

2017 Rate Case Filing (Information Requested by Some of the Decision Makers for the Benefit of All Members of City Council)

Pricing-Rates Department

October 24, 2016



1. A slide showing the current different electric rate classes and the percent and dollar value of their fair share of cost of service they are paying under current rates and how they will stand if the 2017 rate case is approved.



Line No.	Rate Class	Net Revenue Requirement by Rate Class	Current Revenue from Rates	Current Revenue as Percent of COS	Proposed Revenue from Rates	Proposed Revenue as Percent of COS	Proposed Increase/ (Decrease)	Proposed Percent Revenue Change
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u> [(d) / (c)]	<u>(f)</u>	<u>(g)</u> [(f) / (c)]	<u>(h)</u> [(f) - (d)]	<u>(i)</u> [(h) / (d)]
1	Residential/Small Commercial (E1R/E1C)	\$ 142,482,605	\$ 154,878,847	108.7%	\$ 154,878,847	108.7%	\$ -	0.0%
2	Commercial General (E2C)	48,062,032	41,647,637	86.7%	44,762,693	93.1%	3,115,056	7.5%
3	Industrial TOD 1,000 kWh/Day Min (ETL)	60,173,906	49,944,520	83.0%	56,186,299	93.4%	6,241,779	12.5%
4	Industrial TOD 500 kW Min (E8T)	34,071,526	36,747,373	107.9%	36,747,373	107.9%	-	0.0%
5	Industrial Transmission Voltage TOD (ETX)	2,584,376	2,552,111	98.8%	2,603,029	100.7%	50,918	2.0%
6	Industrial TOD 4,000 kW Min (E8S)	3,317,911	2,911,718	87.8%	3,202,738	96.5%	291,020	10.0%
7	Industrial Service - Large Power and Light (ELG)	10,521,333	8,430,554	80.1%	8,430,554	80.1%	-	0.0%
8	Contract Service - DOD (ECD)	12,923,708	11,806,066	91.4%	12,042,858	93.2%	236,792	2.0%
9	Other Rate Classes:							
10	Residential Time-of-Day (ETR)	26,434	25,790	97.6%	21,873	82.7%	(3,917)	-15.2%
11	Commercial TOD General (ETC)	1,080,947	974,503	90.2%	1,149,548	106.3%	175,045	18.0%
12	Traffic Signals (E2T)	235,893	233,189	98.9%	233,189	98.9%	-	0.0%
13	Street Lighting (E7S)	235,343	230,314	97.9%	235,343	100.0%	5,029	2.2%
14	Contract Service - Wheeling (ECW)	179,426	172,003	95.9%	172,003	95.9%		0.0%
15	Total Electric	\$ 315,895,440	\$ 310,554,624		\$ 320,666,345		\$ 10,111,721	3

Source: Compilation of date from 2017 Rate Case, Electric Schedules 2, 3 and 8



2. Slides showing the total bill impact for industrial, commercial, and residential for the different proposed ECA/GCA adjustments on 1 Nov, the rate changes on 1 Jan and any proposed ECA/GCA increases in Feb.

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 1 effective 11/1/16 ado Springs Utilities

Total Typical Residential Bill

	C	Current	Bas	e & Fuel	In	crease/	%	
Rate Schedule		Rates	6.39	Rates	(De	crease)	Change	
<u>(a)</u>	1	<u>(b)</u>		<u>(c)</u>		<u>(d)</u>	<u>(e)</u>	
					<u>11</u>	<u>c) - (b)]</u>	<u>[(d) / (b)]</u>	
Electric - Non-fuel	\$	60.81	\$	60.81	\$		0.0%	
Fuel:								
Capacity		0.84	\$	0.84		- /	0.0%	
Proposed ECA - Alt 1		13.20		16.38		3.18	24.1%	
Electric Service Total	\$	74.85	\$	78.03	\$	3.18	4.2%	
Natural Gas - Non-fuel	\$	21.66	\$	21.66	\$		0.0%	
Fuel:								
Capacity		6.44	\$	6.44			0.0%	
Proposed GCA - Alt 1		8.21		10.89		2.68	32.6%	
Natural Gas Service Total	\$	36.31	\$	38.99	\$	2.68	7.4%	
Water		59.62		62.71		3.09	5.2%	
Wastewater		32.50		32.01		(0.49)	-1.5%	
Fotal	\$	203.28	\$	211.74	\$	8.46	4.2%	

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 600 kWh (Electric), 60 Ccf (Natural Gas), 1,100 cf (Water Inside City Limits), and 700 cf (Wastewater Inside City Limits). Electricity | Natural Gas | Water | Wastewater 2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 1 effective 11/1/10 Grado Springs Utilities With PROJECTED Alternatives 1 effective 2/1/17)

Total Typical Residential Bill

	-	1.00	P	roposed			r	Fotal		
	Current Rates			e & Fuel		ojected		crease/	%	
Rate Schedule			Rates		2/	1/2017	(Decrease)		Change	
<u>(a)</u>			<u>(c)</u>		<u>(d)</u>		<u>(e)</u>		<u>(f)</u>	
Electric - Non-fuel	\$	60.81	\$	60.81	\$. · · ·	\$	- /	0.0%	
Fuel:									100	
Capacity		0.84		0.84		-			0.0%	
Proposed & Projected									36 1	
ECA - Alt 1		13.20		16.38			1	3.18	24.1%	
Electric Service Total	\$	74.85	\$	78.03	\$	-	\$	3.18	4.2%	
Natural Gas - Non-fuel	\$	21.66	\$	21.66	\$	-	\$	- 1	0.0%	
Fuel:										
Capacity		6.44		6.44		-		W	0.0%	
Proposed & Projected										
GCA - Alt 1	_	8.21		10.89		14.14		5.93	72.2%	
Natural Gas Service Total	\$	36.31	\$	38.99	\$	14.14	\$	5.93	16.3%	
Water	\$	59.62	\$	62.71	\$	-	\$	3.09	5.2%	
Wastewater		32.50		32.01		-		(0.49)	-1.5%	
Total	\$	203.28	\$	211.74	\$	14.14	\$	11.71	5.8%	

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 600 kWh (Electric), 60 Ccf (Natural Gas), 1,100 cf (Water Inside City Limits), and 700 cf (Wastewater Inside City Limits).

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 1 effective 11/1/1067 do Springs Utilities

Total Typ		cal C		mme roposed		cial	Bill
Rate Schedule		Rates		Rates	(D	ecrease)	Change
<u>(a)</u>	43	<u>(b)</u>	101	<u>(c)</u>		<u>(d)</u>	<u>(e)</u>
					[<u>(c) - (b)]</u>	<u>[(d) / (b)]</u>
Electric - Non-fuel	\$	365.70	\$	393.05	\$	27.35	7.5%
Fuel:							
Capacity		7.20		7.20		-	0.0%
Proposed ECA - Alt 1		132.00		163.80		31.80	24.1%
Electric Service Total	\$	504.90	\$	564.05	\$	59.15	11.7%
Natural Gas - Non-fuel Fuel:	\$	207.10	\$	207.10	\$	1	0.0%
Capacity		110.86		110.86		100	0.0%
Proposed GCA - Alt 1		169.63		225.06		55.43	32.7%
Natural Gas Service Total	\$	487.59	\$	543.02	\$	55.43	11.4%
Water Wastewater	\$	205.11 108.46	\$	218.42 112.14	\$	13.31 3.68	6.5% 3.4%
Total	\$	1,306.06	\$	1,437.63	\$	131.57	10.1%

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 6,000 kWh (Electric), 1,240 Ccf (Natural Gas), 3,000 cf (Water Inside City Limits), and 3,000 cf (Wastewater Inside City Limits). Electricity | Natural Gas | Water | Wastewater 2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 1 effective 11/1/106 do Springs Utilities With PROJECTED Alternatives 1 effective 2/1/17)

Total Typical Commercial Bill

								Total	
	6	Current	F	Proposed	Pı	ojected	Ir	ncrease/	%
Rate Schedule		Rates		Rates		2/1/2017		ecrease)	Change
<u>(a)</u>		<u>(b)</u>		<u>(c)</u>		<u>(d)</u>		<u>(e)</u>	<u>(f)</u>
Electric - Non-fuel	\$	365.70	\$	393.05	\$		\$	27.35	7.5%
Fuel:									44
Capacity		7.20		7.20				0.00	0.0%
Proposed & Projected									The L
ECA - Alt 1		132.00		163.80			h	31.80	24.1%
Electric Service Total	\$	504.90	\$	564.05	\$	-	\$	59.15	11.7%
Natural Gas - Non-fuel	\$	207.10	\$	207.10	\$	- 6	\$	- 1	0.0%
Fuel:									
Capacity		110.86		110.86		-		- W	0.0%
Proposed & Projected									
GCA - Alt 1	_	169.63		225.06	-	292.14		122.51	72.2%
Natural Gas Service Total	\$	487.59	\$	543.02	\$	292.14	\$	122.51	25.1%
Water	\$	205.11	\$	218.42	\$	-	\$	13.31	6.5%
Wastewater		108.46		112.14		-		3.68	3.4%
Total	\$	1,306.06	\$	1,437.63	\$	292.14	\$	198.65	15.2%

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 6,000 kWh (Electric), 1,240 Ccf (Natural Gas), 3,000 cf (Water Inside City Limits), and 3,000 cf (Wastewater Inside City Limits).

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 1 effective 11/1/16 and Springs Utilities

Total 7	Typical	Industria	l Bill
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	Current	Proposed	Increase/	%
Rate Schedule	Rates	Rates	(Decrease)	Change
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>
			<u>[(c) - (b)]</u>	<u>[(d) / (b)]</u>
Electric - Non-fuel	\$ 22,401.74	\$ 22,401.74	\$ -	0.0%
Fuel:				
Capacity	440.00	440.00		0.0%
Proposed ECA - Alt 1	8,817.60	10,937.60	2,120.00	24.0%
Electric Service Total	\$ 31,659.34	\$ 33,779.34	\$2,120.00	6.7%
Natural Gas - Non-fuel	\$ 1,858.78	\$ 1,858.78	\$ -	0.0%
Fuel:				
Capacity	1,108.56	1,108.56	and -	0.0%
Proposed GCA - Alt 1	1,696.32	2,250.60	554.28	32.7%
Natural Gas Service Total	\$ 4,663.66	\$ 5,217.94	\$ 554.28	11.9%
Water	\$ 2,700.81	\$ 2,861.94	\$ 161.13	6.0%
Wastewater	1,339.86	1,404.64	64.78	4.8%
Total	\$ 40,363.67	\$ 43,263.86	\$2,900.19	7.2%

Note: The typical bill is calculated using current and proposed rates assuming: 30 days, 400,000 kWh and 1,000 kW (Electric), 12,400 Ccf (Natural Gas), 50,000 cf (Water Inside City Limits), and 50,000 cf (Wastewater Inside City Limits).

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 1 effective 11/1/106 also Springs Utilities With PROJECTED Alternatives 1 effective 2/1/17)

Total Typical Industrial Bill

Rate Schedule	Current Rates	Proposed Rates	Projected 2/1/2017	Increase/ (Decrease)	% Change
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>
Electric - Non-fuel	\$ 22,401.74	\$ 22,401.74	\$ -	\$ -	0.0%
Fuel:					
Capacity	440.00	440.00	-		0.0%
Proposed ECA - Alt 1	8,817.60	10,937.60	- /	2,120.00	24.0%
Electric Service Total	\$ 31,659.34	\$ 33,779.34	\$ -	\$2,120.00	6.7%
Natural Gas - Non-fuel Fuel:	\$ 1,858.78	\$ 1,858.78	\$ -	\$ -	0.0%
Capacity	388.56	388.56	-	14 - 14	0.0%
Proposed GCA - Alt 1	1,696.32	2,250.60	2,921.44	1,225.12	72.2%
Natural Gas Service Total	\$ 3,943.66	\$ 4,497.94	\$ 2,921.44	\$1,225.12	31.1%
Water	\$ 2,700.81	\$ 2,861.94	\$ -	\$ 161.13	6.0%
Wastewater	1,339.86	1,404.64		64.78	4.8%
Total	\$ 39,643.67	\$ 42,543.86	\$ 2,921.44	\$3,571.03	9.0%

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 400,000 kWh and 1,000 kW (Electric), 12,400 Ccf (Natural Gas), 50,000 cf (Water Inside City Limits), and 50,000 cf (Wastewater Inside City Limits).

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 2 effective 11/1/16 ado Springs Utilities

Total Typical Residential Bill

			Pı	roposed			
	C	Current	Bas	e & Fuel	In	crease/	%
Rate Schedule		Rates		Rates	(De	ecrease)	Change
<u>(a)</u>		<u>(b)</u>		<u>(c)</u>		<u>(d)</u>	<u>(e)</u>
					<u>[(</u>	<u>(c) - (b)]</u>	<u>[(d) / (b)]</u>
Electric - Non-fuel	\$	60.81	\$	60.81	\$		0.0%
Fuel:							
Capacity		0.84	\$	0.84		-1	0.0%
Proposed ECA - Alt 2	1.0	13.20		15.60		2.40	18.2%
Electric Service Total	\$	74.85	\$	77.25	\$	2.40	3.2%
Natural Gas - Non-fuel	\$	21.66	\$	21.66	\$	10-5	0.0%
Fuel:							
Capacity		6.44	\$	6.44		-	0.0%
Proposed GCA - Alt 2		8.21		8.21		-	0.0%
Natural Gas Service Total	\$	36.31	\$	36.31	\$		0.0%
Water		59.62		62.71		3.09	5.2%
Wastewater		32.50		32.01		(0.49)	-1.5%
Total	\$	203.28	\$	208.28	\$	5.00	2.5%

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 600 kWh (Electric), 60 Ccf (Natural Gas), 1,100 cf (Water Inside City Limits), and 700 cf (Wastewater Inside City Limits). Electricity | Natural Gas | Water | Wastewater 2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 2 effective 11/1/106 also Springs Utilities With PROJECTED Alternatives 2 effective 2/1/17)

Total Typical Residential Bill

Rate Schedule	Current Rates		Bas	roposed se & Fuel Rates		ojected 1/2017	In	crease/ crease)	% Change	
<u>(a)</u>	255	<u>(b)</u>		<u>(c)</u>		<u>(d)</u>		<u>(e)</u>	<u>(f)</u>	
Electric - Non-fuel	\$	60.81	\$	60.81	\$	-	\$	- /6	0.0%	
Fuel:										
Capacity		0.84		0.84				-	0.0%	
Proposed & Projected									1	
ECA - Alt 2		13.20		15.60		16.56	12	3.36	25.5%	
Electric Service Total	\$	74.85	\$	77.25	\$	16.56	\$	3.36	4.5%	
Natural Gas - Non-fuel	\$	21.66	\$	21.66	\$	- 6	\$	a -	0.0%	
Fuel:										
Capacity		6.44		6.44		-		- 1	0.0%	
Proposed & Projected										
GCA - Alt 2		8.21		8.21		15.30		7.09	86.4%	
Natural Gas Service Total	\$	36.31	\$	36.31	\$	15.30	\$	7.09	19.5%	
Water	\$	59.62	\$	62.71	\$	-	\$	3.09	5.2%	
Wastewater		32.50		32.01				(0.49)	-1.5%	
Total	\$	203.28	\$	208.28	\$	31.86	\$	13.05	6.4%	

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 600 kWh (Electric), 60 Ccf (Natural Gas), 1,100 cf (Water Inside City Limits), and 700 cf (Wastewater Inside City Limits).

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 2 effective 11/1/16 and Springs Utilities

Total Typical Commercial I											
		Current		roposed		crease/	%				
Rate Schedule	Rates		217	Rates	(De	ecrease)	Change				
<u>(a)</u>		<u>(b)</u>	199	<u>(c)</u>		<u>(d)</u>	<u>(e)</u>				
					<u>1</u>	<u>(c) - (b)]</u>	<u>[(d) / (b)]</u>				
Electric - Non-fuel	\$	365.70	\$	393.05	\$	27.35	7.5%				
Fuel:											
Capacity		7.20		7.20		-	0.0%				
Proposed ECA - Alt 2		132.00		156.00		24.00	18.2%				
Electric Service Total	\$	504.90	\$	556.25	\$	51.35	10.2%				
Natural Gas - Non-fuel	\$	207.10	\$	207.10	\$	1	0.0%				
Fuel:											
Capacity		110.86		110.86		1	0.0%				
Proposed GCA - Alt 2		169.63		169.63		-	0.0%				
Natural Gas Service Total	\$	487.59	\$	487.59	\$	-	0.0%				
Water	\$	205.11	\$	218.42	\$	13.31	6.5%				
Wastewater		108.46		112.14		3.68	3.4%				
Total	\$	1,306.06	\$	1,374.40	\$	68.34	5.2%				

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 6,000 kWh (Electric), 1,240 Ccf (Natural Gas), 3,000 cf (Water Inside City Limits), and 3,000 cf (Wastewater Inside City Limits). Electricity | Natural Gas | Water | Wastewater 2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 2 effective 11/1/106 Bob Springs Utilities With PROJECTED Alternatives 2 effective 2/1/17)

Total Typical Commercial Bill

								Total	
	Current			Proposed	Pı	rojected	In	crease/	%
Rate Schedule		Rates		Rates	2	2/1/2017		ecrease)	Change
<u>(a)</u>		<u>(b)</u>		<u>(c)</u>		<u>(d)</u>		<u>(e)</u>	<u>(f)</u>
Electric - Non-fuel	\$	365.70	\$	393.05	\$		\$	27.35	7.5%
Fuel:									
Capacity		7.20		7.20		-		0.00	0.0%
Proposed & Projected									
ECA - Alt 2		132.00		156.00		165.60	K	33.60	25.5%
Electric Service Total	\$	504.90	\$	556.25	\$	165.60	\$	60.95	12.1%
Natural Gas - Non-fuel	\$	207.10	\$	207.10	\$	-13	\$	-	0.0%
Fuel:									
Capacity		110.86		110.86				-	0.0%
Proposed & Projected									
GCA - Alt 2	_	169.63		169.63	-	316.20		146.57	86.4%
Natural Gas Service Total	\$	487.59	\$	487.59	\$	316.20	\$	146.57	30.1%
Water	\$	205.11	\$	218.42	\$		\$	13.31	6.5%
Wastewater		108.46		112.14		-		3.68	3.4%
Total	\$	1,306.06	\$	1,374.40	\$	481.80	\$	224.51	17.2%
	-								

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 6,000 kWh (Electric), 1,240 Ccf (Natural Gas), 3,000 cf (Water Inside City Limits), and 3,000 cf (Wastewater Inside City Limits). Electricity | Natural Gas | Water | Wastewater 2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 2 effective 11/1/16 and 5 prings Utilities

Total 7	Typical	Industrial	Bill
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	Current	Proposed	Increase/	%
Rate Schedule	Rates	Rates	(Decrease)	Change
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>
			<u>[(c) - (b)]</u>	<u>[(d) / (b)]</u>
Electric - Non-fuel	\$ 22,401.74	\$ 22,401.74	\$ -	0.0%
Fuel:				
Capacity	440.00	440.00	-	0.0%
Proposed ECA - Alt 2	8,817.60	10,417.60	1,600.00	18.1%
Electric Service Total	\$ 31,659.34	\$ 33,259.34	\$1,600.00	5.1%
Natural Gas - Non-fuel Fuel:	\$ 1,858.78	\$ 1,858.78	\$ -	0.0%
Capacity	1,108.56	1,108.56	and -	0.0%
Proposed GCA - Alt 2	1,696.32	1,696.32	1	0.0%
Natural Gas Service Total	\$ 4,663.66	\$ 4,663.66	\$ -	0.0%
Water	\$ 2,700.81	\$ 2,861.94	\$ 161.13	6.0%
Wastewater	1,339.86	1,404.64	64.78	4.8%
Total	\$ 40,363.67	\$ 42,189.58	\$1,825.91	4.5%

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 400,000 kWh and 1,000 kW (Electric), 12,400 Ccf (Natural Gas), 50,000 cf (Water Inside City Limits), and 50,000 cf (Wastewater Inside City Limits). Natural Gas | Water | Wastewater

2017 Rate Case Filing – Item 2 (ECA/GCA Agenda Item – Proposed Alternatives 2 effective 11/1/106 Bob Springs Utilities With PROJECTED Alternatives 2 effective 2/1/17)

Total Typical Industrial Bill

Rate Schedule	Current Rates	Proposed Rates	Projected 2/1/2017	Increase/ (Decrease)	% Change
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>
Electric - Non-fuel	\$ 22,401.74	\$ 22,401.74	\$ -	\$ -	0.0%
Fuel:					
Capacity	440.00	440.00	1	-5	0.0%
Proposed ECA - Alt 2	8,817.60	10,417.60	11,057.60	2,240.00	25.4%
Electric Service Total	\$ 31,659.34	\$ 33,259.34	\$ 11,057.60	\$ 2,240.00	7.1%
Natural Gas - Non-fuel Fuel:	\$ 1,858.78	\$ 1,858.78	\$ -	\$ -	0.0%
Capacity	1,108.56	1,108.56	-	15	0.0%
Proposed GCA - Alt 2	1,696.32	1,696.32	3,162.00	1,465.68	86.4%
Natural Gas Service Total	\$ 4,663.66	\$ 4,663.66	\$ 3,162.00	\$ 1,465.68	31.4%
Water Wastewater	\$ 2,700.81 1,339.86	\$ 2,861.94 1,404.64	\$ - -	\$ 161.13 64.78	6.0% 4.8%
Total	\$ 40,363.67	\$ 42,189.58	\$ 14,219.60	\$ 3,931.59	9.7%

<u>Note</u>: The typical bill is calculated using current and proposed rates assuming: 30 days, 400,000 kWh and 1,000 kW (Electric), 12,400 Ccf (Natural Gas), 50,000 cf (Water Inside City Limits), and 50,000 cf (Wastewater Inside City Limits). Electricity | Natural Gas | Water | Wastewater



3. Slides showing what the military's current dollar amount and fair share is for COS for water and waste water and what it would be under the new proposed military rates.



DOD - Water and Wastewater Summary

Line No.	Rate Class	Net Revenue Requirement by Rate Class	Current Revenue from Rates	Current Revenue as Percent of COS	Proposed Revenue from Rates	Proposed Revenue as Percent of COS	Proposed Increase/ (Decrease)	Proposed Percent Revenue Change
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>
				<u>[(d) / (c)]</u>		<u>[(f) / (c)]</u>	<u>[(f) - (d)]</u>	<u>[(h) / (d)]</u>
1	Water:							
2	Contract Service - DOD	\$ 11,753,105	\$ 9,089,060	77.3%	\$ 9,995,484	85.0%	\$ 906,424	10.0%
3	Wastewater:							
4	Nonresidential 🙀	16,863,694	16,255,525	96.4%	16,907,914	100.3%	652,389	4.0%
5	Contract Service - Outside City and new DOD	1,235,661	1,107,525	89.6%	1,235,505	100.0%	127,980	11.6%
	Prior to the 2017 I Military was inclu		lential					

- New Wastewater Contract Rate Class Military
 - In 2017 Rate Case, Military has been separated from the Nonresidential Rate Class and a new Rate Class has been created
 - Although Contract Service Outside City rate increased 11.6%, the Contract Service – DOD Revenue from Rates is less than previous Nonresidential
 - Wastewater Summary no longer comparable due to shift from one Rate Class to another (see next slide)



DOD – Wastewater Detail

Description	Non	Military Current residential ate Class	at 1 Non	Military Proposed residential ate Class	Nev (Military v Proposed Contract rvice Rate Class	Military Proposed (Decrease)	Military Proposed Percent Revenue Change
<u>(a)</u>		<u>(b)</u>			1	<u>(d)</u>	<u>(becrease)</u> <u>(e)</u> [(d) - (c)]	<u>(f)</u> [(e) / (c)]
Revenue from Rates - Total Military	\$	169,251	\$	177,628	\$	160,993	\$ (16,635)	-9.4%
Rates: Daily Charge Commodity Charge	\$ \$	0.9953 0.0262	\$ \$	0.9880 0.0275	\$	0.0251		

- Although the Wastewater Contract Service Outside City Rate Class rate increased 11.6%, the New Contract Service – DOD does not result in any increase to the Military
- New Contract Service DOD
 - Proposed Nonresidential Rate Class Military revenue compared to New Proposed Contract Service Military results in a decrease (savings) of \$16,635 or a 9.4% reduction



 Slide(s) showing revenue impact of 33%; 50% and 66% of residential water rate increase going to daily access charge vice 100%.

2017 Rate Case Filing



Typical Water Residential Bill (1,100 cf per Month)

	33%	6 of Increase	e to	50%	of Increase	e to	66%	6 of Incr	ease to			
	Custo	omer Charge	and	Custo	omer Charge	and	Custo	omer Cha	irge and	10	0% of Incre	ase
	67% to	Commodity	Charge	50% to	Commodity	Charge	34% to	Commod	lity Charge	to C	ustomer Ch	arge
	Rate	\$	%	Rate	\$	%	Rate	\$	%	Rate	\$	%
Customer Charge	\$0.6391	\$ 19.17	33.87%	\$0.6567	\$ 19.70	30.85%	\$0.6733	\$ 20.2	0.00%	\$0.7079	\$ 21.24	33.87%
Commodity Charge per cf									1	1		
Block I: First 999 cf	\$0.0386	38.56	55.60%	\$0.0376	37.56	58.81%	\$ 0.0368	36.7	6 0.00%	\$ 0.0349	34.87	55.60%
Block II: Next 1,500 cf	\$0.0654	6.61	10.53%	\$0.0654	6.61	10.34%	\$ 0.0654	6.6	1 0.00%	\$ 0.0654	6.61	10.53%
Block III: $> 2,499$ cf	\$0.0988	-	0.00%	\$0.0988	-	0.00%	\$0.0988	- / //	0.00%	\$0.0988	-	0.00%
Total		\$ 64.34			\$ 63.87			\$ 63.5	7		\$ 62.71	
1 100								11	-	1.0		
Increase from Current:		5						1.00	1	100		
\$		\$ 4.72			\$ 4.25			\$ 3.9	5		\$ 3.09	
%		7.9%			7.1%			6.6	%		5.2%	
Revenue Stability - Fixed												
in Customer Charge		\$1.6 Millio	n		\$2.5 Millio	n		\$3.2 Mi	llion	1977	\$4.9 Millio	on





5. Would it be possible to have a history of rate changes (especially any decreases) over a period of time?



- Utilities compiled a five-year typical bill history to capture both base rate adjustments and ECA and GCA rate adjustments
 - Provided in the Supplemental Customer Feedback Report, include in Rate Hearing presentation and here on slides 28-31
 - Slide 24 has detailed Typical Residential, Commercial and Industrial Bill History and the Average ETL Industrial Bill History that rolls up to the tables and charts on slides 28-31
- Base (non-fuel rate reductions)
 - Effective 1/1/14 there was a Natural Gas non-fuel typical bill reduction for both Commercial and Industrial
 - Proposed Wastewater Residential reduction effective 1/1/17
- ECA and GCA rates have increased and decreased over the last five years as detailed on slides 25 and 26
 - Many customers have experienced much lower bills since 2015 because of soft fuel markets
 - In 2016, Utilities' reduced the combined ECA and GCA over collection balances by \$18.1 million
 - The lowest ECA rate was approximately 23% below cost
 - The lowest GCA rate was approximately 46% below cost



Typical Bill History

For the period 1-1-12 thru 1-1-17⁽¹⁾

			f 1)	NI				XX7- 4		XX74-	. 4	T=4=1 (N	f 1)		T- 4-1 (- '4)	- f1)
Effective	-	Electric (No Typical	n-fuel) %	Na	<u>tural Gas (N</u> Typical	Non-fuel) %		Water Typical	r %	 Wastewa Typical	ater %	 Total (Non Typical	-fuel) %		Total (with Typical	n fuel) %
Date		Bill	⁷⁰ Change		Bill	Change		Bill	⁷⁰ Change	Bill	Change	Bill	70 Change		Bill	Change
Date		ЫП	Change		БШ	Change		БШ	Change	ЫШ	Change	 DIII	Change		DIII	Change
Residential		600(kWI	h)		60 (Ccf,)	_	1100 (cj	f)	700 (cf	9					2
5-year avg. (2)			4.23%			1.46%			6.36%		-0.30%		3.64%			1.10%
01/01/17	\$	60.81	0.00%	\$	21.66	0.00%	\$	62.71	5.18%	\$ 32.01	-1.51%	\$ 177.18	1.49%	\$	211.73	2.80%
01/01/16	\$	60.81	4.62%	\$	21.66	0.00%	\$	59.62	4.46%	\$ 32.50	0.00%	\$ 174.58	3.09%	\$	205.96	-4.40%
01/01/15	\$	58.13	7.31%	\$	21.66	0.00%	\$	57.07	0.00%	\$ 32.50	0.00%	\$ 169.35	2.39%	\$	215.43	4.10%
01/01/14	\$	54.17	4.39%	\$	21.66	5.03%	\$	57.07	11.68%	\$ 32.50	0.00%	\$ 165.39	5.95%	\$	206.94	4.26%
01/01/13	\$	51.89	4.95%	\$	20.62	2.37%	\$	51.10	10.90%	\$ 32.50	0.00%	\$ 156.10	5.36%	\$	198.49	-0.97%
01/01/12	\$	49.44		\$	20.15		\$	46.08		\$ 32.50		\$ 148.16		\$	200.44	
Commercial		6000 (kW	(h)		1,240 (Ca	;f)		3,000 (c	f)	3,000 (c	cf)					
5-year avg. (2)			4.85%			1.49%			6.12%		0.67%		3.75%			-2.34%
01/01/17	\$	393.05	7.48%	\$	215.77	4.19%	\$	218.42	6.49%	\$ 112.14	3.39%	\$ 939.38	5.98%	\$	1,468.49	6.56%
01/01/16	\$	365.70	4.60%	\$	207.10	0.00%	\$	205.11	7.01%	\$ 108.46	0.00%	\$ 886.37	3.45%	\$	1,378.04	-14.99%
01/01/15	\$	349.60	3.38%	\$	207.10	0.00%	\$	191.67	0.00%	\$ 108.46	0.00%	\$ 856.83	1.35%	\$	1,620.98	6.25%
01/01/14	\$	338.17	0.00%	\$	207.10	-4.86%	\$	191.67	8.54%	\$ 108.46	0.00%	\$ 845.40	0.54%	\$	1,525.62	-0.99%
01/01/13	\$	338.17	9.02%	\$	217.67	8.61%	\$	176.60	8.82%	\$ 108.46	0.00%	\$ 840.90	7.62%	\$	1,540.92	-6.80%
01/01/12	\$	310.20		\$	200.41		\$	162.28		\$ 108.46		\$ 781.35		\$	1,653.36	
Average ETL		60,000 (k)	Wb)		12,400 (C	cf)		50000 (c	•A	50,000 (cf)					
5-year avg. ⁽²⁾	-	00,000 (K)	6.62%		12,400 (C	0.62%		50000 (0	5.37%	50,000 (0.95%		4.33%	ſ		-1.88%
01/01/17	\$	4,692.05	16.90%	\$	1,858.78	0.02%	\$	2,861.94	5.97%	\$ 1,404.64	4.83%	\$ 10,817.40	9.12%	\$	15,922.32	-1.88%
01/01/16	\$	4,092.03	6.01%	\$	1,858.78	0.00%	\$	2,700.81	4.77%	\$ 1,339.86	4.83% 0.00%	\$ 9,913.09	3.66%	\$	13,922.32	-14.97%
01/01/18		3,786.24	1.80%		1,858.78	0.00%		2,700.81	4.77%	1,339.86		9,913.09	0.70%		17,220.98	-14.97%
	\$,		\$	· ·		\$,		\$,	0.00%	\$,		\$,	
01/01/14	\$	3,719.42	5.51%	\$	1,858.78	-5.69%	\$	2,577.86	8.26%	\$ 1,339.86	0.00%	\$ 9,495.92	3.03%	\$	16,326.76	0.54%
01/01/13	\$	3,525.12	3.49%	\$	1,970.91	9.38%	\$	2,381.13	8.06%	\$ 1,339.86	0.00%	\$ 9,217.02	5.32%	\$	16,239.86	-7.23%
01/01/12	\$	3,406.20		\$	1,801.87		\$	2,203.49		\$ 1,339.86		\$ 8,751.42		\$	17,506.26	
Industrial		400,000 (k	Wh)		12,400 (C	cf)	_	50000 (c	;f)	50,0 <mark>00 (</mark>	cf)	and the second				Ser 1
5-year avg. (2)			5.62%			0.62%			5.37%		0.95%		4.96%			0.57%
01/01/17	\$	22,401.74	0.00%	\$	1,858.78	0.00%	\$	2,861.94	5.97%	\$ 1,404.64	4.83%	\$ 28,527.10	0.80%	\$	43,263.86	5.09%
01/01/16	\$	22,401.74	5.01%	\$	1,858.78	0.00%	\$	2,700.81	4.77%	\$ 1,339.86	0.00%	\$ 28,301.19	4.39%	\$	41,167.59	-7.64%
01/01/15	\$	21,333.71	7.30%	\$	1,858.78	0.00%	\$	2,577.86	0.00%	\$ 1,339.86	0.00%	\$ 27,110.21	5.65%	\$	44,574.17	6.85%
01/01/14	\$	19,882.84	10.77%	\$	1,858.78	-5.69%	\$	2,577.86	8.26%	\$ 1,339.86	0.00%	\$ 25,659.34	8.53%	\$	41,717.90	4.59%
01/01/13	\$	17,950.44	5.31%	\$	1,970.91	9.38%	\$	2,381.13	8.06%	\$ 1,339.86	0.00%	\$ 23,642.34	5.59%	\$	39,886.90	-5.17%
01/01/12	\$	17,046.00		\$	1,801.87		\$	2,203.49		\$ 1,339.86		\$ 22,391.22		\$	42,061.78	

Notes:

⁽¹⁾ 1/1/17 Total with fuel based on ECA and GCA Alternative 1.

⁽²⁾ The 5 year average represents the compound annual percent change.



Typical

Electric Cost Adjustment (ECA) As of 11/01/2016^{Note}

						Typical
Line	Effective	Supply	ECA		%	Residential
No.	Date	Charge	Rate	Total	Change	Bill Impact
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u> [c+d]	<u>(f)</u>	<u>(g)</u>
1	11/01/2016	-	\$ 0.0273	\$ 0.0273	24.1%	4.2%
2	08/01/2016		\$ 0.0220	\$ 0.0220	30.2%	4.3%
3	02/01/2016	10 - L	\$ 0.0169	\$ 0.0169	-26.2%	-4.8%
4	01/01/2016 *filed after 2016 Rate Case approval 01/01/2016	-	\$ 0.0229	\$ 0.0229	-8.0%	-1.6%
5	*2016 Rate Filing		\$ 0.0249	\$ 0.0249	-5.7%	-1.2%
6	04/01/2015	\$ 0.0269	\$ (0.0005)	\$ 0.0264	-4.3%	-0.9%
7	09/12/2014	\$ 0.0269	\$ 0.0007	\$ 0.0276	-19.5%	-5.3%
8	07/11/2014	\$ 0.0269	\$ 0.0074	\$ 0.0343	-7.5%	-2.2%
9	06/01/2014	\$ 0.0269	\$ 0.0102	\$ 0.0371	31.6%	7.4%
10	03/01/2014	\$ 0.0269	\$ 0.0013	\$ 0.0282	8.9%	2.0%
11	01/01/2013	\$ 0.0269	\$ (0.0010)	\$ 0.0259	-13.4%	-3.4%
12	06/01/2012	\$ 0.0269	\$ 0.0030	\$ 0.0299	-3.2%	-0.9%
13	10/01/2011	\$ 0.0269	\$ 0.0040	\$ 0.0309	3.3%	0.9%

Note: 11/1/2016 ECA rate based on Alternative 1.



Typical

Gas Cost Adjustment (GCA) As of 11/01/2016^{Note}

Line	Effective	Gas		GCA			%	Residential
No.	Date	Cost		Rate		Total	Change	Bill Impact
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	1 de	<u>(d)</u>		<u>(e)</u> [c+d]	<u>(f)</u>	<u>(g)</u>
1	11/01/2016	-	\$	0.1815	\$	0.1815	32.7%	8.3%
2	08/01/2016	-	\$	0.1368	\$	0.1368	67.0%	10.0%
3	02/01/2016	- 3	\$	0.0819	\$	0.0819	-52.5%	-14.2%
4	01/01/2016 *filed after 2016						0	
	Rate Case approval	-	\$	0.1726	\$	0.1726	-18.8%	-5.9%
	01/01/2016		¢	0.010.6	¢	0.010.6	10 50	
5	*2016 Rate Filing	-	\$	0.2126	\$	0.2126	-40.5%	-6.1%
6	02/01/2015	\$ 0.6034	\$	(0.2460)	\$	0.3574	-25.1%	-14.3%
7	11/01/2014	\$ 0.6034	\$	(0.1265)	\$	0.4769	6.7%	3.7%
8	03/01/2014	\$ 0.6034	\$	(0.1566)	\$	0.4468	6.8%	3.6%
9	12/01/2013	\$ 0.6034	\$	(0.1850)	\$	0.4184	-3.5%	-1.9%
10	01/01/2013	\$ 0.6034	\$	(0.1700)	\$	0.4334	-14.8%	-8.8%
11	06/01/2012	\$ 0.6034	\$	(0.0950)	\$	0.5084	-4.7%	-2.9%
12	02/01/2012	\$ 0.6034	\$	(0.0700)	\$	0.5334	-2.7%	-1.7%
13	04/01/2011	\$ 0.6034	\$	(0.0550)	\$	0.5484	20.9%	12.7%

Note: 11/1/2016 ECA and GCA rate based on Alternative 1.



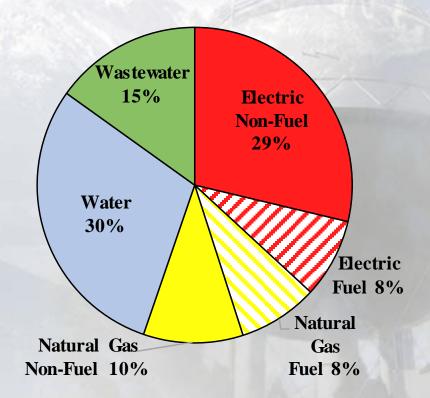
- Additional Five-Year Typical Residential, Commercial and Industrial **Bill History**
 - Tables on slides 28-31 identify a five-year average compounded annual percentage change
 - Residential has increased 1.10% annually over the last five years
 - Commercial has decreased 2.34% annually over the last five years
 - Average ETL has decreased 1.88% annually over the last five years
 - Industrial has increased 0.57% annually over the last five years
 - Generally, the ECA and GCA charges represent a significant portion of the business customer's bill
 - Pie Charts on slides 28-31 identify the composition of the Typical Bill by service (fuel and non-fuel) as of January 1, 2017 based on proposed 2017 Rate Case filing and proposed ECA and GCA Alternative 1



Five Year Typical Residential Bill History

		Residentia onthly Bil	
Effective Date	Т	otal Bill	% Change
5-year avg.			1.10%
01/01/17	\$	211.73	2.80%
01/01/16	\$	205.96	-4.40%
01/01/15	\$	215.43	4.10%
01/01/14	\$	206.94	4.26%
01/01/13	\$	198.49	-0.97%
01/01/12	\$	200.44	

As of 01/01/2017



Based on typical residential usage:

Electric - E1R 600 kWh; Natural Gas - G1R 60 Ccf;

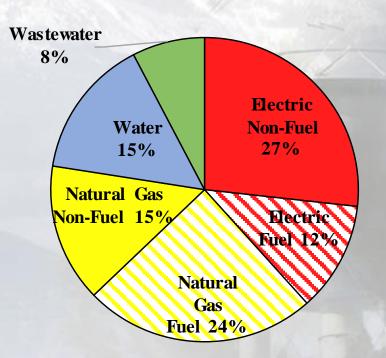
Water - W-R 1,100 cf; Wastewater - S-R 700 cf



Five Year Typical Commercial Bill History

· · ·		Commercia [onthly Bil	
Effective Date	Т	otal Bill	% Change
5-year avg.			-2.34%
01/01/17	\$	1,468.49	6.56%
01/01/16	\$	1,378.04	-14.99%
01/01/15	\$	1,620.98	6.25%
01/01/14	\$	1,525.62	-0.99%
01/01/13	\$	1,540.92	-6.80%
01/01/12	\$	1,653.36	

As of 01/01/2017



Based on typical commercial usage:

Electric - E2C 6,000 kWh; Natural Gas - G1CL 1,240 Ccf;

Water - W-G 3,000 cf; Wastewater - S-C 3,000 cf



Five Year Average ETL Industrial Bill History

,	ge ETL Indust al Monthly Bil	
Effective Date	Total Bill	% Change
5-year avg.		-1.88%
01/01/17	\$ 15,922.32	8.73%
01/01/16	\$ 14,643.65	-14.97%
01/01/15	\$ 17,220.98	5.48%
01/01/14	\$ 16,326.76	0.54%
01/01/13	\$ 16,239.86	-7.23%
01/01/12	\$ 17,506.26	

Based on average ETL with typical industrial natural gas, water and wastewater usage:

Electric - ETL 60,000 kWh and 200 kW; Natural Gas - G1CL 12,400 Ccf

Water - W-G 50,000 cf; Wastewater - S-C 50,000 cf



Five Year Typical Industrial Bill History

Typical Industrial Total Monthly Bill		
Effective Date	Total Bill	% Change
5-year avg.		0.57%
01/01/17	\$ 43,263.86	5.09%
01/01/16	\$ 41,167.59	-7.64%
01/01/15	\$ 44,574.17	6.85%
01/01/14	\$ 41,717.90	4.59%
01/01/13	\$ 39,886.90	-5.17%
01/01/12	\$ 42,061.78	

Based on typical industrial usage:

Electric - E8T 400,000 kWh and 1,000 kW; Natural Gas - G1CL 12,400 Ccf

Water - W-G 50,000 cf; Wastewater - S-C 50,000 cf