RESOLUTION NO. 116-18

A RESOLUTION SETTING THE GAS COST ADJUSTMENT EFFECTIVE NOVEMBER 1, 2018

WHEREAS, the Colorado Springs Utilities' Natural Gas Rate Schedules allow the Gas Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that a Gas Cost Adjustment rate of \$0.1820 per Ccf should be adjusted to \$0.2047 per Ccf in order to represent the current state of natural gas system revenue needs and that the Gas Cost Adjustment shall be revised accordingly; and

WHEREAS, the proposed Gas Cost Adjustment rate shall be effective November 1, 2018.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective November 1, 2018

| City Council Vol. No. 6 | | |
|------------------------------|------------|-----------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| Second Revised Sheet No. 2.4 | Rate Table | First Revised Sheet No. 2.4 |

Section 2. The Gas Cost Adjustment rate and the effective date shall be posted on Colorado Springs Utilities' CSU.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective November 1, 2018 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 23rd day of October, 2018.

Council President

ATTEST.

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|-----------|---------------|
| Monthly Index Option (GCS-G7M) | | |
| Gas Cost, per Mcf | Index | Sheet No. 3.1 |
| Access and Facilities Charge, per day | \$15.1403 | |
| Access and Facilities Charge, per Mcf | \$0.7290 | |
| Gas Capacity Charge (GCC), per Mcf | \$0.2940 | Sheet No. 11 |
| Unauthorized Overrun Charge, per Mcf | \$40.0000 | |
| Gas Cost Adjustment (GCA) | | Sheet No. 11 |
| GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S) | \$0.2047 | |
| GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS) | \$2.0470 | |
| Gas Capacity Charge (GCC) | | Sheet No. 12 |
| Residential Service – Firm (G1R), per Ccf | \$0.0974 | |
| Commercial Service – Firm (G1CS), per Ccf | \$0.0974 | |
| Commercial Service – Firm (G1CL), per Ccf | \$0.0832 | |
| Commercial Service – Firm (G8M), per Ccf | \$0.0832 | |
| Commercial Service – Firm (G1S), per Ccf | \$0.0597 | |
| Industrial Service – Interruptible Sales (G2I), per Mcf | \$0.2860 | |
| Industrial Service – Interruptible Sales (G3M), per Mcf | \$0.2860 | |
| Contract Service – Military Firm (GCS-FIRM), per Mcf | \$0.8320 | |
| Contract Service – Military Firm (GCS-G6M), per Mcf | \$0.8320 | |
| Contract Service – Military Interruptible Sales (GCS-INTS), per Mcf | \$0.2860 | |
| Contract Service – Military Interruptible Sales (GCS-G7M), per Mcf | \$0.2860 | |

Approval Date: October 23, 2018
Effective Date: November 1, 2018
Resolution No.



NATURAL GAS RATE SCHEDULES

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| Access and Facilities Charge, per Mcf | \$0.7290 | |
| Gas Capacity Charge (GCC), per Mcf | \$0.2940 | Sheet No. 11 |
| Unauthorized Overrun Charge, per Mcf | \$40.0000 | |
| Gas Cost Adjustment (GCA) | | Sheet No. 11 |
| GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S) | \$0.18202047 | |
| GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS) | \$ 1.8200 2.0470 | |
| Gas Capacity Charge (GCC) | | Sheet No. 12 |
| Residential Service – Firm (G1R), per Ccf | \$0.0974 | |
| Commercial Service – Firm (G1CS), per Ccf | \$0.0974 | |
| Commercial Service – Firm (G1CL), per Ccf | \$0.0832 | |
| Commercial Service – Firm (G8M), per Ccf | \$0.0832 | |
| Commercial Service – Firm (G1S), per Ccf | \$0.0597 | |
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| Contract Service - Military Firm (GCS-FIRM), per Mcf | \$0.8320 | |
| Contract Service – Military Firm (GCS-G6M), per Mcf | \$0.8320 | |
| Contract Service - Military Interruptible Sales (GCS-INTS), per Mcf | \$0.2860 | |
| Contract Service - Military Interruptible Sales (GCS-G7M), per Mcf | \$0.2860 | |

Approval Date: <u>July 24October 23, 2018</u>
Effective Date: <u>August-November 1, 2018</u>
Resolution No.

Colorado Springs Utilities Gas Cost Adjustment (GCA)

SCHEDULE 1 GCA EFFECTIVE 11/01/2018

| Line No. | Description | | Forecast Calculation Period Nov 18 - Jan 19 | |
|-------------|--|----|--|---------|
| <u>(a)</u> | <u>(b)</u> | | <u>(c)</u> | • |
| 1 | Forecasted Cost of Natural Gas | \$ | 22,106,384 | (1)(2a) |
| 2 | Plus: | | | |
| 3 | Forecasted Over/(Under) Recovery as of 01/31/19 | \$ | (983,996) | |
| 4 | Less: Forecasted Over/(Under) Recovery as of 10/31/18 | | (1,734,296) | |
| 5 | Cumulative Over/(Under) Recovery (Line 3 - Line 4) | \$ | 750,300 | (2b) |
| 6 | Total Cost (Line 1+Line 5) | \$ | 22,856,684 | : |
| 7 | Divided by: | | | |
| 8 | Forecasted Sales Volume Subject to the GCA (Ccf at 12.01 PSIA) | | 111,659,424 | (2c) |
| 9 | Equals: | | | |
| 10 | GCA Rate per Ccf at 12.01 PSIA (Line 6 / Line 8) | \$ | 0.2047 | : |

Notes:

⁽¹⁾ Includes credits for forecasted Off-System Sales

⁽²⁾ Tariff reference (Natural Gas Rate Schedules, City Council Volume No. 6, Second Revised Sheet No. 2.4)

a) Forecasted cost of natural gas

b) Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

c) Forecasted sales subject to the GCA