



Colorado Springs Utilities

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2025 Rate Case

Final Natural Gas Tariff Sheets

Natural Gas
Final Tariff Sheets



NATURAL GAS RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Residential Service – Firm (G1R) – Sheet No. 4					
Access and Facilities Charge, per day	\$0.3943	\$0.4093	\$0.4249	\$0.4410	\$0.4578
Access and Facilities Charge, per Ccf	\$0.2047	\$0.2125	\$0.2206	\$0.2290	\$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Commercial Service – Small Firm (G1CS) – Sheet No. 5					
Access and Facilities Charge, per day	\$0.3943	\$0.4093	\$0.4249	\$0.4410	\$0.4578
Access and Facilities Charge, per Ccf	\$0.2047	\$0.2125	\$0.2206	\$0.2290	\$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Commercial Service – Large Firm (G1CL, G8M, G1S) – Sheet No. 6					
Large Commercial Service Standard Option (G1CL)					
Access and Facilities Charge, per day	\$0.7872	\$0.8273	\$0.8695	\$0.9138	\$0.9604
Access and Facilities Charge, per Ccf	\$0.1857	\$0.1952	\$0.2052	\$0.2157	\$0.2267
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Large Commercial Service Monthly Index Option (G8M)					
Gas Cost, per Ccf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$0.7872	\$0.8273	\$0.8695	\$0.9138	\$0.9604
Access and Facilities Charge, per Ccf	\$0.1857	\$0.1952	\$0.2052	\$0.2157	\$0.2267

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Large Commercial Service Seasonal Option (G1S)					
Access and Facilities Charge, per day	\$0.7872	\$0.7919	\$0.7967	\$0.8015	\$0.8063
Access and Facilities Charge:					
Winter (November - April), per Ccf	\$0.1487	\$0.1496	\$0.1505	\$0.1514	\$0.1523
Summer (May - October), per Ccf	\$0.0498	\$0.0501	\$0.0504	\$0.0507	\$0.0510
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Industrial Service – Interruptible (G2I, G3M) – Sheet No. 7					
Standard Option (G2I)					
Access and Facilities Charge, per day	\$5.7528	\$5.9829	\$6.2222	\$6.4711	\$6.7299
Access and Facilities Charge, per Mcf	\$0.9010	\$0.9370	\$0.9745	\$1.0135	\$1.0540
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Monthly Index Option (G3M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$5.7528	\$5.9829	\$6.2222	\$6.4711	\$6.7299
Access and Facilities Charge, per Mcf	\$0.9010	\$0.9370	\$0.9745	\$1.0135	\$1.0540
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Industrial Service – Interruptible Prescheduled (G3D) – Sheet No. 7.2					
Gas Cost, per Mcf – Sheet No. 3.1	Daily Index				
Access and Facilities Charge, per day	\$131.2702	\$136.5210	\$141.9818	\$147.6611	\$153.5675
Access and Facilities Charge, per Mcf	\$0.6700	\$0.6968	\$0.7247	\$0.7537	\$0.7838
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Daily Balancing Commodity Charge – In-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Unauthorized, per Mcf	Sheet No. 2.6				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Industrial Transportation Service – Firm (G4T) – Sheet No. 8					
Initial Service Fee (one time)	\$25,000.00				
Transportation Charges:					
Customer Charge, per day	\$24.5199	\$25.0839	\$25.6608	\$26.2510	\$26.8548
Meter Charge per meter, per day	\$0.3349	\$0.3426	\$0.3505	\$0.3586	\$0.3668
Transportation Demand Charge, per MDQ Mcf, per day	\$0.1820	\$0.1862	\$0.1905	\$0.1949	\$0.1994
Transportation Commodity Charge, per Mcf	\$0.9640	\$0.9862	\$1.0089	\$1.0321	\$1.0558
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details					
Daily Balancing Charges:					
Daily Balancing Demand Charge, per MDQ Mcf, per day	Sheet No. 2.6				
Daily Balancing Commodity Charge – In-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	Sheet No. 2.6				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2	Sheet No. 2.6				
Monthly Balancing Charge – Cash-Out:					
Under-deliveries, per Mcf – Sheet No. 3.1	Sheet No. 2.6				
Over-deliveries – Credit, per Mcf – Sheet No. 3.1	Sheet No. 2.6				
Contract Service – Military Firm (GCS-FIRM, GCS-G6M) – Sheet No. 9					
Standard Option (GCS-FIRM)					
Access and Facilities Charge, per day	\$14.5375	\$15.1190	\$15.7238	\$16.3528	\$17.0069
Access and Facilities Charge, per meter, per day	\$0.3465	\$0.3604	\$0.3748	\$0.3898	\$0.4054
Access and Facilities Charge, per Mcf	\$1.8280	\$1.9011	\$1.9771	\$2.0562	\$2.1384
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Monthly Index Option (GCS-G6M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$14.5375	\$15.1190	\$15.7238	\$16.3528	\$17.0069
Access and Facilities Charge, per meter, per day	\$0.3465	\$0.3604	\$0.3748	\$0.3898	\$0.4054
Access and Facilities Charge, per Mcf	\$1.8280	\$1.9011	\$1.9771	\$2.0562	\$2.1384
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) – Sheet No. 10					
Standard Option (GCS-INTS)					
Access and Facilities Charge, per day	\$15.1403	\$15.7459	\$16.3757	\$17.0307	\$17.7119
Access and Facilities Charge, per Mcf	\$0.8860	\$0.9214	\$0.9583	\$0.9966	\$1.0365
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				

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NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Monthly Index Option (GCS-G7M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$15.1403	\$15.7459	\$16.3757	\$17.0307	\$17.7119
Access and Facilities Charge, per Mcf	\$0.8860	\$0.9214	\$0.9583	\$0.9966	\$1.0365
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Gas Cost Adjustment (GCA) – Sheet No. 11	
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.1725
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$1.7250

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Gas Capacity Charge (GCC) – Sheet No. 12	
Residential Service – Firm (G1R), per Ccf	\$0.0964
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0964
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0840
Commercial Service – Large Firm (G8M), per Ccf	\$0.0840
Commercial Service – Large Firm (G1S), per Ccf	\$0.0386
Industrial Service – Interruptible (G2I), per Mcf	\$0.3850
Industrial Service – Interruptible (G3M), per Mcf	\$0.3850
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.2514
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.8400
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.8400
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.3850
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.3850
G3D Daily Balancing Charges – Sheet No. 7.2	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0403
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$0.3922
Daily Balancing Commodity Charge – Unauthorized, per Mcf	\$2.0268
G4T Daily Balancing Charges – Sheet No. 8	
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0123
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0468
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000
Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2	Overrun Index
Monthly Balancing Charge – Cash-Out:	
Under-deliveries, per Mcf – Sheet No. 3.1	\$0.7114 + 110% of Index 1
Over-deliveries – Credit, per Mcf – Sheet No. 3.1	90% of Index 2

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Colorado Clean Heat Plan Charge – Sheet No. 13	
Residential Service – Firm (G1R), per Ccf	\$0.0125
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0125
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0050
Commercial Service – Large Firm (G8M), per Ccf	\$0.0050
Commercial Service – Large Firm (G1S), per Ccf	\$0.0050
Industrial Service – Interruptible (G2I), per Mcf	\$0.0500
Industrial Service – Interruptible (G3M), per Mcf	\$0.0500
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.0500
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.0500
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.0500
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.0500
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.0500

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NATURAL GAS RATE SCHEDULES

GENERAL

basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

GAS DAY

Gas Day is a period of 24 consecutive hours commencing and ending at 9:00 a.m. Central Clock Time (CCT) (8:00 a.m. Mountain Clock Time (MCT)), adjusted for Daylight Savings Time when appropriate. "Clock Time" indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Saving time.

INDICES

Monthly Index (G8M, G3M, GCS-G6M, GCS-G7M)

Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the average of CIG (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes.

Daily Index (G3D)

Daily Index is the gas price for the date of delivery as published in the Platts Gas Daily Report for the higher of CIG (Rocky Mountains) or Cheyenne Hub. The published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 1 (G4T)

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 2 (G4T)

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)

AVAILABILITY

Available by contract in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, in Utilities' sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit who: (a) connect directly to Utilities' 150 pounds-per-square-inch-gauge (PSIG) or higher distribution system; (b) have connected daily load of at least 25,000 Mcf at 12.01 PSIA; and (c) consume 50% or more of their total 12 billing period Mcf during the Summer period of May through October. Service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers. Service under this rate schedule is subject to availability on a first come, first serve basis and is limited to a maximum daily volume of 110,000 Mcf at 12.01 PSIA.

CURTAILMENT

Utilities may require Customer to install remote control equipment, at the Customer's expense, to enable Utilities to directly curtail Customer usage. If Customer fails to curtail during a declared curtailment event, Customer is subject to Utilities' intervention either through remote control or onsite shut-off of gas supply to the Customer's meter or equipment without advance notice. Service under this rate schedule will be subordinate to all firm gas sales, firm gas transportation services, and interruptible services. Customer is required to have functional backup equipment and fuel with the ability to maintain functionality during a curtailment lasting for a minimum of 24 hours. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

SERVICE CONSIDERATIONS

Customers receiving service under this rate schedule are responsible for all costs to upgrade the measurement and communication equipment required to measure hourly consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument and communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Eligible Customers must submit a completed signed Interruptible Prescheduled Service Agreement (IPSA) and pay all costs to upgrade the required measurement equipment prior to commencing service under this schedule. Service will start no later than 120 days after those obligations are met. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

System availability may be impacted by either planned or unplanned outages, or critical balancing conditions on the CIG system. Customer will be notified of such events. In the event a Customer terminates interruptible prescheduled service, moving to firm or interruptible service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

PRESCHEDULING

Customers receiving service under this rate schedule are required to establish a Maximum Daily Quantity (MDQ) under the IPSA. Customers are required to nominate daily gas supplies by email or phone to designated Utilities Energy Supply Department personnel. Customer nominations may not exceed their MDQ. Nominations are due by 9:00 a.m. CCT (8:00 a.m. MCT), on the day prior to metered deliveries. The daily quantity nominated will be reviewed by Utilities to determine if sufficient capacity or supply, whether on CIG or Utilities' system, is forecasted for the following Gas Day. If the nomination is accepted by Utilities, the nominated quantities establish the Customer's Final Scheduled Volumes (FSV). If no or reduced system capacity is forecasted, Utilities will notify the Customer of the maximum allowable FSV by 4:30 p.m. on the day prior to its effectiveness. The Customer is responsible for re-nominating daily quantities by 5:00 p.m. for the following Gas Day at quantities no greater than the maximum allowable FSV.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

If, on any Gas Day, the absolute value of a Shipper's Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Delivered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes in excess of the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge.

RESTRICTED DELIVERY DAY (RDD) EVENTS

In the event a condition is developing that may require the implementation of an RDD Event, or circumstances are present that significantly increase the likelihood that such conditions will develop, Utilities will undertake reasonable efforts to notify Shippers and their agents of the developing conditions or circumstances to provide Shippers the time and opportunity to take steps to address the condition. The RDD Event will commence with a NAESB gas pipeline nomination cycle specified in the notification. The RDD Event will end at a time specified in a separate notification. During an RDD Event, all four NAESB pipeline nomination cycles will be available to G4T customers to balance their Metered Delivered Volumes and Final Scheduled Delivered Volumes. Shippers must execute intraday nominations to align Final Scheduled Quantities with expected demand. In the event Utilities declares an RDD Event, Utilities will attempt to notify Shippers and their Agents by 4:00 p.m. the day prior to its effectiveness. However, Utilities may call an RDD Event at any time for any and all Shippers and their Agents, including for specific Shippers and their Agents that Utilities reasonably believes are causing the condition necessitating the RDD.

For deliveries during an RDD-General Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries and/or Under Deliveries in excess of 10% of the Metered Delivered Volumes will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Long) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Under Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Short) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply.

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INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

Under Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Over Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

MONTHLY BALANCING

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In-Band and Out-of-Band, will be netted and Cashed Out to zero.

Utilities will determine the Cash Out quantity applicable to each Shipper/Agent through the last day of the Gas Month. Utilities and Shipper/Agent will Cash Out by applying the applicable Monthly Balancing Charges for either under deliveries or over deliveries to the final Cash Out quantity.

Utilities shall either credit or charge the applicable transportation billing account to reflect the Cash Out amounts due either Shipper/Agent or Utilities, respectively. All Imbalances accrued will be resolved to zero at the end of each Gas Month. Imbalances shall not be carried over.

OPTIONAL SERVICE

Shipper may, with an Aggregator, participate in Aggregation as defined in the transportation terms and conditions contained within Utilities' Rules and Regulations. Individual Shipper's MDQ will remain in effect and may not be aggregated to avoid MDQ Overrun Charges. The Aggregation Pool will be considered as one Shipper for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Shipper nominations and consumption will be summed and treated as if they were one Shipper.

Under this aggregation service, the Monthly and Daily Balancing Charges are billed to the Aggregator for the Aggregation Pool, rather than being billed to the Shipper.

INITIAL SERVICE FEE

In order to qualify for service under this rate schedule a one-time Initial Service Fee is required of each participating Customer.

MAXIMUM DELIVERY QUANTITY ADJUSTMENT AND OVERRUN CHARGES

If a Shipper's MDQ is exceeded by the Metered Delivered Volumes on any Gas Day, such Shipper's MDQ will be increased to the new highest Metered Delivered Volume provided system capacity is

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper's Maximum Receipt Quantity (MRQ) is equal to the MDQ + L&U and shall be increased proportionately.

MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ, an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by the number of days from either the TSA Service Start Date or the most recent TSA Renewal Date to the end of the previous Gas Month multiplied by the Transportation Demand Charge. The overrun volumes will not be less than zero on any day. If a Shipper nominates an amount that results in their balancing band exceeding their MDQ, the balancing service will be provided. Any balancing service provided resulting in daily Metered Delivered Volumes exceeding the Shipper's existing MDQ will result in the Shipper's MDQ being increased to the higher daily Metered Delivered Volume along with the MDQ Overrun Charge.

Shipper may request in writing for Utilities to increase Shipper's MDQ. Providing that system capacity is available, a Shipper's MDQ will be increased effective the beginning of the following month.

Shipper may request in writing for Utilities to decrease Shipper's MDQ. Upon receipt of any such written request, Utilities will review and evaluate Shipper's usage history and may grant a reduction of a Shipper's MDQ if, at its sole discretion, Utilities determines a lower MDQ is justified based on Shipper's inability to utilize the existing MDQ level under any conditions.

RATE

See Rate Table for applicable charges.

TRANSPORTATION SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the TSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

NOMINATION PROCESS

Shippers under this rate schedule are required to nominate daily gas supplies from Utilities' Receipt Point to their individual delivery point using Utilities' electronic bulletin board (EBB). Shipper nominations

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

may not exceed their MRQ. Nominations are due by 1:00 p.m. CCT (12:00 p.m. MCT), on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 4:30 p.m. CCT (3:30 p.m. MCT) or as may otherwise be required under CIG's tariff. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to Utilities. The daily quantity nominated on Utilities' EBB will be accepted as the maximum quantity deliverable into Utilities' distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG's remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.

All nominations on Utilities' EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, at its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

NOTIFICATION AND CHANGES TO TRANSPORTATION

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability. The Shipper shall concurrently increase delivery capacity on the CIG system and request Utilities in writing to increase the Shipper's MDQ for meter additions.

To terminate Gas Transportation Service, the Customer's request must be received in writing by Utilities no less than 180 days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities' availability of capacity to serve Customer's firm requirement.

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DEFINITIONS

CASH OUT: The application of Monthly Balancing Charges to the end-of-the-month imbalance quantity. (See Monthly Balancing)

FINAL SCHEDULED DELIVERED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day, less Utilities' L&U, in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED RECEIVED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED QUANTITIES: Final quantities scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day in Dekatherms.

GAS MONTH: A period beginning at 9:00 a.m. CCT (8:00 a.m. MCT), adjusted for Daylight Savings Time when appropriate on the first day of a calendar month and ending at 9:00 a.m. CCT (8:00 a.m. MCT), adjusted for Daylight Savings Time when appropriate of the first day of the next succeeding calendar month.

IMBALANCE OR IMBALANCE VOLUMES: The Final Scheduled Delivered Volumes less the Metered Delivered Volumes on a given Gas Day.

IN-BAND VOLUMES: Daily under/over deliveries that are less than or equal to 10% of the daily Metered Delivered Volumes.

LINE-EXTENSION POLICY: Any new or additional facilities required at the delivery point to provide transportation service shall be paid for by the Customer. All facilities installed by Utilities shall continue to be owned, operated and maintained by Utilities.

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LOST AND UNACCOUNTED FOR GAS: L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities' system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities' distribution system and is not part of the Metered Delivered Volumes.

METERED DELIVERED VOLUMES: Volumes delivered to the Shipper's meter in Mcf at 12.01 PSIA.

MDQ OVERRUN: Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

MEASUREMENT: All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 PSIA.

NAESB: North American Energy Standards Board.

NAESB NOMINATION CYCLES: Timely Cycle – 1:00 p.m. CCT (12:00 p.m. MCT), the day prior to Gas Day; Evening Cycle – 6:00 p.m. CCT (5:00 p.m. MCT) the day prior to Gas Day; IntraDay 1 Cycle – 10:00 a.m. CCT (9:00 a.m. MCT) on Gas Day; IntraDay 2 Cycle – 2:30 p.m. CCT (1:30 p.m. MCT) on Gas Day; IntraDay 3 Cycle – 7:00 p.m. CCT (6:00 p.m. MCT) on Gas Day.

NOMINATED VOLUMES: Daily volumes nominated by the Shipper to be received at Utilities' City Gate in dekatherms.

NOMINATIONS: Shipper's estimate of gas volume to be transported on Utilities' distribution system on a daily basis.

OUT-OF-BAND VOLUMES: Daily over/under deliveries that are greater than 10% of the daily Metered Delivered Volumes.

OVER DELIVERIES: Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

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RESTRICTED DELIVERY DAY (RDD) EVENT: Days or partial day when Transportation Customers are notified that limited gas supply is available for balancing. Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes. An RDD Event may be enacted for the entire system or for individual Shippers or their Agents.

RDD-GENERAL EVENT: The declaration by Utilities of an RDD-General Event is a notification to Customers that limited capacity is available for balancing. During an RDD-General Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (LONG) EVENT: The declaration by Utilities of an RDD-Directional (Long) Event is a notification to Customers that Utilities is “long” gas (over delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Long) Event the Metered Delivered Volumes should not be greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (SHORT) EVENT: The declaration by Utilities of an RDD-Directional (Short) Event is a notification to Customers that Utilities is “short” gas (under delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Short) Event the Metered Delivered Volumes should not be less than the Final Scheduled Delivered Volumes.

SHIPPER/CUSTOMER: The party on whose behalf gas is being transported.

TSA RENEWAL DATE: Automatic yearly renewal date of the TSA effective November 1st.

TSA SERVICE START DATE: The first day of the month that G4T gas transportation service begins under a TSA.

UNDER DELIVERIES: Daily Final Scheduled Delivered Volumes that are less than daily Metered Delivered Volumes.

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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (GCS-FIRM)

- B. Monthly Index Option (GCS-G6M)

RATE

See Rate Table for applicable charges.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)

AVAILABILITY

Available in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and or has a history of failed curtailments during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, at Utilities' sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

CONVERSION TO FIRM SERVICE

Customer requests to convert to firm service are conditional on Utilities' capacity availability.

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