

**Colorado Springs Utilities  
Gas Capacity Charge (GCC)**

**WORKSHEET 2**

**GAS CAPACITY CHARGE RATE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED  
EFFECTIVE 04/01/24**

<b>Line No.</b>	<b>Description</b>	<b>Included Commodity Cost</b>	<b>Forecasted Sales in Mcf 04/24 - 06/25<sup>(1)</sup></b>	<b>Rate Per Mcf</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e) (c)/(d)</b>
1	Gas Capacity Charge	\$ 8,774,890	34,909,755	\$ 0.2514

Notes:

<sup>(1)</sup> Forecasted GCC sales exclude Industrial Transportation Service - Firm.

<sup>(2)</sup> Immaterial differences may occur due to rounding on all GCC schedules.

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

WORKSHEET 2.1

GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED  
FORECASTED EXPENSE

Line No.	Description	Account	Total Forecast Capacity 04/24 - 06/25	Included Cost <sup>(1)</sup>		Excluded Cost	
				Commodity Related	Commodity Related	Demand Related	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Retail Gas Transportation - Commodity/Demand <sup>(1)(2)</sup>	804020	\$ 24,006,269	\$ 6,207,415	\$ 3,491,118	\$ 14,307,736	
2	Retail Gas Transportation - Commodity	804020	483,047	483,047	-	-	
3	GCC - McClintock Project	804020	1,000,000	1,000,000	-	-	
4	Gas No-Notice Storage - Commodity	804040	114,482	114,482	-	-	
5	Gas No-Notice Storage - Commodity/Demand <sup>(1)</sup>	804040	4,481,169	1,158,717	651,675	2,670,777	
6	Gas Young Storage - Commodity	804030	27,284	-	27,284	-	
7	Gas Young Storage - Commodity/Demand	804030	908,497	-	367,033	541,464	
8	Gas Young Storage - Trans Demand	804030	-	-	-	-	
9	Tallgrass - Trans Demand	804070	-	-	-	-	
10	Total Forecasted Capacity Expense		\$ 31,020,748	\$ 8,963,661	\$ 4,537,110	\$ 17,519,977	
11	Plus: Cumulative Over/(Under) Recovery <sup>(1)(3)</sup>		(730,045)	(188,771)	(106,167)	(435,107)	
12	<b>Total</b> (Line 9 + Line 10)		<b>\$ 30,290,702</b>	<b>\$ 8,774,890</b>	<b>\$ 4,430,942</b>	<b>\$ 17,084,870</b>	

Notes:

<sup>(1)</sup> Included Commodity/Demand Expense classification for Retail Gas Transportation and No-Notice as well as Cumulative Over/(Under) Recovery are based on the percent of summer sales from Worksheet 2.2.

<sup>(2)</sup> Includes Forecasted GAT Daily Balancing Demand Charge offset.

<sup>(3)</sup> Demand Related costs are excluded from interruptible service. Storage related costs are excluded based on direct recovery through Daily Balancing Charges.

**Colorado Springs Utilities  
Gas Capacity Charge (GCC)**

**WORKSHEET 2.2  
GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE  
PRESCHEDULED - SUMMER NATURAL GAS SALES IN MCF**

<b>Line No.</b>	<b>Month</b>	<b>Total</b>	<b>Winter</b>	<b>Summer</b>	<b>Percent Summer</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	<b>(f)</b>
1	Jan	4,694,379	4,694,379	-	
2	Feb	4,322,445	4,322,445	-	
3	Mar	3,465,016	3,465,016	-	
4	Apr	2,548,460	2,548,460	-	
5	May	1,654,888	-	1,654,888	
6	Jun	993,523	-	993,523	
7	Jul	935,398	-	935,398	
8	Aug	899,002	-	899,002	
9	Sep	1,164,808	-	1,164,808	
10	Oct	2,463,655	-	2,463,655	
11	Nov	3,502,875	3,502,875	-	
12	Dec	4,724,716	4,724,716	-	
13	<b>Total</b>	<b>31,369,165</b>	<b>23,257,891</b>	<b>8,111,274</b>	<b>25.9%</b>

*Note: Total Monthly Forecasted Sales from 02-2024 GCA/GCC forecast period of 04/24-03/25.*