

Electric
Final Tariff Sheets
Effective January 1, 2026

ELECTRIC RATE SCHEDULES

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates
Electric Cost Adjustment (ECA) – Sheet No. 16	
Fixed ECA, per kWh (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL, ELL)	\$0.0263
Energy-Wise Standard Time-of-Day ECA (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ETX, ECD)	
On-Peak, per kWh	\$0.0464
Off-Peak, per kWh	\$0.0232
Energy-Wise Plus Time-of-Day Option ECA (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)	
On-Peak, per kWh	\$0.0564
Off-Peak, per kWh	\$0.0225
Off-Peak Saver, per kWh	\$0.0180
Green Power Service – Time-of-Day – Sheet No. 24	
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0323

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RATE TABLE

Description	Rates
Electric Capacity Charge (ECC) – Sheet No. 16	
Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh	\$0.0066
Commercial Service – Small (E1C), per kWh	\$0.0066
Commercial Service – Non-Metered (ENM), per kWh	\$0.0066
Commercial Service – Small (ECS, ECS-P, ECS-F), per kWh	\$0.0066
Commercial Service – General (E2C, ETC), per kWh	\$0.0056
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh	\$0.0056
Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh	\$0.0056
Industrial Service – 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh	\$0.0048
Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh	\$0.0048
Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh	\$0.0045
Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh	\$0.0053
Industrial Service – Large Power and Light (ELG, ELG-P), per kWh	\$0.0036
Industrial Service – Transmission Voltage (ETX), per kWh	\$0.0034
Contract Service – Military (ECD, ECD-P), per kWh	\$0.0046
Contract Service – Traffic Signals (E2T), per kWh	\$0.0032
Contract Service – Street Lighting (E7SL), per kWh	\$0.0032
Industrial Service – Large Load (ELL)	\$0.0036

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Totalization Service – Sheet No. 18					
For each meter totalized, per meter, per day	\$8.0000				
Enhanced Power Service – Sheet No. 19					
Reserved Capacity Charge:					
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0333	\$0.0355	\$0.0378	\$0.0403	\$0.0429
Operations & Maintenance Charge:					
See <i>Line Extension and Service Standards</i> for Electric for calculation.					

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ELECTRIC RATE SCHEDULES

RATE TABLE

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Small Power Producers and Cogeneration Service – Sheet No. 21					
On-Peak, per kWh	\$0.0195				
Off-Peak, per kWh	\$0.0180				
Community Solar Garden Bill Credit (Pilot Program) – Sheet No. 22					
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1080	\$0.1150	\$0.1225	\$0.1305	\$0.1390
Community Solar Garden Program – Sheet No. 23					
Customer Rate Class – Credit, per kWh					
Residential Service (E1R, ETR, ETR-F)	\$0.0654	\$0.0697	\$0.0742	\$0.0790	\$0.0841
Commercial Service – Small (E1C)	\$0.0585	\$0.0623	\$0.0663	\$0.0706	\$0.0752
Commercial Service – Small (ECS, ECS-F)	\$0.0591	\$0.0629	\$0.0670	\$0.0714	\$0.0760
Commercial Service – General (E2C)	\$0.0586	\$0.0624	\$0.0665	\$0.0708	\$0.0754
Commercial Service – General Time-of-Day Option (ETC)	\$0.0586	\$0.0624	\$0.0665	\$0.0708	\$0.0754
Commercial Service – Medium 10 kW Minimum (ECM)	\$0.0585	\$0.0623	\$0.0663	\$0.0706	\$0.0752
Commercial Service – Large 50 kW Minimum (ECL)	\$0.0564	\$0.0601	\$0.0640	\$0.0682	\$0.0726
Industrial Service – 1,000 kWh/Day Minimum (ETL)	\$0.0541	\$0.0576	\$0.0613	\$0.0653	\$0.0695
Industrial Service – 100 kW Minimum (EIS)	\$0.0549	\$0.0585	\$0.0623	\$0.0663	\$0.0706
Industrial Service – 500 kW Minimum (E8T)	\$0.0514	\$0.0547	\$0.0583	\$0.0621	\$0.0661
Industrial Service – 4,000 kW Minimum (E8S)	\$0.0507	\$0.0540	\$0.0575	\$0.0612	\$0.0652
Industrial Service – Large Power and Light (ELG)	\$0.0443	\$0.0472	\$0.0503	\$0.0536	\$0.0571
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0578	\$0.0616	\$0.0656	\$0.0699	\$0.0744
Contract Service – Military (ECD)	\$0.0517	\$0.0551	\$0.0587	\$0.0625	\$0.0666

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Electric Vehicle Public Charging Service – Time-of-Day – Sheet No. 25					
Level 2					
On-Peak, per kWh	\$0.3600	\$0.3800	\$0.4000	\$0.4300	\$0.4600
Off-Peak, per kWh	\$0.1300	\$0.1400	\$0.1500	\$0.1600	\$0.1700
Idle Rate, per minute	\$0.1100	\$0.1200	\$0.1300	\$0.1400	\$0.1500
Idle rate is applicable beginning 15 minutes after charge is complete.					
Direct Current Fast Charger (DCFC)					
On-Peak, per kWh	\$0.5800	\$0.6200	\$0.6600	\$0.7000	\$0.7500
Off-Peak, per kWh	\$0.2000	\$0.2100	\$0.2200	\$0.2300	\$0.2400
Idle Rate, per minute	\$0.3200	\$0.3400	\$0.3600	\$0.3800	\$0.4000
Idle rate is applicable beginning 15 minutes after charge is complete.					
Interruptible Service – Sheet No. 26					
Demand Credit, per kW, per day	\$0.1233				
Energy Credit, per kWh	\$0.4500				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)			
	2026	2027	2028	2029
Industrial Service – Large Load (ELL) – Sheet No. 27				
Access and Facilities Charge, per day	\$8.9065	\$9.9664	\$11.1524	\$12.4795
Demand Charge Secondary, per kW, per day	\$0.8593	\$0.9616	\$1.0760	\$1.2040
System Support Charge, per kW, per day	\$0.0859	\$0.0962	\$0.1076	\$0.1204
Resource Adequacy Charge, per kW, per day	\$0.4110	\$0.4377	\$0.4662	\$0.4965
Purchased Energy Charge, per kWh	By Contract			
Purchased Capacity Charge, per kW, per day	By Contract			
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17			
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18			

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ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Commercial Service (ECM, ECM-P, ECL, ECL-P)

Maximum Demand and/or Billing Demand:

Greatest 15-minute load during any block of time in the billing period.

Industrial and Contract Service

Maximum Demand (ETL, EIS, EIS-P, E8T, E8T-P, E8S, E8S-P, ELG, ELG-P, ETX, ECD, ECD-P, ELL)

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

Energy-Wise Standard Time-of-Day Option (ETL, EIS, E8T, E8S, ELG, ETX, ECD)

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero. Part B of Off-Peak Billing Demand is not applicable to Industrial Service – Transmission Voltage (ETX).

Energy-Wise Plus Time-of-Day Peak Option (EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)

Demand:

The greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Industrial Service – Large Load (ELL) see Sheet No. 27.1

ELECTRIC RATE SCHEDULES

GENERAL

TRANSMISSION AND PRIMARY SERVICE DEMAND CHARGE CREDIT

Transmission Service Demand Charge Credit

A Transmission Service Demand Charge Credit of \$0.2738 per kW, per day will be applied to the Demand Charge Secondary for Customers receiving electric transmission service under the Industrial Service – Large Load (ELL) Rate Schedule. The credit is not applicable to all other kW, per day charges.

Primary Service Demand Charge Credit

A Primary Service Demand Charge Credit of \$0.0118 per kW, per day will be applied to all applicable Demand Charges for Customers receiving electric primary service.

RATE OPTIONS

Residential and Commercial Service – Small (ETR-F, ETR-P, ECS-F, ECS-P)

Rate options will be for a minimum twelve (12) consecutive billing periods.

All Other Rate Schedules

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

TIME-OF-DAY PERIODS

On-Peak Periods are Monday through Friday excluding the holidays as defined below. Unless otherwise provided On-Peak periods are as follows:

On-Peak Periods (excluding ETC, ETL)

January through December: 5:00 p.m. to 9:00 p.m.

Frozen Time-of-Day Service On-Peak Periods (ETC, ETL)

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand is less than 10 kW in each of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

C. Fixed Seasonal Option (ECS-F)

Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 10,000 kW in any of the last 12 billing periods or whose Maximum Demand is reasonably expected to equal or exceed 10,000 kW in any billing period in the next 120 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8S)

B. Energy-Wise Plus Time-of-Day Option (E8S-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)

AVAILABILITY

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 10,000 kW in any of the last 12 billing periods or whose Maximum Demand is reasonably expected to equal or exceed 10,000 kW in any billing period in the next 120 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Option (ELG)

B. Energy-Wise Plus Time-of-Day Option (ELG-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

FROZEN INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE (ETX)

AVAILABILITY

Available in Utilities' electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of 115,000 or 230,000 volts on the Customer's Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities' plant in service or operations. Unless Utilities determines temporarily establishing service under this rate schedule is in the best interest of Utilities, service under this rate schedule is frozen to new participation.

The Customer will provide, install, and maintain necessary switches, cutouts, protection equipment and the necessary wiring on the primary and secondary sides of the transformer(s). All equipment required to receive service that is installed and maintained by the Customer will be subject to approval by Utilities prior to installation and inspection or testing thereafter.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities' Electric Rate Schedules with the following exceptions: (a) Energy-Wise Plus Time-of-Day Peak Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P), (b) Commercial Service – Non-Metered (ENM), (c) Contract Service – Military Wheeling (ECW), (d) Contract Service – Traffic Signals (E2T), (e) Contract Service – Street Lighting (E7SL), (f) Electric Cost Adjustment (ECA), (g) Electric Capacity Charge (ECC), (h) Totalization Service, (i) Enhanced Power Service, (j) Renewable Energy Net Metering, (k) Small Power Producers & Cogeneration Service, and (l) Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities' portfolio of Distributed Generation resources.

ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service under this rate schedule is subordinate to all other services and is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

INTERRUPTION

Customers receiving service under this rate schedule agree to allow Utilities to completely interrupt electric service at the Customer's facility. Utilities may completely interrupt electric service for any reason and without notice up to 100 hours per year. As specified by contract, Customers may agree to be subject to additional hours of interruption in excess of 100 hours per year.

Notwithstanding any provision to the contrary herein, Utilities may fully or partially reduce applicable service when, in the Utilities option, reduction or interruption is necessary to protect the delivery of applicable service to Customers with higher priority uses, or to protect the integrity of its system. Interruption of service related to the following noneconomic reasons will not count towards the total number of interruption hours including emergency repairs, incidents, occurrences, accidents, strikes, force majeure or other circumstances beyond Utilities' control.

Customers are required to provide 24 hours advance notice to Utilities when changes in load of 5 MW or greater are expected.

CREDIT DETERMINATIONS

For Customers receiving service under Industrial Service – Time-of-Day rate schedules, the Interruptible Service Demand Credit will be based on the On-Peak Billing Demand for the billing period. For Customers receiving service under the Industrial Service – Large Power and Light (ELG) or the Industrial Service – Large Load (ELL) Rate Schedules, the Interruptible Service Demand Credit will be based on the higher of the Maximum Demand of the billing period or 68% of the Maximum Demand during the last 12 billing periods.

Interruptible Service Energy Credits will be based on the Customers' 15-minute kW demand preceding the interruption event, minus the Customers' average of 5-minute kW demands recorded during the interruption, multiplied by the duration of the interruption event measured in hours.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE LOAD (ELL)
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AVAILABILITY

Available by contract in Utilities' electric service territory for any Customer whose Maximum Demand equals or exceeds 10,000 kW in any of the last 12 billing periods, or whose Maximum Demand is reasonably expected to equal or exceed 10,000 kW in any billing period in the next 120 billing periods. If aggregation of loads is permitted by Utilities pursuant to the terms provided in this rate schedule, the Maximum Demand used for the purpose of determining availability under this rate schedule will be based on the aggregated Maximum Demand. Customers with common owner(s) or parent companies operating within a contiguous site will have loads aggregated for determining the Maximum Demand for the purposes of determining availability under this rate schedule.

SERVICE CONSIDERATIONS

- A. Customers must submit a completed signed Large Load Service Agreement (LLSA) and pay all applicable fees and charges in order to qualify for service under this rate schedule. The LLSA shall specify provisions of service including the following but not limited to: annual load and energy requirements, load characteristics, construction related terms, operating procedures, the date of service availability, and administrative terms and conditions. The initial term of the LLSA will be established in the agreement but not be less than 10 years. Customers meeting the collateral waiver requirements as provided in this Rate Schedule are deemed to have completed the initial LLSA term.
- B. Upon Utilities joining a Regional Transmission Organization (RTO), service under this rate schedule will be contingent upon and subject to the RTO's tariff provisions, and the Customer will be responsible for any cost incurred related to studies, interconnection, and service of the Customer's load.
- C. Availability and terms of service are subject to Utilities and any applicable RTO study results and requirements. Interim service may be contingent upon the Customer being subject to interruption or curtailment under any applicable Utilities and/or RTO tariffs.
- D. If extension or modification of Utilities' transmission system is required to provide service, the Customer shall be responsible for the cost of required extensions or modifications as set forth in Utilities' Rules and Regulations.
- E. Customers must provide, install, and maintain transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at nominal potential of 115,000 or 230,000 volts on the Customer Premise. Alternatively, where Utilities determines serving Customers through Utilities' substation

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE LOAD (ELL)

facilities is in the best interest, Customers shall pay the applicable Substation Facility Fees as set forth in Utilities' Rules and Regulations. Customers paying the Substation Facility Fees must provide, install, and maintain equipment to receive Primary or Secondary Service as provided in Utilities' Rules and Regulations and in accordance with the *Line Extension and Service Standards* for Electric.

- F. Service will generally be provided through one meter unless Utilities, in its sole discretion, determines additional meters and aggregation is warranted. The aggregation terms and conditions set forth in the Industrial Service – Large Power and Light (ELG) Rate Schedule will apply.
- G. If in Utilities determination, the Customers load cannot be served by Utilities existing capabilities, the Customer will be served on an interim basis through market agreement(s) for capacity and energy requirements for a period of time not to exceed the 10-year term of the initial LLSA. In lieu of ECA or Green Power Service if selected, and ECC charges, Utilities will bill the Customer the full costs of the market agreement(s) through charges as set forth in the LLSA and these Electric Rate Schedules.
- H. Except for Customers whose collateral requirements have been waived pursuant to the terms provided in this rate schedule below, Customers will be subject to the Resource Adequacy Charge and the System Support Charge, as set forth in these Electric Rate Schedules, for each billing period in the initial 10-year term of the LLSA.
- I. If at any time the Customer's actual maximum demand exceeds the contracted annual load requirements, the Customer shall provide an updated annual load requirement and the LLSA shall be updated to reflect the higher demand.
- J. Utilities has no obligation to serve loads in excess of the contracted demand for the calendar year as provided in the LLSA.

DEMAND AND ENERGY DETERMINATIONS

- A. During the initial 10-year LLSA period, Billing Demand will be the highest of (1) the greatest 15-minute load in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, (2) 100% of the Maximum Demand occurring during the last 12 billing periods, or (3) 100% of the contracted demand for the calendar year as provided in the LLSA.
- B. After the initial 10-year LLSA period, Billing Demand will be the highest of the greatest 15-minute load in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is

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below 95% lagging or leading, or 68% of the Maximum Demand occurring during the last 12 billing periods.

- C. During the initial 10-year LLSA period, Billing Energy will be the higher of metered energy for the billing period, or contracted monthly energy as set forth in market agreement and the LLSA.
- D. After the initial 10-year LLSA period, Billing Energy will be equal to the metered energy for the billing period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill will be the sum of applicable Access and Facilities, Demand, Generation Capacity Charge, System Support Charge, market agreement charges, ECA, ECC, and all other applicable charges calculated using the Billing Demand, Billing Energy, and other applicable billing determinates as defined in these Electric Rate Schedules, Utilities' Rules and Regulations, and the LLSA.

COLLATERAL REQUIREMENT DETERMINATION

- A. The collateral requirement under this rate schedule is in place of the Electric portion of deposits for starting service under Utilities' Rules and Regulations. Deposits relating to starting service for Natural Gas, Water, and Wastewater services provided by Utilities shall apply as provided in Utilities' Rules and Regulations and Utilities' Tariffs.
- B. The collateral requirement is equal to the highest 36 months of estimated Minimum Monthly Bills occurring during the LLSA term. Estimation of the highest 36 monthly bills will be calculated using the demand and energy requirements as provided in the LLSA.
- C. If during the LLSA term the annual load or energy requirements increase from those provided in the initial agreement, additional collateral will be required such that the total collateral requirement equals the highest 36 months of estimated bills for the service contract based on the updated annual load and energy requirements.
- D. The Customer must provide the collateral requirement in one or more of the following forms:
 - 1. Cash for the full collateral requirement. Interest will not be accrued on cash collateral; or
 - 2. A standby irrevocable Letter of Credit (LOC) for the full collateral requirement. The LOC must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the

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Customer, with a credit rating of at least A- from Standard & Poor's (S&P) and A3 from Moody's, as well as a minimum capitalization of at least \$250 million. Such security must be issued for a minimum term of 360 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 360 days or more no later than 30 days prior to each expiration date of the security through the entire service contract term and provide Utilities written notice of such renewal. If the security is not renewed or extended as required herein, Utilities will have the right to draw immediately upon the LOC and be entitled to hold the amounts so drawn as security. The LOC must be in a format acceptable to and approved by Utilities.

E. Utilities may waive collateral requirements for Customers who have maintained service under an Industrial Service Rate Schedule for the preceding 120 billing periods, and each of the following conditions apply:

1. The Customer has not had any delinquency within the preceding 120 billing periods; and
2. The Customer's maximum rolling 12-month load to rolling 12-month average load ratio has not exceeded 1.20 in any month in the preceding 120 billing periods; and
3. The Customer's load is not expected to increase by more than 5 MW within the next 120 billing periods; and
4. In the event of merger, acquisition, or legal transfer of interest or other event causing a change in the Customer name and/or identification, the Customer demonstrates successorship in interest from the predecessor to the successor entity.
5. If circumstances related to Utilities' prior waiver of collateral requirements change and are no longer applicable, the collateral requirement will be immediately due.

TERMS AND CONDITIONS

A. During the term of the LLSA the Customer may terminate service by providing written notice to Utilities no less than 36 months prior to the requested service end date. The LLSA will automatically renew for an additional 36 months at the end of each LLSA term unless Customer provides advance written notice of termination no less than 36 months prior to expiration.

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- B. Upon termination the Customer is responsible for paying a LLSA Termination Fee equal to the estimated Minimum Monthly Bills remaining in the LLSA term or the highest 36 months of estimated Minimum Monthly Bills occurring during the LLSA, whichever is greater.
- C. 36 months prior to LLSA renewal, Utilities or the Customer may request modification of the load and energy requirement.

RATE

See Rate Table for applicable charges.

PAYMENT

Payment of billing statements is due and payable by the date indicated in the billing statement. If full payment of charges is not made on or prior to the due date, a late payment fee of 1.5% per month will be assessed on the overdue balance. Collateral requirements will be called when Utilities initiates Discontinuance of Service by Utilities for Failure to Pay When Due as provided in Utilities Rules and Regulations.

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Electric
Final Tariff Sheets
Effective April 1, 2026

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Summer (June – September), per kW, per day	\$0.0366	\$0.0390	\$0.0415	\$0.0442	\$0.0471
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0407	\$0.0433	\$0.0461	\$0.0491	\$0.0523
Winter (October – May) Off-Peak, per kWh	\$0.0276	\$0.0294	\$0.0313	\$0.0333	\$0.0355
Winter (October – May) Off-Peak Saver, per kWh	\$0.0114	\$0.0121	\$0.0129	\$0.0137	\$0.0146
Summer (June – September) On-Peak, per kWh	\$0.1293	\$0.1377	\$0.1467	\$0.1562	\$0.1664
Summer (June – September) Off-Peak, per kWh	\$0.0276	\$0.0294	\$0.0313	\$0.0333	\$0.0355
Summer (June – September) Off-Peak Saver, per kWh	\$0.0142	\$0.0151	\$0.0161	\$0.0171	\$0.0182
Critical Peak Period (During Event Hours), per kWh	\$0.4578	\$0.4876	\$0.5193	\$0.5531	\$0.5891
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Optional Service (EHYDPWR, EINFPRS)					
See rate and charge detail in tariff					
Contract Service – Military Wheeling (ECW) – Sheet No. 13					
Required Services					
Wheeling Demand Charge, per kW, per day	\$0.0806	\$0.2009	\$0.2140	\$0.2279	\$0.2427
Contract Service – Traffic Signals (E2T) – Sheet No. 14					
Access and Facilities Charge, per day	\$0.5135	\$0.5613	\$0.6135	\$0.6706	\$0.7330
Access and Facilities Charge, per kWh	\$0.0949	\$0.1037	\$0.1133	\$0.1238	\$0.1353
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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Note: 2025 rates are effective October 1, 2025. 2026 ECW rate is effective starting April 1, 2026. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Space Force Base, the Cheyenne Mountain Space Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' transmission and distribution systems to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

REQUIRED SERVICES

Customer must contract for the following services:

- A. Wheeling

- B. Supplemental Power and Energy

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CONTRACT SERVICE – MILITARY WHEELING (ECW)

Wheeling

Wheeling is defined as the transporting of power and energy over Utilities' transmission and distribution system for redelivery of Customer's allocated portion of its power and energy from Western or for Customer's purchase of power and energy from Utilities under the Hydro Power tariff. This rate schedule pertains to wheeling over Utilities' transmission and distribution system. Customer must furnish to Utilities copies of contracts and/or agreements between Customer and Western, and between Customer and any intermediate wheeling source. Utilities will maintain copies of Customer's purchases under the Hydro Power tariff. Wheeling availability is always subject to capacity constraints of Utilities' transmission and distribution system and any intermediate wheeling parties' transmission limitations. When Utilities identifies a transmission capacity constraint, Utilities agrees to provide notice to the Customer and to work with the Customer in developing an alternative transmission arrangement.

This service is contingent upon the availability of a transmission and distribution wheeling path from the point of interconnection to Customer's facility. Wheeling will be provided if and when capacity is available above the needs of Utilities' firm Customers.

This service is available to Customer for power and energy purchased from Western and delivered to Utilities' points of interconnection pursuant to a contract between Customer and Utilities. This service is also available to Customer for power and energy purchases from Utilities under the Hydro Power tariff and delivered to Customer. Absent physical or safety constraints, Utilities will redeliver all of Customer's power and energy scheduled and delivered from Western (or purchased by Customer from Utilities under the Hydro Power tariff) to Utilities' points of interconnection with Customer. Utilities shall not be liable for failing to deliver power to Customer either because of interruption of scheduled deliveries from Western (or interruption of deliveries under the Hydro Power tariff) or malfunctions within Utilities' transmission and distribution system or interruptions of wheeling service by intermediate wheeling parties.

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