



ELECTRIC RATE SCHEDULES
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ELECTRIC RATE SCHEDULES
RESIDENTIAL SERVICE – E1R, ETR

AVAILABILITY

Available in Utilities’ electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or non-residential accounts.

RATE OPTIONS

Customers may choose between the Standard Option or Time-Of-Day Option. The Time-Of-Day Option will be for a minimum of twelve (12) consecutive billing periods.

Standard Option (E1R)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.5010
Per kWh	\$0.0763

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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Time-Of-Day Option (ETR)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.5101
On-Peak, Per kWh	\$0.1679
Off-Peak, Per kWh	\$0.0480

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES
COMMERCIAL SERVICE – GENERAL – E2C (EMC)

AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last twelve (12) billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last twelve (12) billing periods.

RATE OPTIONS

Customers may choose between the Standard Option or the Time-Of-Day Option. The Time-Of-Day Option offering will initially be for a minimum of twelve (12) consecutive billing periods.

Standard Option (E2C)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.7416
Per kWh	\$0.0618

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – GENERAL - ETC

RATE OPTIONS - cont'd

Time-Of-Day Option (ETC)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.7893
On-Peak, Per kWh.....	\$0.0820
Off-Peak, Per kWh	\$0.0328

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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Optional Service Charges

Totalization Service Charge	Sheet No. 33
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On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.
Summer (April through September): 11:00 a.m. to 6:00 p.m.
On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE - ETX

AVAILABILITY

Available in Utilities’ electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of one-hundred and fifteen thousand (115,000) or two-hundred and thirty thousand (230,000) volts on the Customer’s Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities’ plant in service or operations.

RATE

The billing statements are the sum of:

Access and Facilities Charges

Per Day\$37.9714

Demand Charges

On-Peak Billing Demand, Per kW, Per Day\$0.6999

Off-Peak Billing Demand, Per kW, Per Day.....\$0.3849

Electric Cost Adjustment (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

- 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM – ETL, ETLO, ETLW

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Standard Option (ETL)

The billing statements are the sum of:

Access and Facilities Charges

Per Day\$3.1816

Demand Charges

On-Peak Billing Demand, Per kW, Per Day\$0.7661

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4980

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

Non-Demand Summer Option (ETLO)

Upon notice and or separate contract, Customers may elect Non-Demand Summer Option. This option is offered only for a contract year. As long as the customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice thirty (30) days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to insure they continue to meet eligibility requirements. In the event that a customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

Customers electing this option must consume seventy five percent (75%) or more of their 12 billing periods kilowatt-hours (kWh) during the Summer period (May through October).

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM – ETL, ETLO, ETLW

RATE OPTIONS – cont'd

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$13.4641
Per kWh	
Summer (May through October) - Per kWh.....	\$0.1216
Winter (November through April) - Per kWh.....	\$0.0606

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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Non-Demand Winter Option (ETLW)

Upon notice and or separate contract, Customers may elect Non-Demand Winter Option. This option is offered only for a contract year. As long as the customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice thirty (30) days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to insure they continue to meet eligibility requirements. In the event that a customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

Customers electing this option must consume seventy five percent (75%) or more of their annual calendar year kilowatt-hours (kWh) during the Winter period (November through April).

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$13.4641
Per kWh	
Summer (May through October) - Per kWh.....	\$0.0602
Winter (November through April) - Per kWh.....	\$0.1214

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM – ETL, ETLO, ETLW

RATE OPTIONS – cont'd

DETERMINATION

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak:

The greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak either A or B, whichever is greater:

- A. The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.
Summer (April through September): 11:00 a.m. to 6:00 p.m.
On-Peak periods are Monday through Friday excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards for Electric*, and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM - E8T

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Standard Option (E8T)

The billing statements are the sum of:

Access and Facilities Charges

Per Day.....\$21.0248

Demand Charges – Primary Service

On-Peak Billing Demand, Per kW, Per Day.....\$0.7139

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4236

Demand Charges – Secondary Service

On-Peak Billing Demand, Per kW, Per Day.....\$0.7257

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4354

Electric Cost Adjustment Charge (ECA)

Per kWhSheet No. 31

Electric Capacity Charge

Per kWhSheet No. 31.1

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM - E8T

DETERMINATION

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater:

- A. The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.
Summer (April through September): 11:00 a.m. to 6:00 p.m.
On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM - E8S

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Standard Option (E8S)

The billing statements are the sum of:

Access and Facilities Charges

Per Day\$38.2279

Demand Charges - Primary

On-Peak Billing Demand, Per kW, Per Day\$0.6552

Off-Peak Billing Demand, Per kW, Per Day.....\$0.3884

Demand Charges - Secondary

On-Peak Billing Demand, Per kW, Per Day\$0.6670

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4002

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM – E8S

RATE OPTIONS – cont'd

DETERMINATION

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak

The greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater

- A. The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

ON-PEAK PERIODS

Winter (October through March): 4:00 p.m. to 10:00 p.m. Summer (April through September): 11:00 a.m. to 6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

OFF-PEAK PERIODS

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

- 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric, and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – STREET LIGHTING - E7SL

AVAILABILITY

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

RATE OPTIONS

All Rates per Month, per Pole	SL-2
Mercury Vapor Lamps	
175 Watts	
Wood and Fiberglass	\$8.63
Ornamental	\$11.97
Wallpack	\$5.99
400 Watts	
Wood and Fiberglass	\$12.68
Ornamental	\$19.21
700 Watts	
Wood and Fiberglass	\$18.27
Ornamental	\$25.21
1000 Watts	
Wood and Fiberglass	\$23.92
Ornamental	\$31.22
High Pressure Sodium	
70 Watts	
Wood and Fiberglass	\$3.85
Wallpack	\$3.85
Decorative	\$11.57
100 Watts	
Wood and Fiberglass	\$6.90
Ornamental	\$10.88
Decorative	\$12.10
Decorative Double Fixture (2X Wattage)	\$18.23
150 Watts	
Wood and Fiberglass	\$8.33
Decorative	\$12.97
Decorative Double Fixture (2X Wattage)	\$19.99

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – STREET LIGHTING - E7SL

250 Watts	
Wood and Fiberglass	\$10.91
Ornamental	\$13.34
Double Fixture (2X Wattage)	\$20.76
Wallpack	\$7.46
400 Watts	
Wood and Fiberglass	\$15.02
Ornamental	\$16.45
Double Fixture (2X Wattage)	\$26.99
INDUCTION	
150 Watts	
Wallpack	\$5.56
LED	
100 Watt Equivalent	
Wood and Fiberglass	\$8.43
Decorative	\$13.44
Decorative Double Fixture (2X Wattage)	\$20.54
Ornamental	\$10.44
Double Fixture (2X Wattage)	\$17.01
150 Watt Equivalent	
Wood and Fiberglass	\$8.87
Decorative	\$13.11
Decorative Double Fixture (2X Wattage)	\$20.30
250 Watt Equivalent	
Wood and Fiberglass	\$10.92
Ornamental	\$13.87
Double Fixture (2X Wattage)	\$21.83
400 Watt Equivalent	
Wood and Fiberglass	\$13.49
Ornamental	\$16.28
Double Fixture (2X Wattage)	\$26.64

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ELECTRIC RATE SCHEDULES
CONTRACT SERVICE – ECD

AVAILABILITY

Standard Contract Service is available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, the United States Air Force Academy, and the Cheyenne Mountain Air Force Station.

In addition to the standard Contract Service to the listed military installations, the following two services are available by contract to the United States of America at the United States Air Force Academy for service within the geographic confines of the United States Air Force Academy:

- (a) Electric and Facilities Contract Service – USAFA, consisting of high-voltage electric and facilities service provided within the geographic confines of the United States Air Force Academy.
- (b) On-site, Direct-service Solar Contract Service – USAFA, consisting of solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

RATE OPTIONS

Standard Option (ECD)

The billing statements are the sum of:

Access and Facilities Charges

Per Day.....	\$38.2462
Per Meter, Per Day.....	\$0.4654

Demand Charges – Primary

On-Peak Billing Demand, Per kW, Per Day.....	\$0.5680
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3071

Demand Charges – Secondary

On-Peak Billing Demand, Per kW, Per Day.....	\$0.5798
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3189

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – ECD

RATE OPTIONS – cont’d

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak

The greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater:

- A. The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within twenty (20) days from the date indicated therein.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – ECD

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING - ECW

OPTIONAL SERVICES

1. Prescheduling and Load Forecasting

Prescheduling and Load Forecasting entail projecting power requirements on an hourly basis for the ensuing month using historical consumption data and best estimates of future requirements. Prescheduling also entails scheduling for the ensuing month, ascertaining that scheduled deliveries from Western meet all requirements consistent with contractual agreements between Customer, Western, and Utilities.

At Customer's option, except as provided below, Utilities will advise and consult with Customer and provide its best estimate of the ensuing calendar month's hourly power requirements, based on historical consumption and other available data. Utilities will further provide a suggested preschedule of deliveries from Western to meet such requirements consistent with contractual agreements. Utilities will develop purchase schedules so as to achieve a better balance between loads and requirements, utilizing current usage patterns and prescheduled deliveries, in an attempt to optimize usage of the Customer's power resources from Western (wheeled power) and from Utilities (Supplemental Power and Energy). Utilities will supply such estimate to Customer on or before the 20th of each month for the following month. Utilities accepts no responsibility for either over-estimating or under-estimating of projected loads, or prescheduling of Western deliveries, for the Customer. If Customer elects this option and so desires, Utilities will transmit the Customer-approved preschedule of Western deliveries to Western.

Prescheduling and Load Forecasting service may be initiated or terminated by Customer by rendering written notice on or before the 20th of the month preceding the initiation or termination.

Any Customer who has not elected the Preschedule and Load Forecasting option will provide a schedule for the following month to Utilities by the 20th of the month. If by the 20th of any month, a Customer who has not elected the Preschedule and Load Forecasting option fails to provide the necessary schedule for the following month to Western and Utilities, Utilities will develop the schedule for the Customer in accordance with Western's Scheduling, Accounting, and Billing procedures contained in Western's contract. In this event, the Customer will be deemed to have initiated the Prescheduling and Load Forecasting option and will be billed in accordance with this rate schedule until this option is terminated as described above.

Prescheduling and Load Forecasting Service Fee

Per Day in the Billing Period\$13.79

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING - ECW

PAYMENT

The above rates are net. Billing statements are due and payable within twenty (20) days from the date indicated therein.

CONTRACT PERIOD

The contract period for this rate schedule will be in accordance with the separate written contract between Customer and Utilities.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric, the conditions of any associated contract, and special provisions governing Line Extensions concerning minimum bills and contract period.

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ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Totalization Service is available by contract to non-residential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 1,000 kWh per day. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels. In addition to the appropriate rate schedule charges, Customers selecting Totalization Service will pay the following:

For Each Meter Totalized

Per meter, per day.....\$8.00

All other terms of the appropriate rate schedule will apply.

Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

TERMS AND CONDITIONS

- (A) Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.
- (B) The Customer must meet and maintain the following criteria:
 - 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
 - 2. Totalized meters must be in the name of the same legal entity.
 - 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.
- (C) Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric, and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES
RENEWABLE ENERGY NET METERING

RENEWABLE ENERGY NET METERING – cont’d

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service rate schedule calculated as follows: eighteen percent (18%) of the On-Peak Rate plus eighty-two percent (82%) of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

On-Peak Rate, Per kWh	\$0.0471
Off-Peak Rate, Per kWh	\$0.0175

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

MONTHLY RATE

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service rate schedule. All applicable Access and Facilities charges will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one megawatt hour (MWh) of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

ADJUSTMENTS

This rate schedule is subject to the Electric Cost Adjustment.

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ELECTRIC RATE SCHEDULES
ENHANCED POWER SERVICE

AVAILABILITY

Available by contract in Utilities’ electric service territory for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard industrial service.

The charges for this optional service, which are in addition to the Customer’s standard charges under the applicable Industrial Service Electric Rate Schedule, include:

Reserved Capacity Charge

The greater of On-Peak or Off-Peak Billing Demand or projected peak demand per kW, per day\$0.0499

The Customer will provide projected peak demand (in kW) for every year of the term of the contract. If the projected peak demand has not been provided, either in the contract or in other writing accepted by Utilities, the last projected peak demand will be used for the remaining period of Enhanced Power Service delivery.

Operations & Maintenance Charge

See *Line Extension & Service Standards for Electric* for Operations and Maintenance Charge calculation.

RULES AND REGULATIONS

Enhanced Power Service will be provided in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Electric*, *Electric Distribution Construction Standards* and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE – cont’d

A bill credit in excess of the bill rendered for the Customer’s billing period shall be carried forward to future bills, and a payment to the Customer of any bill credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer’s last known address on file with Utilities, or as otherwise specifically directed by the Customer.

RATE

The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule shall be 9.69 cents (\$0.0969). This rate may be revised from time-to-time as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

This is a Pilot Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into the Utilities Electric System, administering this Pilot Program, or providing standby or firming capacity to the Customer and the Customer’s Premises. Such costs may be included within future revisions to this rate schedule as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

COMMUNITY SOLAR GARDEN PILOT PROGRAM CAPACITY SUNSET
Total program capacity must be interconnected by August 14, 2015.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Electric Service*, the City Code of the City of Colorado Springs, the Colorado Revised Statutes, and the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES
COMMUNITY SOLAR GARDEN PROGRAM

RATE – cont’d

found in the Utilities Rate Credit table contained herein. The Customer Credit Rate for each applicable customer rate class will be calculated using the following formula:

$$\text{(Non-fuel)} + \text{(Capacity)} + \text{(ECA)}$$

Utilities Rate Credit Table

Customer Rate Class	Customer Credit Rate per Kilowatt-hour
Residential/Small Commercial (E1R, E1C)	\$0.0631
Residential Time of Day Option (ETR)	\$0.0718
Commercial General (E2C)	\$0.0652
Commercial General TOD (ETC)	\$0.0480
Industrial TOD Transmission Voltage (ETX)	\$0.0536
Industrial TOD 1000 kWh Min (ETL)	\$0.0646
Industrial TOD 500 kW Min (E8T)	\$0.0551
Industrial TOD 4000 kW Min (E8S)	\$0.0471
Large Light and Power (ELG)	\$0.0472
Military (ECD)	\$0.0547

This Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into the Utilities Electric System, administering this Program, or providing standby or firming capacity to the Customer and the Customer’s Premises.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Electric Service*, the City Code of the City of Colorado Springs, the Colorado Revised Statutes, and the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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