

RESOLUTION NO. _____

**A RESOLUTION SETTING THE GAS COST ADJUSTMENT
EFFECTIVE NOVEMBER 1, 2019**

WHEREAS, the Colorado Springs Utilities' Natural Gas Rate Schedules allow the Gas Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that a Gas Cost Adjustment rate of \$0.1620 per Ccf should be adjusted to \$0.1896 per Ccf in order to represent the current state of natural gas system revenue needs and that the Gas Cost Adjustment shall be revised accordingly; and

WHEREAS, the proposed Gas Cost Adjustment rate shall be effective November 1, 2019; and

WHEREAS, a proposed administrative correction is made on this Rate Table that does not change the rate within the tariff.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective November 1, 2019

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Sixth Revised Sheet No. 2.4	Rate Table	Fifth Revised Sheet No. 2.4

Section 2. The Gas Cost Adjustment rate with the effective date shall be posted on Colorado Springs Utilities' csu.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheet is hereby approved and adopted effective November 1, 2019 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 22nd day of October, 2019.

Council President

ATTEST:

Sarah Johnson, City Clerk



NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7290	
Gas Capacity Charge (GCC), per Mcf	\$0.2940 <u>Sheet No. 2.4</u>	Sheet No. 11
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.1620 <u>\$0.1896</u>	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$1.6200 <u>\$1.8960</u>	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0530	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0530	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0498	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0498	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0375	
Industrial Service – Interruptible Sales (G2I), per Mcf	\$0.3760	
Industrial Service – Interruptible Sales (G3M), per Mcf	\$0.3760	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.4980	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.4980	
Contract Service – Military Interruptible Sales (GCS-INTS), per Mcf	\$0.3760	
Contract Service – Military Interruptible Sales (GCS-G7M), per Mcf	\$0.3760	

Approval Date: ~~July 23, 2019~~October 22, 2019
 Effective Date: ~~August 1, 2019~~November 1, 2019
 Resolution No. ~~69-19~~_____



NATURAL GAS RATE SCHEDULES
RATE TABLE

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Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
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Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.1896	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$1.8960	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0530	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0530	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0498	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0498	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0375	
Industrial Service – Interruptible Sales (G2I), per Mcf	\$0.3760	
Industrial Service – Interruptible Sales (G3M), per Mcf	\$0.3760	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.4980	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.4980	
Contract Service – Military Interruptible Sales (GCS-INTS), per Mcf	\$0.3760	
Contract Service – Military Interruptible Sales (GCS-G7M), per Mcf	\$0.3760	

Approval Date: October 22, 2019
 Effective Date: November 1, 2019
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**Colorado Springs Utilities
Gas Cost Adjustment (GCA)**

**SCHEDULE 1
GCA EFFECTIVE 11/01/2019**

Line No.	Description	Forecast Calculation Period Nov 19 - Jan 20
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Cost of Natural Gas	\$ 18,878,696 ^{(1)(2a)}
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 01/31/20	\$ (376,138)
4	Less Forecasted Over/(Under) Recovery as of 10/31/19	<u>(2,935,364)</u>
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ 2,559,227</u> ^(2b)
6	Total Cost (Line 1+Line 5)	<u>\$ 21,437,923</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Volume Subject to the GCA (Ccf at 12.01 PSIA)	<u>113,069,212</u> ^(2c)
9	<u>Equals:</u>	
10	GCA Rate per Ccf at 12.01 PSIA (Line 6 / Line 8)	<u>\$ 0.1896</u>

Notes :

⁽¹⁾ Includes credits for forecasted Off-System Sales

⁽²⁾ Tariff reference (Natural Gas Rate Schedules, City Council Volume No. 6, Sixth Revised Sheet No. 2.4)

^{a)} Forecasted cost of natural gas

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the GCA