

**Colorado Springs Utilities**  
**Electric Capacity Charge (ECC)**

**SCHEDULE 1**  
**ELECTRIC CAPACITY CHARGE RATES EFFECTIVE 07/01/23**

<b>Line No.</b>	<b>Rate Class</b>	<b>AF01 % Sales</b>	<b>Commodity Related Expense</b>	<b>AF02 % Excess Demand</b>	<b>Demand Related Expense</b>	<b>Total Forecast Capacity Expense 07/23 - 06/24</b>	<b>Forecasted Sales 07/23 - 06/24</b>	<b>ECC Rate Per kWh</b>
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>
1	Residential/Small Commercial (E1R/E1C/ENM)	34.93%	\$ 3,847,378	45.75%	\$ 3,185,923	\$ 7,033,301	1,677,988,462	\$0.0042
2	Residential Time-of-Day (ETR)	0.01%	1,028	0.01%	779	1,807	448,389	\$0.0040
3	Commercial General/Non-Demand Option (E2C)	13.64%	1,502,715	18.10%	1,260,464	2,763,179	655,391,547	\$0.0042
4	Commercial TOD General (ETC)	1.18%	130,305	0.00%	-	130,305	56,831,022	\$0.0023
5	Industrial TOD 1,000 kWh/Day Min (ETL)	18.53%	2,041,739	17.67%	1,230,246	3,271,985	890,480,158	\$0.0037
6	Industrial TOD 500 kW Min (E8T)	11.90%	1,311,356	12.68%	883,054	2,194,410	571,932,354	\$0.0038
7	Industrial Transmission Voltage TOD (ETX)	1.43%	157,604	0.27%	18,599	176,203	68,737,239	\$0.0026
8	Industrial TOD 4,000 kW Min (E8S)	0.58%	63,836	0.54%	37,515	101,351	27,841,364	\$0.0036
9	Industrial Service - Large Power and Light (ELG)	10.62%	1,170,114	0.00%	-	1,170,114	510,331,274	\$0.0023
10	Traffic Signals (E2T)	0.04%	4,426	0.00%	-	4,426	1,930,158	\$0.0023
11	Street Lighting (E7S)	0.03%	3,280	0.00%	-	3,280	1,430,709	\$0.0023
12	Contract Service - DOD (ECD)	7.10%	782,197	4.98%	346,841	1,129,038	341,145,909	\$0.0033
13	<b>Total</b>	<b>100.0%</b>	<b>\$ 11,015,978</b>	<b>100.0%</b>	<b>\$ 6,963,421</b>	<b>\$ 17,979,399</b>	<b>4,804,488,585</b>	

*Note: Immaterial differences may occur due to rounding on all ECC schedules.*

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**SCHEDULE 1.1**  
**ELECTRIC CAPACITY CHARGE ALLOCATION FACTORS (AF)**

Line No.	Rate Class	Forecast Sales 07/23 - 06/24 <sup>(1)</sup>	AF01		3CP <sup>(2)</sup>	AF02	
			Average Demand kW	% Sales		Excess Demand 3CP (kW)	% Excess Day
(a)	(b)	(c)	(d) [(c) / (365*24)]	(e)	(f)	(g) [(f) - (d)]	(h)
1	Residential/Small Commercial (E1R/E1C/ENM)	1,677,988,462	191,551	34.93%	333,949	142,398	45.75%
2	Residential Time-of-Day (ETR)	448,389	51	0.01%	86	35	0.01%
3	Commercial General/Non-Demand Option (E2C)	655,391,547	74,816	13.64%	131,154	56,338	18.10%
4	Commercial TOD General (ETC)	56,831,022	6,488	1.18%	4,621	-	0.00%
5	Industrial TOD 1,000 kWh/Day Min (ETL)	890,480,158	101,653	18.53%	156,640	54,987	17.67%
6	Industrial TOD 500 kW Min (E8T)	571,932,354	65,289	11.90%	104,758	39,469	12.68%
7	Industrial Transmission Voltage TOD (ETX)	68,737,239	7,847	1.43%	8,678	831	0.27%
8	Industrial TOD 4,000 kW Min (E8S)	27,841,364	3,178	0.58%	4,855	1,677	0.54%
9	Industrial Service - Large Power and Light (ELG)	510,331,274	58,257	10.62%	53,127	-	0.00%
10	Traffic Signals (E2T)	1,930,158	220	0.04%	205	-	0.00%
11	Street Lighting (E7S)	1,430,709	163	0.03%	-	-	0.00%
12	Contract Service - DOD (ECD)	341,145,909	38,944	7.10%	54,446	15,502	4.98%
13	<b>Total</b>	<b>4,804,488,585</b>	<b>548,458</b>	<b>100.00%</b>	<b>852,519</b>	<b>311,237</b>	<b>100.00%</b>

Notes :

<sup>(1)</sup> Forecasted sales based on long term forecast as of June 2022.

<sup>(2)</sup> Three coincident peak demand based on 2016 and 2017 Actuals for 2018 Forecast with known and measurable adjustments.

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**SCHEDULE 1.2  
FORECASTED ELECTRIC CAPACITY EXPENSE <sup>(1)</sup>**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>	<b>Total Forecast Capacity Expense 07/23 - 06/24</b>	<b>Commodity Related Expense</b>	<b>Demand Related Expense</b>
(a)	(b)	(c)	(d)	(e)	(f)
1	Fuel, Transport/Storage	547090	\$ 13,523,888	\$ 8,286,086	\$ 5,237,802
2	Fuel, Transport/Storage	547080	-	-	-
3	Purchased Power Comb Capacity	555070	5,770,296	3,535,460	2,234,836
4	Purchased Power Gen Capacity	555072	-	-	-
5	Total Forecasted Capacity Expense		<u>\$ 19,294,184</u>	<u>\$ 11,821,547</u>	<u>\$ 7,472,638</u>
6	Plus: Cumulative Over/(Under) Recovery <sup>(2)</sup>		<u>(1,314,786)</u>	<u>(805,569)</u>	<u>(509,217)</u>
7	<b>Total</b> (Line 3 + Line 4)		<u><b>\$ 17,979,399</b></u>	<u><b>\$ 11,015,978</b></u>	<u><b>\$ 6,963,421</b></u>

Notes :

<sup>(1)</sup> Capacity expense classified as commodity and demand related expense based on system load factor from 2018 Electric rate filing: 61.27%.

<sup>(2)</sup> Forecasted Over/(Under) recovery from S1.3 Line 3.

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**SCHEDULE 1.3**  
**FORECASTED ELECTRIC CAPACITY COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 06/30/23	\$ 1,314,786
2	Less Forecasted Over/(Under) Recovery as of 06/29/24	-
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b>\$ (1,314,786)</b>

*Note: Forecasted balances based on forecasted July 2023 to June 2024 expense and ECC rates proposed effective July 2023.*