Council President

ATTEST:

Sarah B. Johnson, City Clerk