



Colorado Springs Utilities

It's how we're all connected

2025 Rate Case

Final Electric Tariff Sheets

Electric

Final Tariff Sheets

Effective January 1, 2025



ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge, per kWh	\$0.0876	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge:		
Winter (October – May) On-Peak, per kWh	\$0.1364	
Winter (October – May) Off-Peak, per kWh	\$0.0682	
Summer (June – September) On-Peak, per kWh	\$0.2728	
Summer (June – September) Off-Peak, per kWh	\$0.0682	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge, per kWh	\$0.0876	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Commercial Service – Non-Metered (ENM)		Sheet No. 5.1
Access and Facilities Charge, per kWh	\$0.1172	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$1.0500	
Access and Facilities Charge, per kWh	\$0.0748	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$1.0500	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1384	
Off-Peak, per kWh	\$0.0554	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW)		Sheet No. 7
Standard Option (ETL)		
Access and Facilities Charge, per day	\$3.5132	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8341	
Off-Peak, per kW, per day	\$0.5380	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8459	
Off-Peak, per kW, per day	\$0.5498	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Non-Demand Summer Option (ETLO)		
Access and Facilities Charge, per day	\$14.8676	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.1343	
Winter (November - April), per kWh	\$0.0669	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Non-Demand Winter Option (ETLW)		
Access and Facilities Charge, per day	\$14.8676	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.0665	
Winter (November - April), per kWh	\$0.1341	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Industrial Service – Time-of-Day Service 500 kW Minimum (E8T)		Sheet No. 8
Access and Facilities Charge, per day	\$23.8421	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8112	
Off-Peak, per kW, per day	\$0.4820	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8230	
Off-Peak, per kW, per day	\$0.4938	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S)		Sheet No. 9
Access and Facilities Charge, per day	\$53.0851	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.9144	
Off-Peak, per kW, per day	\$0.5439	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.9262	
Off-Peak, per kW, per day	\$0.5557	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Industrial Service – Large Power and Light (ELG)		Sheet No. 10
Access and Facilities Charge, per day	\$7.9593	
Demand Charge Primary, per kW, per day	\$0.7561	
Demand Charge Secondary, per kW, per day	\$0.7679	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Industrial Service – Time-of-Day Transmission Voltage (ETX)		Sheet No. 11
Access and Facilities Charge, per day	\$53.0555	
Demand Charge:		
On-Peak, per kW, per day	\$0.9779	
Off-Peak, per kW, per day	\$0.5378	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Contract Service – Military (ECD, EHYDPWR, EINFPRS)		Sheet No. 12
Standard Option (ECD)		
Access and Facilities Charge, per day	\$43.9348	
Access and Facilities Charge, per meter, per day	\$0.5092	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.6543	
Off-Peak, per kW, per day	\$0.3546	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.6661	
Off-Peak, per kW, per day	\$0.3664	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Optional Service (EHYDPWR, EINFPRS)		
See rate and charge detail in tariff		
Contract Service – Military Wheeling (ECW)		Sheet No. 13
Required Services		
Wheeling Demand Charge, per kW, per day	\$0.0806	
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)		

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Contract Service – Traffic Signals (E2T)		Sheet No. 14
Access and Facilities Charge, per day	\$0.5135	
Access and Facilities Charge, per kWh	\$0.0949	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
Contract Service – Street Lighting (E7SL)		Sheet No. 15
All rates, per month, per pole		
Mercury Vapor Lamps		
175 Watts		
Wood and Fiberglass	\$6.80	
Ornamental	\$8.50	
Wallpack	\$5.55	
400 Watts		
Wood and Fiberglass	\$11.59	
Ornamental	\$14.93	
700 Watts		
Wood and Fiberglass	\$18.07	
Ornamental	\$21.62	
1000 Watts		
Wood and Fiberglass	\$24.54	
Ornamental	\$28.32	

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
High Pressure Sodium		
70 Watts		
Wood and Fiberglass	\$3.18	
Wallpack	\$3.18	
Decorative	\$8.34	
100 Watts		
Wood and Fiberglass	\$5.45	
Ornamental	\$8.69	
Decorative	\$8.97	
Decorative Double Fixture (2X Wattage)	\$13.47	
150 Watts		
Wood and Fiberglass	\$6.34	
Decorative	\$10.02	
Decorative Double Fixture (2X Wattage)	\$15.58	
250 Watts		
Wood and Fiberglass	\$9.44	
Ornamental	\$11.96	
Double Fixture (2X Wattage)	\$18.91	
Wallpack	\$7.42	
400 Watts		
Wood and Fiberglass	\$13.52	
Ornamental	\$15.45	
Double Fixture (2X Wattage)	\$26.78	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
INDUCTION		
150 Watts		
Wallpack	\$5.02	
LED		
100 Watts Equivalent		
Wood and Fiberglass	\$5.05	
Decorative	\$9.15	
Decorative Double Fixture (2X Wattage)	\$13.86	
Ornamental	\$7.77	
Double Fixture (2X Wattage)	\$11.31	
150 Watts Equivalent		
Wood and Fiberglass	\$5.33	
Decorative	\$9.48	
Decorative Double Fixture (2X Wattage)	\$14.52	
250 Watts Equivalent		
Wood and Fiberglass	\$6.93	
Ornamental	\$9.78	
Double Fixture (2X Wattage)	\$14.55	
400 Watts Equivalent		
Wood and Fiberglass	\$8.73	
Ornamental	\$11.53	
Double Fixture (2X Wattage)	\$18.94	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.		

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ELECTRIC RATE SCHEDULES

RATE TABLE

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0301	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0528	
Off-Peak, per kWh	\$0.0264	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0498	
Off-Peak, per kWh	\$0.0246	
Green Power Service		Sheet No. 24
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0366	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0050	
Residential Time-of-Day Option (ETR), per kWh	\$0.0050	
Commercial Service – Small (E1C), per kWh	\$0.0050	
Commercial Service – Non-Metered (ENM), per kWh	\$0.0050	
Commercial Service – General (E2C), per kWh	\$0.0042	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0042	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0040	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0032	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0030	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0024	
Contract Service – Military (ECD), per kWh	\$0.0030	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Totalization Service		Sheet No. 18
For each meter totalized, per meter, per day	\$8.0000	
Enhanced Power Service		Sheet No. 19
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0333	
Operations & Maintenance Charge:		
<i>See Line Extension and Service Standards for Electric for calculation.</i>		
Small Power Producers and Cogeneration Service		Sheet No. 21
On-Peak, per kWh	\$0.0195	
Off-Peak, per kWh	\$0.0180	
Community Solar Garden Bill Credit (Pilot Program)		Sheet No. 22
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1080	
Community Solar Garden Program		Sheet No. 23
Customer Rate Class – Credit, per kWh		
Residential Service (E1R)	\$0.0654	
Residential Time-of-Day Option (ETR)	\$0.0654	
Commercial Service – Small (E1C)	\$0.0585	
Commercial Service – General (E2C)	\$0.0586	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0586	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0541	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0514	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0507	
Industrial Service – Large Power and Light (ELG)	\$0.0443	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0578	
Contract Service – Military (ECD)	\$0.0517	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Electric Vehicle Public Charging Service – Time-of-Day		Sheet No. 25
Level 2		
On-Peak, per kWh	\$0.3600	
Off-Peak, per kWh	\$0.1300	
Idle Rate, per minute	\$0.1100	
Idle rate is applicable beginning 15 minutes after charge is complete.		
Direct Current Fast Charger (DCFC)		
On-Peak, per kWh	\$0.5800	
Off-Peak, per kWh	\$0.2000	
Idle Rate, per minute	\$0.3200	
Idle rate is applicable beginning 15 minutes after charge is complete.		
Interruptible Service		Sheet No. 26
Demand Credit, per kW, per day	\$0.1233	
Energy Credit, per kWh	\$0.4500	

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

RATE

Standard Option (ECD)

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Space Force Base, the Cheyenne Mountain Space Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

REQUIRED SERVICES

Customer must contract for the following services:

- A. Wheeling
- B. Supplemental Power and Energy
- C. Open Access Transmission Service (See Open Access Transmission Tariff)

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

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Electric

Final Tariff Sheets

Effective October 1, 2025



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ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Residential Service (EIR, ETR, ETR-P, ETR-F) – Sheet No. 4					
Frozen Option (EIR)					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge, per kWh	\$0.0876	\$0.0932	\$0.0992	\$0.1055	\$0.1123
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Standard Time-of-Day Option (ETR)					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.1364	\$0.1451	\$0.1544	\$0.1643	\$0.1748
Winter (October – May) Off-Peak, per kWh	\$0.0682	\$0.0726	\$0.0772	\$0.0821	\$0.0874
Summer (June – September) On-Peak, per kWh	\$0.2728	\$0.2903	\$0.3089	\$0.3287	\$0.3497
Summer (June – September) Off-Peak, per kWh	\$0.0682	\$0.0726	\$0.0772	\$0.0821	\$0.0874
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ETR-P)					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0891	\$0.0948	\$0.1009	\$0.1074	\$0.1143
Winter (October – May) Off-Peak, per kWh	\$0.0730	\$0.0777	\$0.0827	\$0.0880	\$0.0936
Winter (October – May) Off-Peak Saver, per kWh	\$0.0477	\$0.0508	\$0.0541	\$0.0576	\$0.0613
Summer (June – September) On-Peak, per kWh	\$0.2175	\$0.2314	\$0.2462	\$0.2620	\$0.2788

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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Summer (June – September) Off-Peak, per kWh	\$0.0730	\$0.0777	\$0.0827	\$0.0880	\$0.0936
Summer (June – September) Off-Peak Saver, per kWh	\$0.0517	\$0.0550	\$0.0585	\$0.0622	\$0.0662
Critical Peak Period (During Event Hours), per kWh	\$0.6613	\$0.7036	\$0.7486	\$0.7965	\$0.8475
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Fixed Seasonal Option (ETR-F)					
Access and Facilities Charge, per day	\$0.7316	\$0.7784	\$0.8282	\$0.8812	\$0.9376
Access and Facilities Charge:					
Winter (October – May), per kWh	\$0.0763	\$0.0812	\$0.0864	\$0.0919	\$0.0978
Summer (June – September), per kWh	\$0.1007	\$0.1071	\$0.1140	\$0.1213	\$0.1291
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Commercial Service – Small (EIC) – Sheet No. 5					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge, per kWh	\$0.0876	\$0.0932	\$0.0992	\$0.1055	\$0.1123
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Commercial Service – Non-Metered (ENM) – Sheet No. 5.1					
Access and Facilities Charge, per kWh	\$0.1172	\$0.1295	\$0.1431	\$0.1581	\$0.1747
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Commercial Service – Small (ECS, ECS-P, ECS-F) – Sheet No. 5.2					
Energy-Wise Standard Time-of-Day Option (ECS)					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.1330	\$0.1415	\$0.1506	\$0.1602	\$0.1705
Winter (October – May) Off-Peak, per kWh	\$0.0665	\$0.0708	\$0.0753	\$0.0801	\$0.0852
Summer (June – September) On-Peak, per kWh	\$0.2659	\$0.2829	\$0.3010	\$0.3203	\$0.3408
Summer (June – September) Off-Peak, per kWh	\$0.0665	\$0.0708	\$0.0753	\$0.0801	\$0.0852
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECS-P)					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0838	\$0.0892	\$0.0949	\$0.1010	\$0.1075
Winter (October – May) Off-Peak, per kWh	\$0.0710	\$0.0755	\$0.0803	\$0.0854	\$0.0909
Winter (October – May) Off-Peak Saver, per kWh	\$0.0503	\$0.0535	\$0.0569	\$0.0605	\$0.0644
Summer (June – September) On-Peak, per kWh	\$0.2180	\$0.2320	\$0.2468	\$0.2626	\$0.2794
Summer (June – September) Off-Peak, per kWh	\$0.0710	\$0.0755	\$0.0803	\$0.0854	\$0.0909
Summer (June – September) Off-Peak Saver, per kWh	\$0.0554	\$0.0589	\$0.0627	\$0.0667	\$0.0710
Critical Peak Period (During Event Hours), per kWh	\$0.6613	\$0.7036	\$0.7486	\$0.7965	\$0.8475
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Fixed Seasonal Option (ECS-F)					
Access and Facilities Charge, per day	\$0.7549	\$0.8032	\$0.8546	\$0.9093	\$0.9675
Access and Facilities Charge:					
Winter (October – May), per kWh	\$0.0739	\$0.0786	\$0.0836	\$0.0890	\$0.0947
Summer (June – September), per kWh	\$0.0782	\$0.0832	\$0.0885	\$0.0942	\$0.1002
Electric Cost Adjustment (ECA):	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Commercial Service – General (E2C, ETC) – Sheet No. 6					
Frozen Standard Option (E2C)					
Access and Facilities Charge, per day	\$1.0500	\$1.1130	\$1.1798	\$1.2506	\$1.3256
Access and Facilities Charge, per kWh	\$0.0748	\$0.0793	\$0.0840	\$0.0891	\$0.0944
Electric Cost Adjustment (ECA):	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Time-of-Day Option (ETC)					
Access and Facilities Charge, per day	\$1.0500	\$1.1130	\$1.1798	\$1.2506	\$1.3256
Access and Facilities Charge:					
On-Peak, per kWh	\$0.1384	\$0.1467	\$0.1555	\$0.1648	\$0.1747
Off-Peak, per kWh	\$0.0554	\$0.0587	\$0.0622	\$0.0660	\$0.0699
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P) – Sheet No. 6.1					
Energy-Wise Standard Time-of-Day Option (ECM)					
Access and Facilities Charge, per day	\$0.9826	\$1.0416	\$1.1041	\$1.1703	\$1.2405
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0160	\$0.0170	\$0.0180	\$0.0191	\$0.0202
Summer (June – September), per kW, per day	\$0.0364	\$0.0386	\$0.0409	\$0.0434	\$0.0460
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0907	\$0.0961	\$0.1019	\$0.1080	\$0.1145
Winter (October – May) Off-Peak, per kWh	\$0.0648	\$0.0687	\$0.0728	\$0.0772	\$0.0818
Summer (June – September) On-Peak, per kWh	\$0.1086	\$0.1151	\$0.1220	\$0.1293	\$0.1371
Summer (June – September) Off-Peak, per kWh	\$0.0648	\$0.0687	\$0.0728	\$0.0772	\$0.0818
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECM-P)					
Access and Facilities Charge, per day	\$0.9826	\$1.0416	\$1.1041	\$1.1703	\$1.2405
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0610	\$0.0647	\$0.0686	\$0.0727	\$0.0771
Summer (June – September), per kW, per day	\$0.0689	\$0.0730	\$0.0774	\$0.0820	\$0.0869
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0616	\$0.0653	\$0.0692	\$0.0734	\$0.0778
Winter (October – May) Off-Peak, per kWh	\$0.0497	\$0.0527	\$0.0559	\$0.0593	\$0.0629
Winter (October – May) Off-Peak Saver, per kWh	\$0.0318	\$0.0337	\$0.0357	\$0.0378	\$0.0401
Summer (June – September) On-Peak, per kWh	\$0.1935	\$0.2051	\$0.2174	\$0.2304	\$0.2442

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Summer (June – September) Off-Peak, per kWh	\$0.0497	\$0.0527	\$0.0559	\$0.0593	\$0.0629
Summer (June – September) Off-Peak Saver, per kWh	\$0.0363	\$0.0385	\$0.0408	\$0.0432	\$0.0458
Critical Peak Period (During Event Hours), per kWh	\$0.6781	\$0.7188	\$0.7619	\$0.8076	\$0.8561
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Commercial Service – Large 50 kW Minimum (ECL, ECL-P)– Sheet No. 6.2					
Energy-Wise Standard Time-of-Day Option (ECL)					
Access and Facilities Charge, per day	\$1.4598	\$1.5474	\$1.6402	\$1.7386	\$1.8429
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0172	\$0.0182	\$0.0193	\$0.0205	\$0.0217
Summer (June – September), per kW, per day	\$0.0480	\$0.0509	\$0.0540	\$0.0572	\$0.0606
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0839	\$0.0889	\$0.0942	\$0.0999	\$0.1059
Winter (October – May) Off-Peak, per kWh	\$0.0595	\$0.0631	\$0.0669	\$0.0709	\$0.0752
Summer (June – September) On-Peak, per kWh	\$0.0993	\$0.1053	\$0.1116	\$0.1183	\$0.1254
Summer (June – September) Off-Peak, per kWh	\$0.0595	\$0.0631	\$0.0669	\$0.0709	\$0.0752
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECL-P)					
Access and Facilities Charge, per day	\$1.4598	\$1.5474	\$1.6402	\$1.7386	\$1.8429

Approval Date: November 12, 2024
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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0756	\$0.0801	\$0.0849	\$0.0900	\$0.0954
Summer (June – September), per kW, per day	\$0.0937	\$0.0993	\$0.1053	\$0.1116	\$0.1183
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0564	\$0.0598	\$0.0634	\$0.0672	\$0.0712
Winter (October – May) Off-Peak, per kWh	\$0.0443	\$0.0470	\$0.0498	\$0.0528	\$0.0560
Winter (October – May) Off-Peak Saver, per kWh	\$0.0266	\$0.0282	\$0.0299	\$0.0317	\$0.0336
Summer (June – September) On-Peak, per kWh	\$0.1707	\$0.1809	\$0.1918	\$0.2033	\$0.2155
Summer (June – September) Off-Peak, per kWh	\$0.0443	\$0.0470	\$0.0498	\$0.0528	\$0.0560
Summer (June – September) Off-Peak Saver, per kWh	\$0.0306	\$0.0324	\$0.0343	\$0.0364	\$0.0386
Critical Peak Period (During Event Hours), per kWh	\$0.5878	\$0.6231	\$0.6605	\$0.7001	\$0.7421
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Industrial Service – 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) – Sheet No. 7					
Frozen Standard Option (ETL)					
Access and Facilities Charge, per day	\$3.5132	\$3.7187	\$3.9363	\$4.1665	\$4.4103
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.8459	\$0.8954	\$0.9478	\$1.0032	\$1.0619
Off-Peak, per kW, per day	\$0.5498	\$0.5820	\$0.6160	\$0.6520	\$0.6902
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Non-Demand Summer Option (ETLO)					
Access and Facilities Charge, per day	\$14.8676	\$15.7448	\$16.6737	\$17.6574	\$18.6992
Access and Facilities Charge:					
Summer (May – October), per kWh	\$0.1343	\$0.1422	\$0.1506	\$0.1595	\$0.1689
Winter (November – April), per kWh	\$0.0669	\$0.0708	\$0.0750	\$0.0794	\$0.0841
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Non-Demand Winter Option (ETLW)					
Access and Facilities Charge, per day	\$14.8676	\$15.7448	\$16.6737	\$17.6574	\$18.6992
Access and Facilities Charge:					
Summer (May – October), per kWh	\$0.0665	\$0.0704	\$0.0746	\$0.0790	\$0.0837
Winter (November – April), per kWh	\$0.1341	\$0.1420	\$0.1504	\$0.1593	\$0.1687
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Industrial Service – 100 kW Minimum (EIS, EIS-P) – Sheet No. 7.1					
Energy-Wise Standard Time-of-Day Option (EIS)					
Access and Facilities Charge, per day	\$3.5132	\$3.7205	\$3.9400	\$4.1725	\$4.4187
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.8326	\$0.8817	\$0.9337	\$0.9888	\$1.0471
Off-Peak, per kW, per day	\$0.5413	\$0.5732	\$0.6070	\$0.6428	\$0.6807
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Energy-Wise Plus Time-of-Day Option (EIS-P)					
Access and Facilities Charge, per day	\$3.5132	\$3.7205	\$3.9400	\$4.1725	\$4.4187
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3291	\$0.3485	\$0.3691	\$0.3909	\$0.4140
Summer (June – September), per kW, per day	\$0.3567	\$0.3777	\$0.4000	\$0.4236	\$0.4486
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0420	\$0.0445	\$0.0471	\$0.0499	\$0.0528
Winter (October – May) Off-Peak, per kWh	\$0.0294	\$0.0311	\$0.0329	\$0.0348	\$0.0369
Winter (October – May) Off-Peak Saver, per kWh	\$0.0093	\$0.0098	\$0.0104	\$0.0110	\$0.0116
Summer (June – September) On-Peak, per kWh	\$0.1479	\$0.1566	\$0.1658	\$0.1756	\$0.1860
Summer (June – September) Off-Peak, per kWh	\$0.0294	\$0.0311	\$0.0329	\$0.0348	\$0.0369
Summer (June – September) Off-Peak Saver, per kWh	\$0.0119	\$0.0126	\$0.0133	\$0.0141	\$0.0149
Critical Peak Period (During Event Hours), per kWh	\$0.5523	\$0.5849	\$0.6194	\$0.6559	\$0.6946
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Industrial Service 500 kW Minimum (E8T, E8T-P) – Sheet No. 8					
Energy-Wise Standard Time-of-Day Option (E8T)					
Access and Facilities Charge, per day	\$23.8421	\$25.2726	\$26.7890	\$28.3963	\$30.1001
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.8567	\$0.9081	\$0.9626	\$1.0204	\$1.0816
Off-Peak, per kW, per day	\$0.5138	\$0.5446	\$0.5773	\$0.6119	\$0.6486

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (E8T-P)					
Access and Facilities Charge, per day	\$23.8421	\$25.2726	\$26.7890	\$28.3963	\$30.1001
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3066	\$0.3250	\$0.3445	\$0.3652	\$0.3871
Summer (June – September), per kW, per day	\$0.3995	\$0.4235	\$0.4489	\$0.4758	\$0.5043
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0400	\$0.0424	\$0.0449	\$0.0476	\$0.0505
Winter (October – May) Off-Peak, per kWh	\$0.0275	\$0.0292	\$0.0310	\$0.0329	\$0.0349
Winter (October – May) Off-Peak Saver, per kWh	\$0.0095	\$0.0101	\$0.0107	\$0.0113	\$0.0120
Summer (June – September) On-Peak, per kWh	\$0.1154	\$0.1223	\$0.1296	\$0.1374	\$0.1456
Summer (June – September) Off-Peak, per kWh	\$0.0275	\$0.0292	\$0.0310	\$0.0329	\$0.0349
Summer (June – September) Off-Peak Saver, per kWh	\$0.0120	\$0.0127	\$0.0135	\$0.0143	\$0.0152
Critical Peak Period (During Event Hours), per kWh	\$0.3866	\$0.4098	\$0.4344	\$0.4605	\$0.4881
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Industrial Service 4,000 kW Minimum (E8S, E8S-P) – Sheet No. 9					
Energy-Wise Standard Time-of-Day Option (E8S)					
Access and Facilities Charge, per day	\$53.0851	\$58.4998	\$64.4668	\$71.0424	\$78.2887

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.9616	\$1.0597	\$1.1678	\$1.2869	\$1.4182
Off-Peak, per kW, per day	\$0.5570	\$0.6138	\$0.6764	\$0.7454	\$0.8214
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (E8S-P)					
Access and Facilities Charge, per day	\$53.0851	\$58.4998	\$64.4668	\$71.0424	\$78.2887
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3454	\$0.3806	\$0.4194	\$0.4622	\$0.5093
Summer (June – September), per kW, per day	\$0.4814	\$0.5305	\$0.5846	\$0.6442	\$0.7099
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0342	\$0.0377	\$0.0415	\$0.0457	\$0.0504
Winter (October – May) Off-Peak, per kWh	\$0.0227	\$0.0250	\$0.0276	\$0.0304	\$0.0335
Winter (October – May) Off-Peak Saver, per kWh	\$0.0089	\$0.0098	\$0.0108	\$0.0119	\$0.0131
Summer (June – September) On-Peak, per kWh	\$0.0907	\$0.1000	\$0.1102	\$0.1214	\$0.1338
Summer (June – September) Off-Peak, per kWh	\$0.0227	\$0.0250	\$0.0276	\$0.0304	\$0.0335
Summer (June – September) Off-Peak Saver, per kWh	\$0.0102	\$0.0112	\$0.0123	\$0.0136	\$0.0150
Critical Peak Period (During Event Hours), per kWh	\$0.2985	\$0.3289	\$0.3624	\$0.3994	\$0.4401
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Industrial Service – Large Power and Light (ELG, ELG-P) – Sheet No. 10					
Energy-Wise Standard Option (ELG)					
Access and Facilities Charge, per day	\$7.9593	\$8.9065	\$9.9664	\$11.1524	\$12.4795
Demand Charge Secondary, per kW, per day	\$0.7679	\$0.8593	\$0.9616	\$1.0760	\$1.2040
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ELG-P)					
Access and Facilities Charge, per day	\$7.9593	\$8.9065	\$9.9664	\$11.1524	\$12.4795
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3038	\$0.3400	\$0.3805	\$0.4258	\$0.4765
Summer (June – September), per kW, per day	\$0.3202	\$0.3583	\$0.4009	\$0.4486	\$0.5020
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0311	\$0.0348	\$0.0389	\$0.0435	\$0.0487
Winter (October – May) Off-Peak, per kWh	\$0.0206	\$0.0231	\$0.0258	\$0.0289	\$0.0323
Winter (October – May) Off-Peak Saver, per kWh	\$0.0088	\$0.0098	\$0.0110	\$0.0123	\$0.0138
Summer (June – September) On-Peak, per kWh	\$0.0429	\$0.0480	\$0.0537	\$0.0601	\$0.0673
Summer (June – September) Off-Peak, per kWh	\$0.0206	\$0.0231	\$0.0258	\$0.0289	\$0.0323
Summer (June – September) Off-Peak Saver, per kWh	\$0.0115	\$0.0129	\$0.0144	\$0.0161	\$0.0180
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Industrial Service – Transmission Voltage (ETX) – Sheet No. 11					
Access and Facilities Charge, per day	\$53.0555	\$57.2469	\$61.7694	\$66.6492	\$71.9145
Demand Charge:					
On-Peak, per kW, per day	\$0.9025	\$0.9738	\$1.0507	\$1.1337	\$1.2233
Off-Peak, per kW, per day	\$0.4963	\$0.5355	\$0.5778	\$0.6234	\$0.6726
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Contract Service – Military (ECD, ECD-P, EHYDPWR, EINFPRS) – Sheet No. 12					
Energy-Wise Standard Time-of-Day Option (ECD)					
Access and Facilities Charge, per day	\$43.9348	\$46.7906	\$49.8320	\$53.0711	\$56.5207
Access and Facilities Charge, per meter, per day	\$0.5092	\$0.5423	\$0.5775	\$0.6150	\$0.6550
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.6733	\$0.7171	\$0.7637	\$0.8133	\$0.8662
Off-Peak, per kW, per day	\$0.3704	\$0.3945	\$0.4201	\$0.4474	\$0.4765
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECD-P)					
Access and Facilities Charge, per day	\$43.9348	\$46.7906	\$49.8320	\$53.0711	\$56.5207
Access and Facilities Charge, per meter, per day	\$0.5092	\$0.5423	\$0.5775	\$0.6150	\$0.6550
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0231	\$0.0246	\$0.0262	\$0.0279	\$0.0297

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Summer (June – September), per kW, per day	\$0.0366	\$0.0390	\$0.0415	\$0.0442	\$0.0471
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0407	\$0.0433	\$0.0461	\$0.0491	\$0.0523
Winter (October – May) Off-Peak, per kWh	\$0.0276	\$0.0294	\$0.0313	\$0.0333	\$0.0355
Winter (October – May) Off-Peak Saver, per kWh	\$0.0114	\$0.0121	\$0.0129	\$0.0137	\$0.0146
Summer (June – September) On-Peak, per kWh	\$0.1293	\$0.1377	\$0.1467	\$0.1562	\$0.1664
Summer (June – September) Off-Peak, per kWh	\$0.0276	\$0.0294	\$0.0313	\$0.0333	\$0.0355
Summer (June – September) Off-Peak Saver, per kWh	\$0.0142	\$0.0151	\$0.0161	\$0.0171	\$0.0182
Critical Peak Period (During Event Hours), per kWh	\$0.4578	\$0.4876	\$0.5193	\$0.5531	\$0.5891
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Optional Service (EHYDPWR, EINFPRS)					
See rate and charge detail in tariff					
Contract Service – Military Wheeling (ECW) – Sheet No. 13					
Required Services					
Wheeling Demand Charge, per kW, per day	\$0.0806	\$0.0858	\$0.0914	\$0.0973	\$0.1036
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)					
Contract Service – Traffic Signals (E2T) – Sheet No. 14					
Access and Facilities Charge, per day	\$0.5135	\$0.5613	\$0.6135	\$0.6706	\$0.7330
Access and Facilities Charge, per kWh	\$0.0949	\$0.1037	\$0.1133	\$0.1238	\$0.1353
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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 Resolution No.

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Contract Service – Street Lighting (E7SL) – Sheet No. 15					
All rates, per month, per pole					
Mercury Vapor Lamps					
175 Watts					
Wood and Fiberglass	\$6.80	\$7.24	\$7.71	\$8.21	\$8.75
Ornamental	\$8.50	\$9.05	\$9.64	\$10.27	\$10.93
Wallpack	\$5.55	\$5.91	\$6.29	\$6.70	\$7.14
400 Watts					
Wood and Fiberglass	\$11.59	\$12.34	\$13.15	\$14.00	\$14.91
Ornamental	\$14.93	\$15.90	\$16.93	\$18.03	\$19.21
700 Watts					
Wood and Fiberglass	\$18.07	\$19.24	\$20.50	\$21.83	\$23.25
Ornamental	\$21.62	\$23.03	\$24.52	\$26.12	\$27.81
1000 Watts					
Wood and Fiberglass	\$24.54	\$26.14	\$27.83	\$29.64	\$31.57
Ornamental	\$28.32	\$30.16	\$32.12	\$34.21	\$36.43
High Pressure Sodium					
70 Watts					
Wood and Fiberglass	\$3.18	\$3.39	\$3.61	\$3.84	\$4.09
Wallpack	\$3.18	\$3.39	\$3.61	\$3.84	\$4.09
Decorative	\$8.34	\$8.88	\$9.46	\$10.07	\$10.73
100 Watts					
Wood and Fiberglass	\$5.45	\$5.80	\$6.18	\$6.58	\$7.01
Ornamental	\$8.69	\$9.25	\$9.86	\$10.50	\$11.18
Decorative	\$8.97	\$9.55	\$10.17	\$10.84	\$11.54

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 Resolution No.

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Decorative Double Fixture (2X Wattage)	\$13.47	\$14.35	\$15.28	\$16.27	\$17.33
150 Watts					
Wood and Fiberglass	\$6.34	\$6.75	\$7.19	\$7.66	\$8.16
Decorative	\$10.02	\$10.67	\$11.36	\$12.10	\$12.89
Decorative Double Fixture (2X Wattage)	\$15.58	\$16.59	\$17.67	\$18.82	\$20.04
250 Watts					
Wood and Fiberglass	\$9.44	\$10.05	\$10.71	\$11.40	\$12.14
Ornamental	\$11.96	\$12.74	\$13.57	\$14.45	\$15.39
Double Fixture (2X Wattage)	\$18.91	\$20.14	\$21.45	\$22.84	\$24.33
Wallpack	\$7.42	\$7.90	\$8.42	\$8.96	\$9.55
400 Watts					
Wood and Fiberglass	\$13.52	\$14.40	\$15.33	\$16.33	\$17.39
Ornamental	\$15.45	\$16.45	\$17.52	\$18.66	\$19.88
Double Fixture (2X Wattage)	\$26.78	\$28.52	\$30.37	\$32.35	\$34.45
INDUCTION					
150 Watts					
Wallpack	\$5.02	\$5.35	\$5.69	\$6.06	\$6.46
LED					
100 Watts Equivalent					
Wood and Fiberglass	\$5.05	\$5.38	\$5.73	\$6.10	\$6.50
Decorative	\$9.15	\$9.74	\$10.38	\$11.05	\$11.77
Decorative Double Fixture (2X Wattage)	\$13.86	\$14.76	\$15.72	\$16.74	\$17.83
Ornamental	\$7.77	\$8.28	\$8.81	\$9.39	\$10.00
Double Fixture (2X Wattage)	\$11.31	\$12.05	\$12.83	\$13.66	\$14.55

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 Resolution No.

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
150 Watts Equivalent					
Wood and Fiberglass	\$5.33	\$5.68	\$6.05	\$6.44	\$6.86
Decorative	\$9.48	\$10.10	\$10.75	\$11.45	\$12.20
Decorative Double Fixture (2X Wattage)	\$14.52	\$15.46	\$16.47	\$17.54	\$18.68
250 Watts Equivalent					
Wood and Fiberglass	\$6.93	\$7.38	\$7.86	\$8.37	\$8.92
Ornamental	\$9.78	\$10.42	\$11.09	\$11.81	\$12.58
Double Fixture (2X Wattage)	\$14.55	\$15.50	\$16.50	\$17.58	\$18.72
400 Watts Equivalent					
Wood and Fiberglass	\$8.73	\$9.30	\$9.90	\$10.55	\$11.23
Ornamental	\$11.53	\$12.28	\$13.08	\$13.93	\$14.83
Double Fixture (2X Wattage)	\$18.94	\$20.17	\$21.48	\$22.88	\$24.37
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.					

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 Resolution No.

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates
Electric Cost Adjustment (ECA) – Sheet No. 16	
Fixed ECA, per kWh (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL)	\$0.0301
Energy-Wise Standard Time-of-Day ECA (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ETX, ECD)	
On-Peak, per kWh	\$0.0530
Off-Peak, per kWh	\$0.0265
Energy-Wise Plus Time-of-Day Option ECA (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)	
On-Peak, per kWh	\$0.0645
Off-Peak, per kWh	\$0.0258
Off-Peak Saver, per kWh	\$0.0206
Green Power Service – Time-of-Day – Sheet No. 24	
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0366

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 Resolution No.



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates
Electric Capacity Charge (ECC) – Sheet No. 16	
Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh	\$0.0050
Commercial Service – Small (E1C), per kWh	\$0.0050
Commercial Service – Non-Metered (ENM), per kWh	\$0.0050
Commercial Service – Small (ECS, ECS-P, ECS-F), per kWh	\$0.0050
Commercial Service – General (E2C, ETC), per kWh	\$0.0042
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh	\$0.0042
Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh	\$0.0042
Industrial Service – 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh	\$0.0040
Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh	\$0.0040
Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh	\$0.0032
Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh	\$0.0030
Industrial Service – Large Power and Light (ELG, ELG-P), per kWh	\$0.0024
Industrial Service – Transmission Voltage (ETX), per kWh	\$0.0024
Contract Service – Military (ECD, ECD-P), per kWh	\$0.0030
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Totalization Service – Sheet No. 18					
For each meter totalized, per meter, per day	\$8.0000				
Enhanced Power Service – Sheet No. 19					
Reserved Capacity Charge:					
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0333	\$0.0355	\$0.0378	\$0.0403	\$0.0429
Operations & Maintenance Charge:					
See <i>Line Extension and Service Standards</i> for Electric for calculation.					
Small Power Producers and Cogeneration Service – Sheet No. 21					
On-Peak, per kWh	\$0.0195				
Off-Peak, per kWh	\$0.0180				
Community Solar Garden Bill Credit (Pilot Program) – Sheet No. 22					
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1080	\$0.1150	\$0.1225	\$0.1305	\$0.1390
Community Solar Garden Program – Sheet No. 23					
Customer Rate Class – Credit, per kWh					
Residential Service (E1R, ETR, ETR-F)	\$0.0654	\$0.0697	\$0.0742	\$0.0790	\$0.0841
Commercial Service – Small (E1C)	\$0.0585	\$0.0623	\$0.0663	\$0.0706	\$0.0752
Commercial Service – Small (ECS, ECS-F)	\$0.0591	\$0.0629	\$0.0670	\$0.0714	\$0.0760
Commercial Service – General (E2C)	\$0.0586	\$0.0624	\$0.0665	\$0.0708	\$0.0754
Commercial Service – General Time-of-Day Option (ETC)	\$0.0586	\$0.0624	\$0.0665	\$0.0708	\$0.0754
Commercial Service – Medium 10 kW Minimum (ECM)	\$0.0585	\$0.0623	\$0.0663	\$0.0706	\$0.0752
Commercial Service – Large 50 kW Minimum (ECL)	\$0.0564	\$0.0601	\$0.0640	\$0.0682	\$0.0726
Industrial Service – 1,000 kWh/Day Minimum (ETL)	\$0.0541	\$0.0576	\$0.0613	\$0.0653	\$0.0695
Industrial Service – 100 kW Minimum (EIS)	\$0.0549	\$0.0585	\$0.0623	\$0.0663	\$0.0706
Industrial Service – 500 kW Minimum (E8T)	\$0.0514	\$0.0547	\$0.0583	\$0.0621	\$0.0661

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Industrial Service – 4,000 kW Minimum (E8S)	\$0.0507	\$0.0540	\$0.0575	\$0.0612	\$0.0652
Industrial Service – Large Power and Light (ELG)	\$0.0443	\$0.0472	\$0.0503	\$0.0536	\$0.0571
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0578	\$0.0616	\$0.0656	\$0.0699	\$0.0744
Contract Service – Military (ECD)	\$0.0517	\$0.0551	\$0.0587	\$0.0625	\$0.0666
Electric Vehicle Public Charging Service – Time-of-Day – Sheet No. 25					
Level 2					
On-Peak, per kWh	\$0.3600	\$0.3800	\$0.4000	\$0.4300	\$0.4600
Off-Peak, per kWh	\$0.1300	\$0.1400	\$0.1500	\$0.1600	\$0.1700
Idle Rate, per minute	\$0.1100	\$0.1200	\$0.1300	\$0.1400	\$0.1500
Idle rate is applicable beginning 15 minutes after charge is complete.					
Direct Current Fast Charger (DCFC)					
On-Peak, per kWh	\$0.5800	\$0.6200	\$0.6600	\$0.7000	\$0.7500
Off-Peak, per kWh	\$0.2000	\$0.2100	\$0.2200	\$0.2300	\$0.2400
Idle Rate, per minute	\$0.3200	\$0.3400	\$0.3600	\$0.3800	\$0.4000
Idle rate is applicable beginning 15 minutes after charge is complete.					
Interruptible Service – Sheet No. 26					
Demand Credit, per kW, per day	\$0.1233				
Energy Credit, per kWh	\$0.4500				

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 Resolution No.

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ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Commercial Service (ECM, ECM-P, ECL, ECL-P)

Maximum Demand and/or Billing Demand:

Greatest 15-minute load during any block of time in the billing period.

Industrial and Contract Service

Maximum Demand (ETL, EIS, EIS-P, E8T, E8T-P, E8S, E8S-P, ELG, ELG-P, ETX, ECD, ECD-P)

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

Energy-Wise Standard Time-of-Day Option (ETL, EIS, E8T, E8S, ELG, ETX, ECD)

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero. Part B of Off-Peak Billing Demand is not applicable to Industrial Service – Transmission Voltage (ETX).

Energy-Wise Plus Time-of-Day Peak Option (EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)

Demand:

The greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

ELECTRIC RATE SCHEDULES

GENERAL

PRIMARY SERVICE DEMAND CHARGE CREDIT

A Primary Service Demand Charge Credit of \$0.0118 per kW, per day will be applied to all applicable Demand Charges for Customers receiving electric primary service.

RATE OPTIONS

Residential and Commercial Service – Small (ETR-F, ETR-CP, ECS-F, ECS-P)

Rate options will be for a minimum twelve (12) consecutive billing periods.

All Other Rate Schedules

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

TIME-OF-DAY PERIODS

On-Peak Periods are Monday through Friday excluding the holidays as defined below. Unless otherwise provided On-Peak periods are as follows:

On-Peak Periods (excluding ETC, ETL)

January through December: 5:00 p.m. to 9:00 p.m.

Frozen Time-of-Day Service On-Peak Periods (ETC, ETL)

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

ELECTRIC RATE SCHEDULES

GENERAL

Off-Peak Saver Periods

Off-Peak Saver Periods applicable to the Energy-Wise Plus Time-of-Day Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) are as follows:

January through December: 9:00 a.m. to 1:00 p.m., Sunday through Saturday including holidays.

Off-Peak Periods

Unless defined as On-Peak or Off-Peak Saver, all other hours are considered Off-Peak.

Holidays

Legally observed holidays include (the 24-hour calendar day period):

1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

Critical Peak Events

Applicable to Customers receiving service under an Energy-Wise Plus Time-of-Day Option, Critical Peak events may be called by Utilities during On-Peak hours. Critical Peak events may range from one to four hours and are limited to 15 events per year. Utilities will generally announce events 24 hours in advance; however, in the event of system emergencies announcements may occur the same day as the event. Customers will be charged for all energy used during Critical Peak events including the Access and Facilities On-peak, per kWh, the Critical Peak Period, per kwh, the ECA On-Peak, per kWh, and the ECC, per kWh charges.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

Approval Date: November 12, 2024

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Resolution No.

ELECTRIC RATE SCHEDULES

GENERAL

ENERGY-WISE, ENERGY-WISE PLUS, AND FIXED SEASONAL TRANSITION TERMS AND CONDITIONS

Residential Service

Unless Utilities, at its sole discretion, determines temporarily establishing service under the Frozen Option (E1R) is in best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the Energy-Wise Standard Time-of-Day Option (ETR) unless request is made to receive service under the alternate Energy-Wise Plus Time-of-Day (ETR-P) or the Fixed Seasonal (ETR-F) options. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers with standard meters receiving service under the Frozen Option (E1R) will be transitioned to service under the Energy-Wise Standard Time-of-Day Option (ETR) according to a schedule determined by Utilities. If eligible, Customers with standard meters receiving service under the Frozen Option (E1R) may request to receive service under the Energy-Wise Standard Time-of-Day (ETR), the Energy-Wise Plus Time-of-Day Option (ETR-P), or the Fixed Seasonal Option (ETR-F). However, Utilities, at its sole discretion, may decline such requests based on Utilities' transition schedule or other operational considerations. Customers receiving service under the Frozen Option (E1R) who have chosen to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program will be transitioned to the Fixed Seasonal Option (ETR-F).

Commercial and Industrial Service

Service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) is frozen to new participation, except in instances when Customers on frozen rate schedules are switched to the appropriate frozen rate schedule under Utilities' Dynamic Rate Switching. Unless Utilities, at its sole discretion, determines temporarily establishing service under Frozen Rate Schedules (E1C, E2C, ETL) is in the best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the appropriate Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. With the exception of customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) will be transitioned to the applicable Commercial Service – Small (ECS), Commercial Service – Medium 10 kW Minimum (ECM), Commercial Service – Large 50 kW Minimum (ECL), Industrial Service – 100 kW Minimum (EIS), Industrial Service – 500 kW Minimum (E8T), or Industrial Service – 4,000 kW Minimum (E8S) Energy-Wise Standard

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ELECTRIC RATE SCHEDULES

GENERAL

Time-of-Day Option according to a schedule determined by Utilities. If eligible, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) may request to receive service under the applicable Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. However, Utilities at its sole discretion may decline such requests based on Utilities’ transition schedule or other operational considerations.

Customers receiving service under Commercial Service – Small (ECS, ECS-P), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule will be switched to the appropriate rate schedule under Utilities’ Dynamic Rate Switching. Customers receiving service under the Renewable Energy Net Metering Rate Schedule will continue to receive service under the applicable frozen schedules, under Utilities Dynamic Rate Switching, until otherwise provided by Utilities.

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ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

RATE OPTIONS

Customers may choose between the following:

A. Frozen Option (E1R)

With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

B. Energy-Wise Standard Time-of-Day Option (ETR)

Service under this option is not available to Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

C. Energy-Wise Plus Time-of-Day Option (ETR-P)

Service under this option is not available to Customers who: (a) choose to receive a nonstandard meter under Utilities Automated-Meter Opt-Out Program; b) receive service under the Renewable Energy Net Metering Rate Schedule; c) receive service under the Community Solar Garden Bill Credit (Pilot Program) or Community Solar Garden Program Rate Schedules.

D. Fixed Seasonal Option (ETR-F)

Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program are required to receive service under this option. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.



ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – SMALL (E1C)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand is less than 10 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

C. Fixed Seasonal Option (ECS-F)

Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

- A. Frozen Standard Option (E2C)

- B. Frozen Time-of-Day Option (ETC)

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 10 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECM)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECM-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECL)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECL-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

- A. Frozen Standard Option (ETL)
- B. Frozen Non-Demand Summer Option (ETLO)
Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).
- C. Frozen Non-Demand Winter Option (ETLW)
Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS EIS-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (EIS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (EIS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8T)

B. Energy-Wise Plus Time-of-Day Option (E8T-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8S)

B. Energy-Wise Plus Time-of-Day Option (E8S-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)

AVAILABILITY

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE OPTIONS

Customers may choose between the following:

- A. Energy-Wise Standard Option (ELG)
- B. Energy-Wise Plus Time-of-Day Option (ELG-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECD)

B. Energy-Wise Plus Time-of-Day Option (ECD-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020. Then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities' system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer's distribution meter(s).

Product Delivery Deficiency Credit

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer's bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

Rate Schedule Intent/Purpose

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

Year	Amount
2023	\$12,682.42
2024	\$12,936.07
2025	\$13,194.79
2026	\$13,458.69
2027	\$13,727.86
2028	\$14,002.42
2029	\$14,282.47
2030	\$14,568.11

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

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ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 100 kW. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

RATE

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

TERMS AND CONDITIONS

- A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.

- B. The Customer must meet and maintain the following criteria:
 - 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.

 - 2. Totalized meters must be in the name of the same legal entity.

 - 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.

- C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except as otherwise provided in these Electric Rate Schedules.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Fixed ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 14% of the On-Peak Rate plus 86% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service and except as otherwise noted in these Electric Rate Schedules. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities' Electric Rate Schedules with the following exceptions: (a) Fixed Seasonal Options (ETR-F, ECS-F), (b) Energy-Wise Plus Time-of-Day Peak Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P), (c) Commercial Service – Non-Metered (ENM), (d) Contract Service – Military Wheeling (ECW), (e) Contract Service – Traffic Signals (E2T), (f) Contract Service – Street Lighting (E7SL), (g) Electric Cost Adjustment (ECA), (h) Electric Capacity Charge (ECC), (i) Totalization Service, (j) Enhanced Power Service, (k) Renewable Energy Net Metering, (l) Small Power Producers & Cogeneration Service, and (m) Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities' portfolio of Distributed Generation resources.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.