PHOTOVOLTAIC ROOF MOUNT SYSTEM

09 MODULES-ROOF MOUNTED - 3.600 kWDC, 2.610 kWAC 1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA

SYSTEM SUMMARY:

- (N) 09 QCELLS Q.PEAK DUO BLK ML-G10+ (400W) MODULES
- (N) 09 ENPHASE ENERGY IQ8PLUS-72-M-US MICRO-INVERTERS
- (E) 225A MAIN SERVICE PANEL WITH (E) 200A MAIN BREAKER
- (N) ENPHASE IQ COMBINER BOX 5
- (N) 30A UTILITY NON-FUSED VISIBLE LOCKABLE LABELED AC DISCONNECT [240V] (SQUARE D DU221RB)
- (N) 200A RINGLESS LEVER BYPASS PRODUCTION METER SOCKET [240V] (MILBANK U4801-XL-5T9)
- (N) 200A ENPHASE IQ CONTROLLER 3
- (N) RAPID SHUTDOWN SWITCH
- (N) 225A BACKUP LOAD PANEL WITH (N) 200A MAIN BREAKER
- (N) 02 ENPHASE IQ BATTERY 5P (IQBATTERY-5P-1P-NA) [240V]
- (N) 60A NON-FUSED BATTERY DISCONNECT

INTERCONNECTION: SYSTEM CONTROLLER BREAKER

DESIGN CRITERIA:

ROOF TYPE: - ASPHALT SHINGLE

NUMBER OF LAYERS: - 01

ROOF FRAME: - 2"X4" TRUSSES @12" O.C.

STORY: - ONE STORY SNOW LOAD: - 45 PSF

WIND SPEED:-130 MPH (ASCE 7-16)

WIND EXPOSURE:- C

EXPOSURE CATEGORY-II

COORDINATES: 38.852750. -104.821489

CODE ASCE: - 7-16

GOVERNING CODES:

2023 PIKES PEAK REGIONAL BUILDING CODE (PPRBC)

2021 INTERNATIONAL BUILDING CODE (IBC)

2021 INTERNATIONAL EXISTING BUILDING CODE (IEBC)

2021 INTERNATIONAL ENERGY CONSERVATION CODE (IECC)

2021 INTERNATIONAL MECHANICAL CODE (IMC)

2021 INTERNATIONAL FUEL GAS CODE (IFGC)

2023 NATIONAL ELECTRICAL CODE (NEC)

EXP: 31 Oct 2025

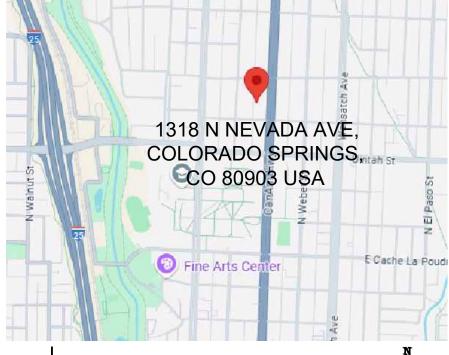
STRUCTURAL ONLY

GENERAL NOTES

- THE CONTRACTOR/INSTALLER OF THE SOLAR PV SYSTEM OVER EXISTING ROOF SHALL CONFORM TO OSHA REQUIREMENTS DURING THE CONSTRUCTION PHASE. JOB SAFETY AND CONSTRUCTION PROCEDURES ARE THE SOLE RESPONSIBILITY OF THE CONTRACTOR/INSTALLER.
- REFER TO ELECTRICAL DRAWING PV-4 FOR PANEL DETAILED
- IN CASE OF CONFLICT BETWEEN STRUCTURAL DRAWINGS AND ELECTRICAL DRAWINGS. THE MOST RIGID REQUIREMENTS SHALL
- THE CONTRACTOR/INSTALLER SHALL VERIFY ALL EXISTING BUILDING INFORMATION SHOWN (DIMENSIONS, ROOF TOP PROJECTIONS, ETC.) AND NOTIFY THE ENGINEER OF ANY DISCREPANCIES PRIOR TO INSTALLATIONS OF PV SYSTEM.
- THE CONTRACTOR/INSTALLER SHALL VERIFY AND COORDINATE EXISTING OPENINGS, ROOF TOP UNITS, VENT PIPES, ETC. SHOWN ON DRAWINGS. IF THERE IS A DISCREPANCY BETWEEN DRAWINGS, IT IS THE CONTRACTORS/INSTALLER'S RESPONSIBILITY TO NOTIFY ENGINEER PRIOR TO PERFORMING
- ALL CONSTRUCTION IS TO BE PERFORMED IN STRICT CONFORMANCE WITH ALL APPLICABLE TOWN, COUNTY & STATE REGULATIONS AND/OR ANY OTHER GOVERNING BODIES.
- DO NOT SCALE THESE DRAWINGS. USE DIMENSIONS. CONTRACTOR MUST CONDUCT ROOF SURVEY TO VERIFY DIMENSIONS SHOWN ON PLAN PRIOR TO INSTALLATION. IF THERE IS A DISCREPANCY IT IS CONTRACTOR/INSTALLER'S RESPONSIBILITY TO NOTIFY THE ENGINEER IMMEDIATELY.







VICINITY MAP





PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

VERSION						
DESCRIPTION DATE REV						
INITIAL RELEASE	10/23/2024	UR				

PROJECT NAME

1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES **SPRINGS** О CITY

SHEET NAME

COVER SHEET

SHEET SIZE **ANSIB**

SHEET NUMBER

11" X 17"

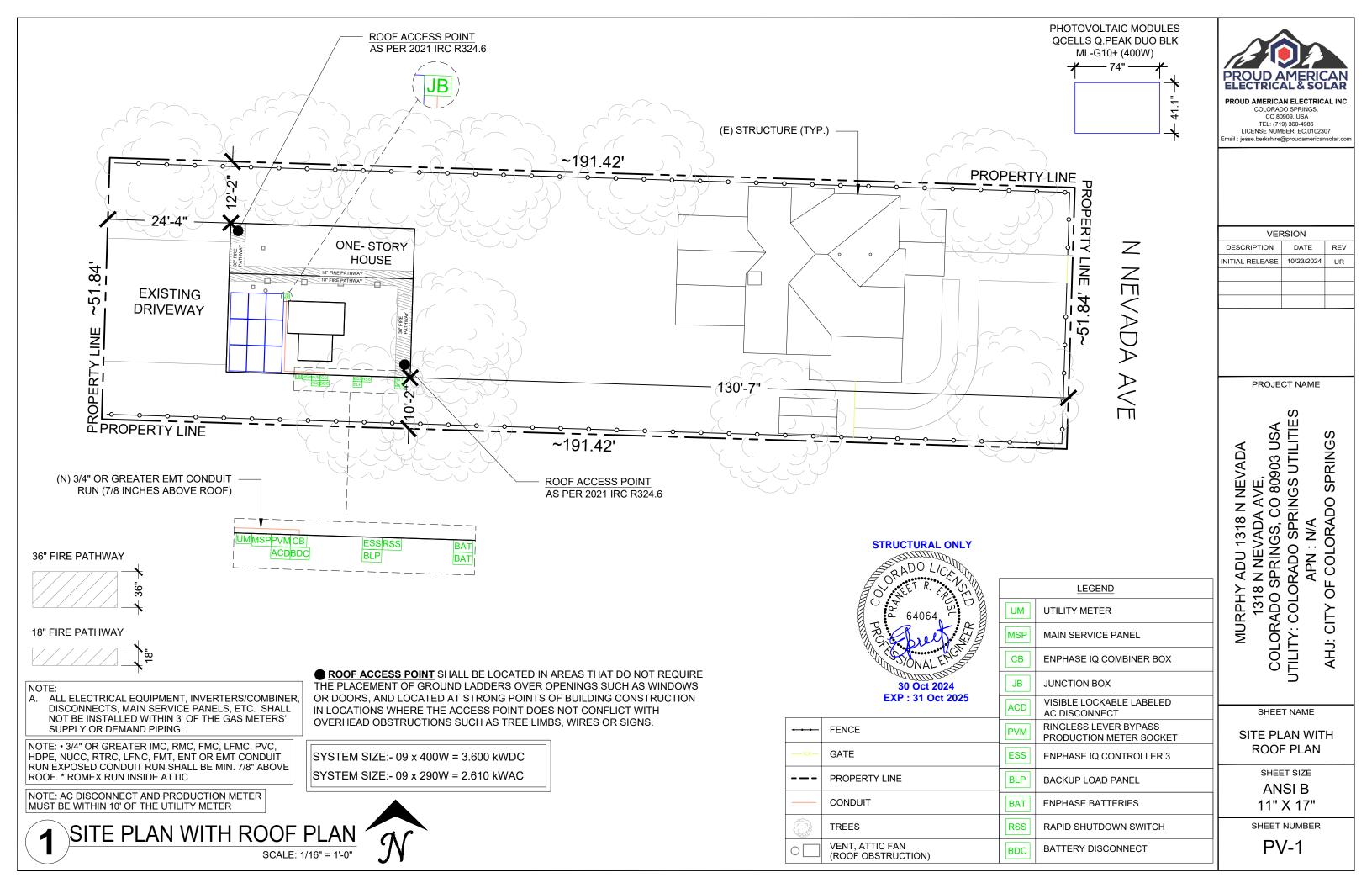
PV-0

SHEET INDEX

PV-7+

PV-0	COVER SHEET
PV-1	SITE PLAN WITH ROOF PLAN
PV-2	ROOF PLAN WITH MODULES
PV-3	ATTACHMENT DETAIL
PV-3.1	BATTERY MOUNTING DETAILS
PV-4	ELECTRICAL LINE DIAGRAM WITH
	WIRE CALCULATIONS
PV-5	WARNING LABELS & PLACARD
PV-6	ADDITIONAL NOTES

EQUIPMENT SPEC SHEETS



MODULE TYPE, DIMENSIONS & WEIGHT NUMBER OF MODULES = 09 MODULES MODULE TYPE = QCELLS Q.PEAK DUO BLK ML-G10+ (400W) MODULES MODULE WEIGHT = 48.5 LBS / 22.0 KG. MODULE DIMENSIONS = 74"X 41.1" = 21.12 SF UNIT WEIGHT OF ARRAY = 2.30 PSF **ROOF DESCRIPTION** ASPHALT SHINGLE **ROOF TYPE** ROOF ROOF **TRUSSES** # OF ROOF **AZIMUTH**

TILT

34°

NOTE: CONTRACTOR TO VERIFY EXISTING FRAMING, STRUCTURAL LETTER AND NOTIFY EOR INCASE

STRUCTURAL ONLY

30 Oct 2024

EXP: 31 Oct 2025

182°

MODULES

OF ANY DISCRIPENCIES

#1

SYSTEM SIZE:- 09 x 400W = 3.600 kWD SYSTEM SIZE:- 09 x 290W = 2.610 kWA

NOTE: FIRE ACCESS POINT AS PER 2021 IRC R324.6

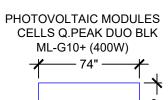
IDC	ARRAY A	REA & ROOF ARE	EA CALC'S
/DC /AC	AREA OF NEW ARRAY (Sq. Ft.)	AREA OF ROOF(PLAN VIEW) (Sq. Ft.)	TOTAL ROOF AREA COVERED BY ARRAY %
	190.09	1076.94	18%
	18%	ROOF AREA (ARRAY <	33% OF ROOF AREA)

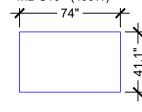
NEVADA AVE

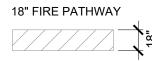
Z

COUPLING

REAR YARD







36" FIRE PATHWAY 36"

	<u>LEGEND</u>
UM	UTILITY METER
MSP	MAIN SERVICE PANEL
СВ	ENPHASE IQ COMBINER BOX
JB	JUNCTION BOX
CD	VISIBLE LOCKABLE LABELED AC DISCONNECT
PVM	RINGLESS LEVER BYPASS PRODUCTION METER SOCKET
ESS	ENPHASE IQ CONTROLLER 3
BLP	BACKUP LOAD PANEL
BAT	ENPHASE BATTERIES
RSS	RAPID SHUTDOWN SWITCH
BDC	BATTERY DISCONNECT
	MICRO-INVERTERS
	CONDUIT
	SFM ATTACHMENT @ 36" O.C.
	VENT, ATTIC FAN (ROOF OBSTRUCTION)
	TRUSSES



COLORADO SPRINGS, CO 80909, USA

TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307
ail: jesse.berkshire@proudamericansolar.c

VERSION						
DESCRIPTION	DATE	REV				
NITIAL RELEASE	10/23/2024	UR				

PROJECT NAME

1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES COLORADO SPRINGS MURPHY ADU 1318 N NEVADA APN: N/A О CITY AHJ:

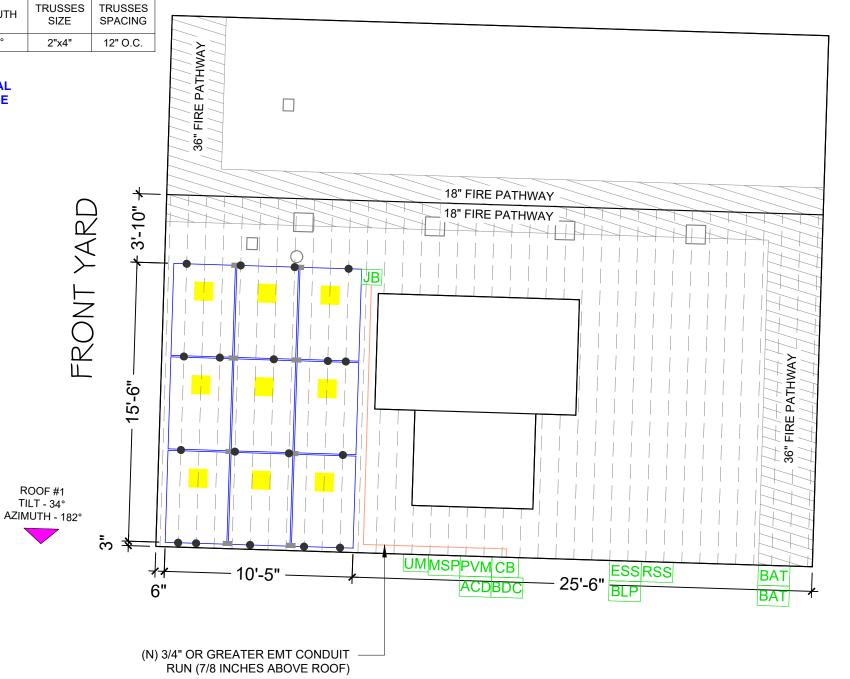
SHEET NAME

ROOF PLAN WITH MODULES

> SHEET SIZE **ANSI B**

11" X 17"

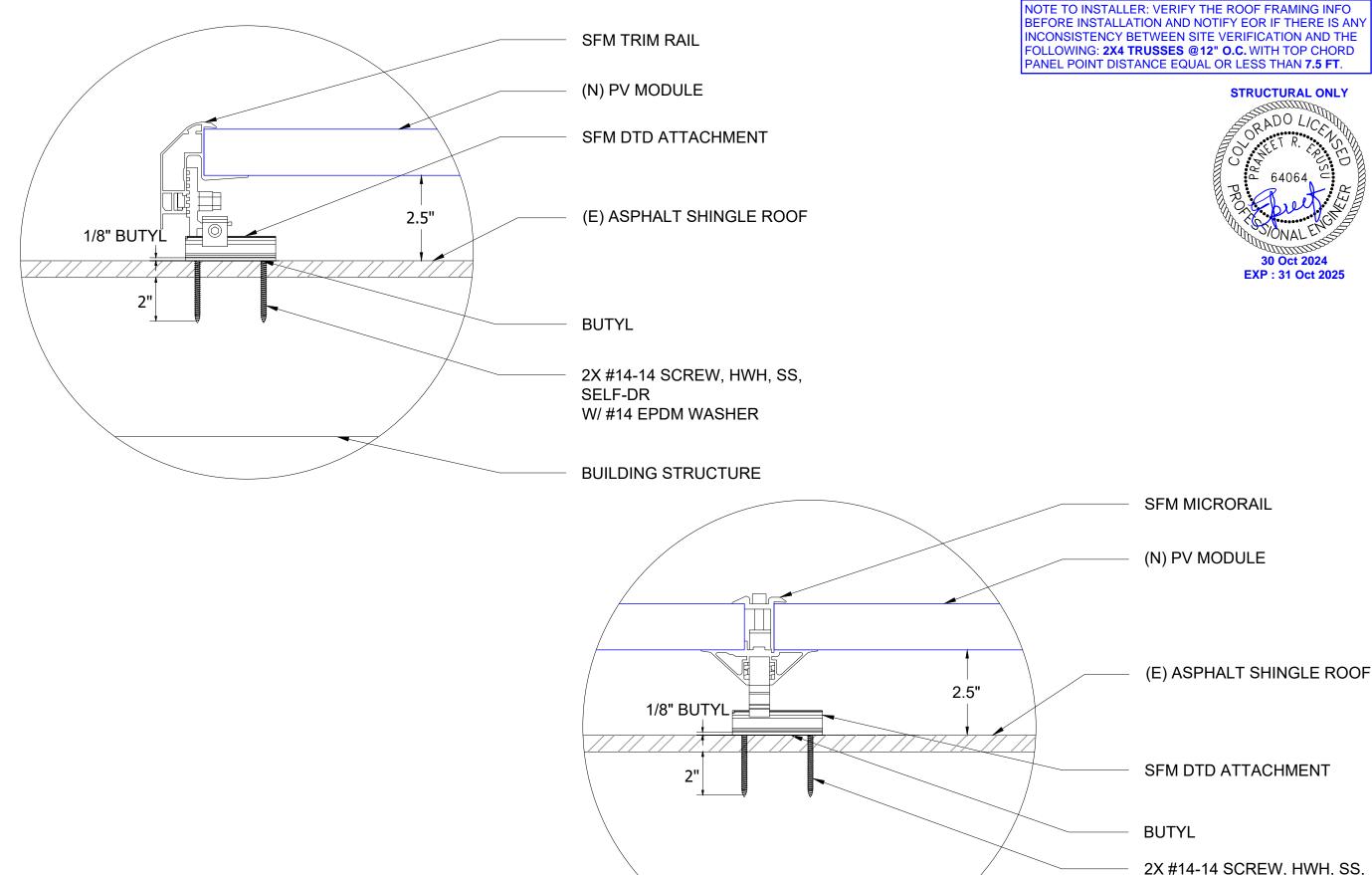
SHEET NUMBER PV-2



NOTE: AC DISCONNECT AND PRODUCTION METER MUST BE WITHIN 10' OF THE UTILITY METER

NOTE: • 3/4" OR GREATER IMC, RMC, FMC, LFMC, PVC, HDPE, NUCC, RTRC, LFNC, FMT, ENT OR EMT CONDUIT RUN EXPOSED CONDUIT RUN SHALL BE MIN. 7/8" ABOVE ROOF. * ROMEX RUN INSIDE ATTIC

ROOF PLAN WITH MODULES SCALE: 3/16" = 1'-0"



NOTE TO INSTALLER: VERIFY THE ROOF FRAMING INFO BEFORE INSTALLATION AND NOTIFY EOR IF THERE IS ANY INCONSISTENCY BETWEEN SITE VERIFICATION AND THE FOLLOWING: **2X4 TRUSSES @12" O.C.** WITH TOP CHORD PANEL POINT DISTANCE EQUAL OR LESS THAN **7.5 FT**.

SELF-DR

W/#14 EPDM WASHER

BUILDING STRUCTURE

STRUCTURAL ONLY

EXP: 31 Oct 2025



PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307 nail : jesse.berkshire@proudamericansola

VERSION						
DESCRIPTION DATE REV						
NITIAL RELEASE	10/23/2024	UR				
•						

PROJECT NAME

1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES APN: N/A AHJ: CITY OF COLORADO SPRINGS MURPHY ADU 1318 N NEVADA

SHEET NAME

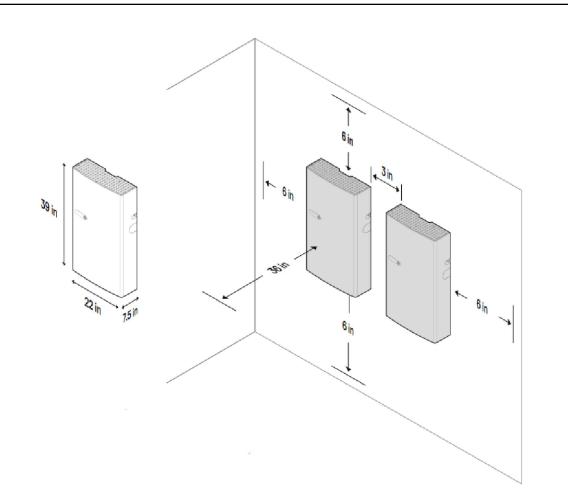
ATTACHMENT DETAIL

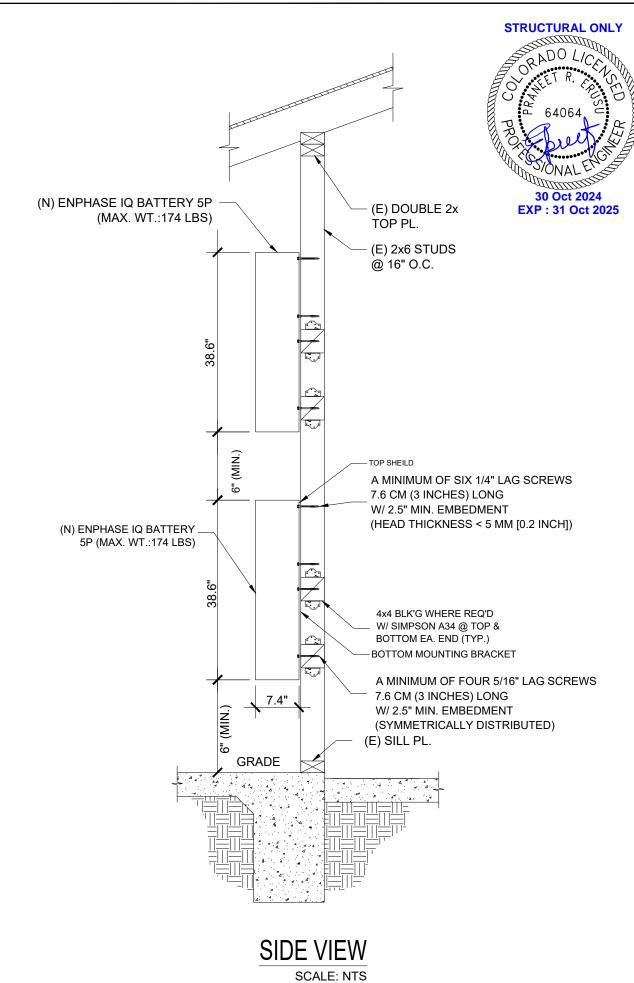
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-3

ATTACHMENT DETAIL SCALE: NTS





1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES APN: N/A SHEET NAME

MURPHY ADU 1318 N NEVADA

BATTERY MOUNTING DETAILS

PROUD AMERICAN ELECTRICAL INC

VERSION

PROJECT NAME

AHJ: CITY OF COLORADO SPRINGS

DATE

10/23/2024

DESCRIPTION

INITIAL RELEASE

COLORADO SPRINGS,
CO 80909, USA
TEL: (719) 360-4986
LICENSE NUMBER: EC.0102307
Email: jesse.berkshire@proudamericansolar

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

PV-3.1

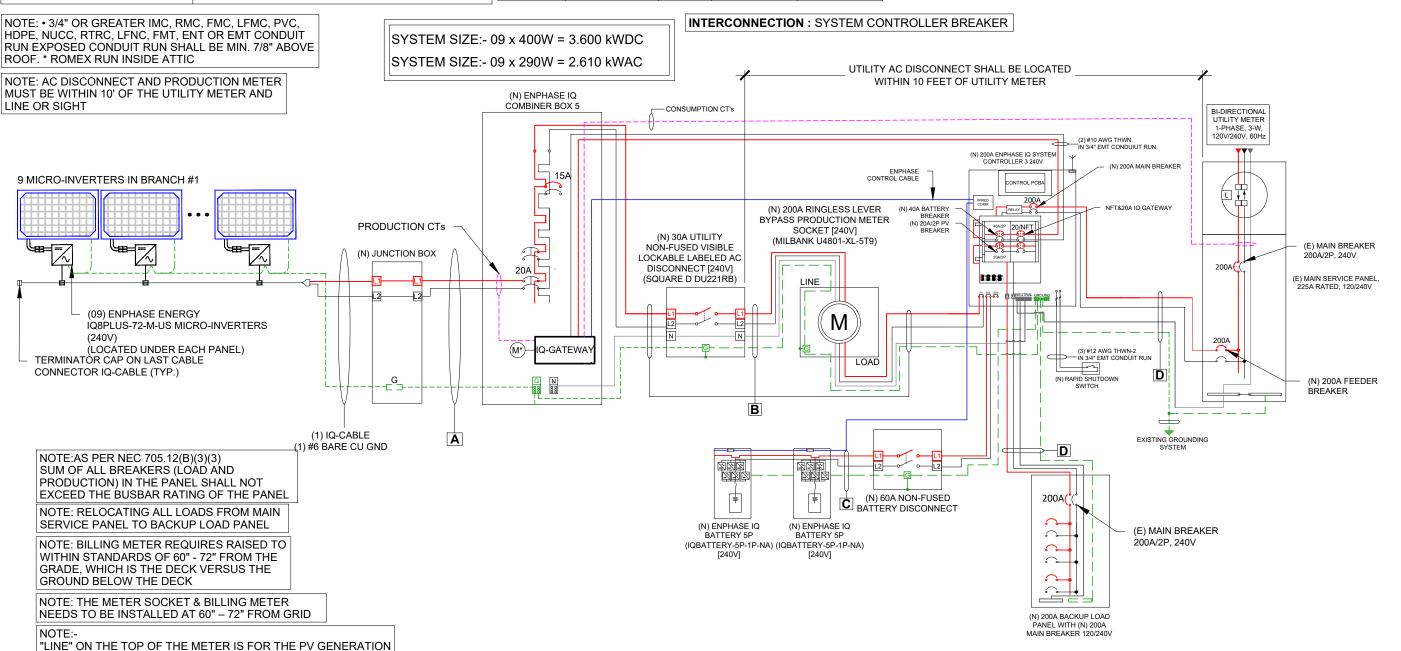
BATTERY MOUNTING DETAILS SCALE: NTS

SOLAR MODULE SPECIFICATIONS								
MANUFACTURER / MODEL #	MODULE QUANTITY	VMP (V)	IMP (A)	VOC (V)	ISC (A)	TEMPERATURE COEFFICIENT OF Voc	REC(
QCELLS Q.PEAK DUO BLK ML-G10+ (400W)	09	37.13	10.77	45.30	11.14	-0.27%/K		
MODULE DIMENSION	74" L x 41.1" W x 1.26" D					-23		

"LOAD" ON THE BOTTOM OF THE METER IS FOR THE UTILITY.

AMBIENT TEMPERATURE SPECIFICATIONS						
RECORD LOW TEMP	AMBIENT TEMP (HIGH TEMP 2%)	CONDUIT HEIGHT	CONDUCTOR TEMPERATURE RATE (ON ROOF)	CONDUCTOR TEMPERATURE RATE (OFF ROOF)		
-23°	32°	7/8"	90°	75°		

INVERTER SPECIFICATIONS							
NOMINAL OUTDUT NOMINAL OUTDUT							
MANUFACTURER / MODEL #	QUANTITY	VOLTAGE	CURRENT				
ENPHASE ENERGY	00	0403440	1.014				
IQ8PLUS-72-M-US		240 VAC	1.21A				



Wire Tag	Conduit	Wire Qty	Wire Gauge	Wire Type	Temp. Rating	Wire Ampacity (A)	Temp. Derate	Conduit Fill Derate	Derated Ampacity (A)	Inverter Qty	NOC (A)	No of Batteries	Battery Current (A)	CEC Correction	Design Current (A)	Ground Size	Ground Wire Type
Α	3/4" EMT	2	10 AWG	THWN-2	90°C	40	0.96	1.0	38.40	09	1.21	-	-	1.25	13.61	10 AWG	THWN-2
В	3/4" EMT	3 + G	10 AWG	THWN	75°C	35	0.94	1.0	32.90	09	1.21	-	-	1.25	13.61	10 AWG	THWN
С	3/4" EMT	2 + G	8 AWG	THWN	75°C	50	0.94	1.0	47.00	-	-	2	16	1.25	40.00	10 AWG	THWN
D	2" EMT	3 + G	4/0 AWG	THWN	75°C	230	0.94	1.0	216.20	-	-	-	-	-	200.00	6 AWG	THWN

SCALE: NTS

PROUD AMERICAN ELECTRICAL & SOLAR

PROUD AMERICAN ELECTRICAL INC COLORADO SPRINGS, CO 80909, USA

CO 80909, USA
TEL: (719) 360-4986
LICENSE NUMBER: EC.0102307
Email: jesse.berkshire@proudamericansol

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DESCRIPTION	DATE	REV
INITIAL RELEASE	10/23/2024	UR

PROJECT NAME

MURPHY ADU 1318 N NEVADA
1318 N NEVADA AVE,
COLORADO SPRINGS, CO 80903 USA
UTILITY: COLORADO SPRINGS UTILITIES
APN: N/A
AHJ: CITY OF COLORADO SPRINGS

SHEET NAME
ELECTRICAL LINE
DIAGRAM WITH WIRE
CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4

ELECTRICAL LINE DIAGRAM WITH WIRE CALCULATIONS

WARNING

ELECTRICAL SHOCK HAZARD

TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:

INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE). PER CODE(S): NEC 2020: NEC 706.15 (C)(4) & NEC 690.13(B)

PHOTOVOLTAIC

AC DISCONNECT

LABEL LOCATION: **AC DISCONNECT** NEC 690.13(B)

CAUTION TRI POWER SOURCE

FIRST SOURCE IS UTILITY ELECTRICAL GRID SECOND SOURCE IS AC BATTERY THIRD SOURCE IS PV INVERTER

LABEL LOCATION: POINT OF INTERCONNECTION MAIN SERVICE PANEL (NEC 2017)

↑ WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

LABEL LOCATION: SERVICE PANEL IF SUM OF BREAKERS EXCEEDS PANEL RATING NEC 705.12 (B)(3)(2)

NOTES AND SPECIFICATIONS:

- SIGNS AND LABELS SHALL MEET THE REQUIREMENTS OF THE 2020 ARTICLE 110.21(B), UNLESS SPECIFIC INSTRUCTIONS ARE REQUIRED BY SECTION 690, OR IF REQUESTED BY THE LOCAL AHJ.
- SIGNS AND LABELS SHALL ADEQUATELY WARN OF HAZARDS USING EFFECTIVE WORDS, COLORS AND SYMBOLS.
- LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD AND SHALL NOT BE HAND WRITTEN.
- LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED.
- SIGNS AND LABELS SHALL COMPLY WITH ANSI Z535.4-2011. PRODUCT SAFETY SIGNS AND LABELS, UNLESS OTHERWISE SPECIFIED
- DO NOT COVER EXISTING MANUFACTURER LABELS.

PHOTOVOLTAIC AC DISCONNECT

MAXIMUM AC OPERATING CURRENT: 10.89 AMPS NOMINAL OPERATING AC VOLTAGE: 240 VAC

LABEL LOCATION:
AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION.

PER CODE(S): NEC 2020: 690.54

PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION: **EMT/CONDUIT RACEWAYS** (PER CODE: NEC690.31(D)(2)

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL LOCATION: MAIN SERVICE DISCONNECT / UTILITY METER (PER CODE: NEC 690.13(B))

WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES TOTAL RATING OF ALL OVERCURRENT **DEVICES EXCLUDING MAIN POWER** SUPPLY SHALL NOT EXCEED AMPACITY OF BUSBAR

LABEL LOCATION:

POINTS OF CONNECTION/BREAKER CODE: NEC 705.12(B)(3)(3)

RAPID SHUTDOWN FOR SOLAR PV SYSTEM

LABEL LOCATION:

UTILITY SERVICE ENTRANCE/METER WITHIN 3 FEET, INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ. OR OTHER LOCATIONS AS REQUIRED BY LOCAL

GENERATION PANEL

PER CODE(S): NEC 2020: 690.56(C)(2)

ENERGY STORAGE SYSTEM DISCONNECT

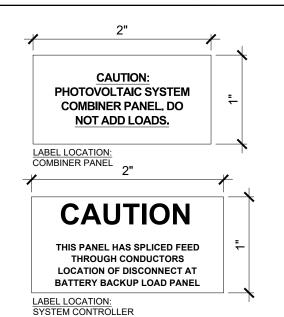
NOMINAL VOLTAGE: MAX AVAILABLE ISC:

ISC CLEAR TIME:

DATE:

REQ'D BY NEC 706.7(D) APPLY TO: BATTERY

WARNING: EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVER CURRECT DEVICES. **EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE.** SHALL NOT EXCEED AMPACITY OF BUSBAR LABEL LOCATION:



240 VAC

AAC

A WARNING

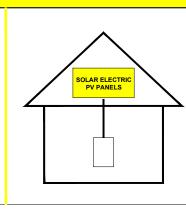
THE DISCONNECTION OF THE GROUNDED CONDUCTOR(S) MAY RESULT IN OVERVOLTAGE ON THE EQUIPMENT

LABEL LOCATION: **INVERTER**

PER CODE: NEC 690.31(E)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" **POSITION TO SHUT DOWN** PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY.



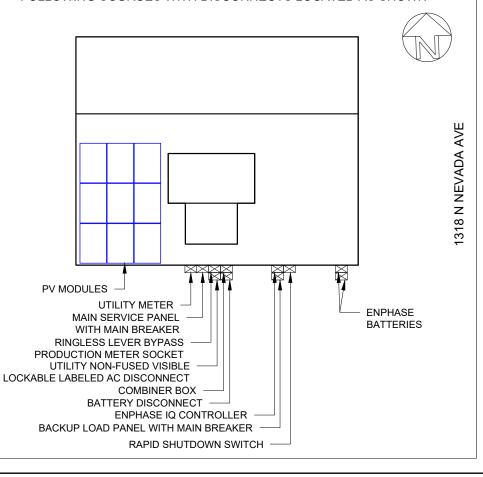
LABEL LOCATION:

2

ON OR NO MORE THAT 1 M (3 FT) FROM THE SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED. PER CODE(S): NEC 2020: IFC 605.11.3.1(1) & 690.56(C)

CAUTION! MULTIPLE SOURCES OF POWER

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN





PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307 nail : jesse.berkshire@proudame

VERSION						
DESCRIPTION	DATE	REV				
NITIAL RELEASE	10/23/2024	UR				

PROJECT NAME

SPRINGS

COLORADO

Я

CITY

AURPHY ADU 1318 N NEVADA 1318 N NEVADA AVE, DRADO SPRINGS, CO 80903 USA Y: COLORADO SPRINGS UTILITIES APN COLORADO

SHEET NAME

WARNING LABELS & PLACARD

> SHEET SIZE **ANSI B**

11" X 17" SHEET NUMBER

- EACH MODULE TO BE GROUNDED USING THE SUPPLIED CONNECTION POINT PER MANUFACTURER'S REQUIREMENTS. ALL SOLAR MODULES, EQUIPMENT, AND METALLIC COMPONENTS ARE TO BE BONDED. IF THE EXISTING GROUNDING ELECTRODE SYSTEM CAN NOT BE VERIFIED OR IS ONLY METALLIC WATER PIPING, IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE.
- 2. ALL PLAQUES AND SIGNAGE REQUIRED BY THE LATEST EDITION OF NATIONAL ELECTRICAL CODE. LABEL SHALL BE METALLIC OR PLASTIC, ENGRAVED OR MACHINE PRINTED IN A CONTRASTING COLOR TO THE PLAQUE. PLAQUE SHALL BE UV RESISTANT IF EXPOSED TO SUNLIGHT.
- 3. AC CONDUCTORS SHALL BE RUN IN EMT AND SHALL BE LABELED, "CAUTION AC
- 4. CIRCUIT" OR EQUIV. EVERY 5 FT.
- 5. EXPOSED NON-CURRENT CARRYING METAL PARTS OF ELECTRICAL EQUIPMENT SHALL BE GROUNDED IN ACCORDANCE WITH 250.134 OR 250.138(A).
- 6. CONFIRM LINE SIDE VOLTAGE AT ELECTRIC UTILITY SERVICE PRIOR TO CONNECTING INVERTER. VERIFY SERVICE VOLTAGE IS WITHIN INVERTER VOLTAGE OPERATIONAL RANGE.
- 7. OUTDOOR EQUIPMENT SHALL BE NEMA-3R RATED OR BETTER.
- 8. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.
- 9. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE, AND FOR ROOF-MOUNTED SYSTEMS, WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF OF THE ROOF SURFACE. NEC 110.2 110.4 / 300.4



PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS,
CO 80909, USA
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PROJECT NAME

SPRINGS

COLORADO

О

CITY

APN

MURPHY ADU 1318 N NEVADA 1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA TILITY: COLORADO SPRINGS UTILITIES

SHEET NAME

ADDITIONAL NOTES

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Q.PEAK DUO BLK ML-G10+ SERIES



385-410 Wp | 132 Cells 20.9% Maximum Module Efficiency

MODEL Q.PEAK DUO BLK ML-G10+





cell technology



Breaking the 20% efficiency barrier

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



A reliable investment

Inclusive 25-year product warranty and 25-year linear



Enduring high performance

Long-term yield security with Anti LeTID Technology, Anti PID Technology² and Hot-Spot Protect.



Extreme weather rating

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



Innovative all-weather technology

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



The most thorough testing programme in the industry

Qcells is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.

The ideal solution for:





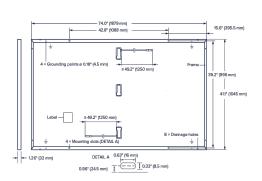




Q.PEAK DUO BLK ML-G10+ SERIES

■ Mechanical Specification

Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5 lbs (22.0 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodised aluminium
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction box	2.09-3.98 in × 1.26-2.36 in × 0.59-0.71 in (53-101 mm × 32-60 mm × 15-18 mm), IP67, with bypass diodes
Cable	4mm^2 Solar cable; (+) $\geq 49.2 \text{in}$ (1250 mm), (-) $\geq 49.2 \text{in}$ (1250 mm)
Connector	Stäubli MC4; IP68



■ Electrical Characteristics

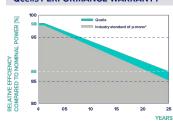
								_	
PC	OWER CLASS			385	390	395	400	405	410
MIN	NIMUM PERFORMANCE AT STANDARD TEST CONDI	ΓΙΟΝS, ST	C1 (POWER	TOLERANCE +5\	W/-0W)				
	Power at MPP ¹	P _{MPP}	[W]	385	390	395	400	405	410
_ `	Short Circuit Current ¹	I _{sc}	[A]	11.04	11.07	11.10	11.14	11.17	11.20
[]	Open Circuit Voltage ¹	V _{oc}	[V]	45.19	45.23	45.27	45.30	45.34	45.37
Ψį.	Current at MPP	I _{MPP}	[A]	10.59	10.65	10.71	10.77	10.83	10.89
	Voltage at MPP	V _{MPP}	[V]	36.36	36.62	36.88	37.13	37.39	37.64
	Efficiency ¹	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6	≥20.9

MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT²

	Power at MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8	307.6	
Ę	Short Circuit Current	I _{sc}	[A]	8.90	8.92	8.95	8.97	9.00	9.03	
Ĕ.	Open Circuit Voltage	V _{oc}	[V]	42.62	42.65	42.69	42.72	42.76	42.79	
Ξ	Current at MPP	I _{MPP}	[A]	8.35	8.41	8.46	8.51	8.57	8.62	
	Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35.03	35.25	35.46	35.68	

 $^{1}\text{Measurement tolerances P}_{\text{MPP}} \pm 3\%; \\ I_{\text{SC}}; V_{\text{OC}} \pm 5\% \text{ at STC: } 1000 \text{ W/m}^{2}, \\ 25 \pm 2\text{ °C}, \text{ AM 1.5 according to IEC } 60904-3 \cdot ^{2}800 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ NMOT, spectrum AM 1.5 } 1000 \text{ W/m}^{2}, \\ 1000 \text{ W/m}^{2}, \text{ W/m}^{2$

Qcells PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

tolerances. Full warranties in ccordance with the warranty organisation of your respective

PERFORMANCE AT LOW IRRADIANCE

lard terms of guarantee for the 5 PV companie at production capacity in 2021 (February 2021)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of V _{oc}	β	[%/K]	-0.27
Temperature Coefficient of P _{MPP}	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

■ Properties for System Design

. repermed to eye.					
Maximum System Voltage	$V_{\rm sys}$	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating		[A DC]	20	Fire Rating based on ANSI/UL 61730	TYPE 2
Max. Design Load, Push/Pull ³		[lbs/ft²]	75 (3600 Pa)/55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push/Pull ³		[lbs/ft²]	113 (5400 Pa)/84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)
3 See Installation Manual					

Qualifications and Certificates

UL 61730, CE-compliant, Quality Controlled PV - TÜV Rheinland IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells),









Qcells pursues minimizing paper output in consideration of the global environment. Note: Installation instructions must be followed. Contact our technical service for further information on approved installation of this product.

Hanwha Q ŒLLS America inc. 400 Spectrum Center Drive, Suite 1400, Invine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL hqc-inquiry@qcells.com | WEB www.qcells.com

QCEIIS

PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

VERSION						
DESCRIPTION	DATE	REV				
NITIAL RELEASE	10/23/2024	UR				

PROJECT NAME

SPRINGS

COLORADO

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CITY

MURPHY ADU 1318 N NEVADA 1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA TILITY: COLORADO SPRINGS UTILITIE APN

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSI B** 11" X 17"

SHEET NUMBER

¹ See data sheet on rear for further information

² APT test conditions according to IEC/TS 62804-1:2015, method A (-1500 V, 96 h)







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to manufacturer's instructions.

- * Meets UL 1741 only when installed with IQ System Controller 2 or 3.
- ** IQ8 and IQ8+ support split-phase, 240 V installations only.

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Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

IQ8SP-MC4-DSH-00206-3.0-EN-US-2024-02-09

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8 and IQ8+ Microinverters

Commodule painings** W 2823-300 2040-400 Module compatibility 1 To meet compatibility on his obtoded at https://www.histochastalistantinicohastalistan	INPUT DATA (DC)	UNITS	108-60-M-US	IQ8PLUS-72-M-US				
Module compatibility can be checked at https://www.base.com/initiallers/initioninvertens/falculators/initiallers/initioninvertens/falculators/initiallers/initioninvertens/falculators/initiallers/initioninvertens/falculators/initiallers/initioninvertens/falculators/initiallers/in	Commonly used module pairings 1	W	235–350	235-440				
Operating range y w 16-648 16-58 Minimum Abacimum Instri Voltage y w 22748 22758 Maximum Input DC voltage y w 50 00 Maximum Input DC abort-situatious imput DC career x w 10 12 Maximum Input DC abort-situatious imput DC aircred x w 20	Module compatibility	-						
Minimum Maximum start voltage V 222/88 222/58 Maximum injunt Do voltage V 50 60 Maximum injunt Do voltage V 50 60 Maximum injunt Do voltage V A 10 12 Maximum mand Dari - clivuit a unum endule (ij.) A C 20 C Overvoltage class DC port Imaximum on module (ij.) I	MPPT voltage range	٧	27–37	27-45				
Maximum Injut DC voltage V 40 40 10 12 Maximum continuous injut DC abro-feicul current A 10 12 12 Maximum injut DC abro-feicul current A A 20 20 20 20 10	Operating range	V	16-48	16-58				
Maximum continuous input DC current A basimum input DC abort-circuit current A basimum input DC abort-circuit current A basimum input DC abort-circuit current A basimum module (_)	Minimum/Maximum start voltage	٧	22/48	22/58				
Maximum Inquit DC short-clieut tournert A 25 Overvoitage class DC port	Maximum input DC voltage	V	50	60				
Maximum module (Maximum continuous input DC current	Α	10	12				
Overvoltage class DC port to a DC port to a DC port backfeed current Image: configuration of the port of the	Maximum input DC short-circuit current	А	25					
DC port backfield current m.A. Ungrounded array; no additional DC side protection requires; AC side protection requires max. 20 A per branch circuit DITENT DATA IAC VIIT 08-09-18-US 09-09-18-US 08-09-18-US 09-09-18-US 08-09-18-US 09-09-18-US 09-09-18	Maximum module (I _{sc})	Α	20					
Potatray configuration — Ungrounded array; no additional DC side protection requires max. 20 A per branch circuit. Peak output power VA 245 300 Maximum continuous output power VA 240 200 Moninal grid voltage (L-L) V 240, split-phase (L-L), 180° Maximum continuous output ourrent A 100 211-21 Maximum continuous output ourrent A 100 121 Maximum continuous output ourrent A 100 121 Maximum continuous output ourrent A 100 121 Maximum ferquency Bz 6 122 Extended frequency range Bz 100 13 Act of close Life and unrent over three cycles 3 13 13 Maximit per 20A (L-L) branch circuit 9 16 13 13 Acta chard faditural current over three cycles 9 13 13 Acta chard faditure faditure of distriction 9 15 15 15 Overvoltage class AC port 9 2 15 15 1	Overvoltage class DC port	- 1	П					
OUTPUT DATA FACE UNITS Queen 60 - NUS 109 - LU - L	DC port backfeed current	mA	0					
Peak output power ¼8 245 300 Maximum continuous output power ¼8 240 280 Nominal grid voltage (L-U) ¼9 240 sept 240, solt-phas-L-U, 180° Minimum and Maximum grid voltage 3 ¼9 10 211-2 Maximum continuous output current ¼8 10 121 Nominal frequency ½8 47-8	PV array configuration	_	Ungrounded array; no additional DC side protection required	; AC side protection requires max. 20 A per branch circuit				
Maximum continuous output power ¼k 240 290 Nominal grid voltage (L-L) ¼ 240, spilt+plan=L(L-L), 180° Minimum and Maximum grid voltage 2 ¼ 1.0 121 Maximum continuous output current Ax 1.0 121 Nominal frequency range ½ 6	OUTPUT DATA (AC)	UNITS	108-60-M-US	108PLUS-72-M-US				
Nominal grid voltage (L-L), 180° Mininum and Maximum grid voltage? V 2404, split-phase (L-L), 180° Maximum continuous output current A 1.0 121 Nominal frequency liz 60 121 Extended frequency range liz 47-8 47-8 AC short circuit fault current over three cycles Ams 2 13 Max units per 20 A (L-L) branch circuit; - 16 13 Over voltage class AC port - 18 30 Over factor setting - 18 30 Power factor setting - 18 30 Prover factor setting - 18 30 Prover factor setting - 18 30 40 Power factor setting - 18 30 40 <th< td=""><td>Peak output power</td><td>VA</td><td>245</td><td>300</td></th<>	Peak output power	VA	245	300				
Minimum and Maximum grid voltage² V 2011-0 2011-1 Maximum continuous output current A 1.0 1.21 Nominal frequency Bitz 60 1.22 Extended frequency range Bitz 47-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	Maximum continuous output power	VA	240	290				
Maximum continuous output current A 1.0 1.21 Nominal frequency Hz 6 6 Extended frequency range Hz 4 47-68 AC short circuit fault current over three cycles Ams 2 2 AC short circuit fault current over three cycles 5 15 AC short circuit fault current over three cycles 6 16 3 AC short circuit fault current over three cycles 7 16 3 Maximitis per 20 A (L-L) branch circuit 3 7 18 3 Over voltage class AC port 4 7 18 3 AC port backfeed current 5 7 18 3 AC port sackfleed current 6 7 18 3 Power factor setting 7 7 10 10 Grid-tied power factor (adjustable) 8 7 10 10 Grid-tied power factor (adjustable) 9 7 12 12 Night time power consumption 9 8 2 25 Night time power consumption 9 8 2 40°C	Nominal grid voltage (L-L)	٧	240, split-phas	e (L-L), 180°				
Nominal frequency Itz 40	Minimum and Maximum grid voltage ²	٧	211-26	64				
Extended frequency range Hz 47-8 AC short circuit fault current over three cycles Ams 2 Max units per 20 A (L-L) branch circuit* - 16 13 Total harmonic distortion % - - Overvoltage class AC port - IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Maximum continuous output current	Α	1.0	1.21				
AC short circuit fault current over three cycles Ams 2 Max units per 20 A (L-L) branch circuit 3 — 10	Nominal frequency	Hz	60					
three cycles Arms Z Max units per 20 A (L-L) branch circuit³ - 16 13 Total harmonic distortion % 45 Overvoltage class AC port - III AC port backfeed current mA 30 Power factor setting - 0.85 leading 0.85 leaging Peak efficiency % 97.7 CEC weighted efficiency % 97 Nighttime power consumption mW 23 25 MECHANICAL DATA Ambient temperature range -40°C to 60°C (-40°F to 140°F) Relative humidity range 4% to 100% (condensing) DC connector type Stäubil MC4 Dimensions (H × W × D) 212 mm (8.3°) × 175 mm (6.9°) × 30.2 mm (1.2°) Weight 1.1kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosions-resistant polymeric enclosure	Extended frequency range	Hz	47-6	8				
Total harmonic distortion % 45 Overvoltage class AC port — III AC port backfeed current mA 30 Power factor setting — 1.0 Grid-tled power factor (adjustable) — 0.85 leading 0.85 lagging Peak efficiency % 97.7 CEC weighted efficiency % 25 Nighttime power consumption mW 23 25 MECHANICAL DATA MECHANICAL DATA Ambient temperature range —40°C to 60°C (-40°F to 140°F) Relative humidity range —40°C to 60°C (-40°F to 140°F) Dicennector type Stäubli MC4 Dimensions (H * W * D) 212 mm (8.3°) * 175 mm (6.9°) * 30.2 mm (1.2°) Weight 1.1 kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double—insulated, corrosion—resistant polymeric enclosure		Arms	2					
Overvoltage class AC port − IIII AC port backfeed current mA 30 Power factor setting − 10.5 (1.5 to 3.5 t	Max units per 20 A (L-L) branch circuit ³	-	16	13				
AC port backfeed current mA 30 Power factor setting - 1.0 Grid-tied power factor (adjustable) - 0.85 leading 0.85 lagging Peak efficiency % 97.7 CEC weighted efficiency % 23 25 Nighttime power consumption mW 23 25 MECHANICAL DATA Melative humidity range -40°C to 60°C (-40°F to 140°F) Relative humidity range 4% to 100% (condensing) DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection-no fans Approved for wet locations Yes PDI Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Total harmonic distortion	%	<5					
Power factor setting − 1.0 Grid-tied power factor (adjustable) − 0.85 leading 0.85 lagging Peak efficiency % 97.7 CEC weighted efficiency % 23 Nighttime power consumption mW 23 25 MECHANICAL DATA Ambient temperature range −40°C to 60°C (−40°F to 140°F) Relative humidity range 4% to 100% (¬densing) DC connector type Stäubl MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Overvoltage class AC port	-	III					
Grid-tied power factor (adjustable) − O.85 leading Use ladging Peak efficiency % 97. CEC weighted efficiency % 97. Nighttime power consumption mW 23 25 MECHANICAL DATA Ambient temperature range -40°C to 60°C (-40°F to 140°F) Relative humidity range 4% to 100% condensing) DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3°) × 175 mm (6.9°) × 30.2 mm (1.2°) Weight 1.1 kg (2.3 lbs) Cooling Natural convertor—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corros-resistant polymeric enclosure	AC port backfeed current	mA	30					
Peak efficiency % 97.7 CEC weighted efficiency % 97.7 Nighttime power consumption mW 23 25 MECHANICAL DATA Ambient temperature range -40°C to 60°C (-40°F to 140°F) Relative humidity range 4% to 100% (condensing) DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosire-resistant polymeric enclosure	Power factor setting	_	1.0					
CEC weighted efficiency % 97 Nighttime power consumption mW 23 25 MECHANICAL DATA Ambient temperature range -40°C to 60°C (-40°F to 140°F) Relative humidity range 4% to 100% (condensing) DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion—resistant polymeric enclosure	Grid-tied power factor (adjustable)	-	0.85 leading (0.85 lagging				
Nighttime power consumption mW 23 25 MECHANICAL DATA Ambient temperature range -40°C to 60°C (-40°F to 140°F) Relative humidity range DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection-no fans Approved for wet locations Pollution degree PD3 Enclosure Class II double-insulated, corresistant polymeric enclosure	Peak efficiency	%	97.7	,				
MECHANICAL DATA Ambient temperature range	CEC weighted efficiency	%	97					
Ambient temperature range Relative humidity range DC connector type Stäubli MC4 Dimensions (H × W × D) Weight Cooling Approved for wet locations Pollution degree Enclosure	Nighttime power consumption	mW	23	25				
Relative humidity range 4% to 100% (condensing) DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	MECHANICAL DATA							
DC connector type Stäubli MC4 Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection-no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Ambient temperature range		-40°C to 60°C (-	40°F to 140°F)				
Dimensions (H × W × D) 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2") Weight 1.1 kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double—insulated, corrosion-resistant polymeric enclosure	Relative humidity range		4% to 100% (c	ondensing)				
Weight 11kg (2.43 lbs) Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double—insulated, corrosion—resistant polymeric enclosure	DC connector type		Stäubli I	MC4				
Cooling Natural convection—no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Dimensions (H × W × D)		212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")				
Approved for wet locations Pollution degree Pollution degree Class II double-insulated, corrosion-resistant polymeric enclosure	Weight		1.1 kg (2.4	3 lbs)				
Pollution degree PD3 Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Cooling							
Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Approved for wet locations		Yes					
Enclosure Class II double-insulated, corrosion-resistant polymeric enclosure	Pollution degree							
	Environmental category/UV exposure rat	ing		. ,				

IQ8SP-MC4-DSH-00206-3.0-EN-US-2024-02-09

PROUD AMERICAN ELECTRICAL & SOLAR

PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307 Email: jesse berkshire@proudamericansolar

VERSION

DESCRIPTION DATE REV

INITIAL RELEASE 10/23/2024 UR

PROJECT NAME

MURPHY ADU 1318 N NEVADA 1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES APN: N/A

COLORADO SPRINGS

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CITY

SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



X-IQ-AM1-240-5 X-IQ-AM1-240-5C

IQ Combiner 5/5C

The IQ Combiner 5/5C consolidates interconnection equipment into a single enclosure and streamlines IQ Series Microinverters and IQ Gateway installation by providing a consistent, pre-wired solution for residential applications. IQ Combiner 5/5C uses wired control communication and is compatible with IQ System Controller 3/3G and IQ Battery 5P.

The IQ Combiner 5/5C, IQ Series Microinverters, IQ System Controller 3/3G, and IQ Battery 5P provide a complete grid-agnostic Enphase Energy System.



IQ Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) simplify the installation process.



IQ Battery 5P

Fully integrated AC battery system. Includes six field-replaceable IQ8D-BAT Microinverters.







<u>NOM</u>

IQ System Controller 3/3G

device (MID) functionality by

IQ Load Controller

Helps prioritize essential appliances

during a grid outage to optimize energy

consumption and prolong battery life.

Provides microgrid interconnection

automatically detecting grid failures and

seamlessly transitioning the home energy

system from grid power to backup power.

${\tt *For\ country-specific\ warranty\ information, see\ the\ \underline{https://enphase.com/installers/resources/warranty\ page.}}$

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Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect (CELLMODEM-M1-06-SP-05), only with IQ Combiner 5C
- Supports flexible networking: Wi-Fi, Ethernet, or cellular
- Provides production metering (revenue grade) and consumption monitoring

Easy to install

- Mounts to one stud with centered brackets
- Supports bottom, back, and side conduit entries
- Supports up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV branch circuits
- Bluetooth-based Wi-Fi provisioning for easy Wi-Fi setup

Daliable

- Durable NRTL-certified NEMA type 3R enclosure
- 5-year limited warranty
- 2-year labor reimbursement program coverage included for both the IQ Combiner SKUs*
- UL1741 Listed

IQ Combiner 5/5C

MODEL NUMBER						
IQ Combiner 5 (X-IQ-AM1-240-5)	IQ Combiner 5 with IQ Gateway printed circuit board for integrated revenue-grade PV production metering (ANSIC12.20 ±0.5%), consumption monitoring (±2.5%), and IQ Battery monitoring (±2.5%). Includes a silver solar shield to deflect heat.					
IQ Combiner 5C (X-IQ-AM1-240-5C)	IQ Combiner 5C with IQ Gateway printed circuit board for integrated revenue-grade PV production metering (ANSI C12.20 ±0.5%), consumption monitoring (±2.5%) and IQ Battery monitoring (±2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05). Includes a silver solar shield to deflect heat.					
WHAT'S IN THE BOX						
IQ Gateway printed circuit board	IQ Gateway is the platform for total energy management for comprehensive, remote maintenance, as management of the Enphase Energy System					
Busbar	80 A busbar with support for 1 × IQ Gateway breaker and 4×20 A breaker for installing IQ Series Microinverters and IQ Battery 5P					
IQ Gateway breaker	Circuit breaker, 2-pole, 10 A/15 A					
Production CT	Pre-wired revenue-grade solid-core CT, accurate up to ±0.5%					
Consumption CT	Two consumption metering clamp CTs, shipped with the box, accurate up to $\pm 2.5\%$					
IQ Battery CT	One battery metering clamp CT, shipped with the box, accurate up to $\pm 2.5\%$					
CTRL board	Control board for wired communication with IQ System Controller 3/3G and the IQ Battery 5P					
Enphase Mobile Connect (only with IQ Combiner 5C)	4G-based LTE-M1 cellular modem (CELLMODEM-M1-06-SP-05) with a 5-year T-Mobile data plan					
Accessories kit	Spare control headers for the COMMS-KIT-02 board					
ACCESSORIES AND REPLACEMENT PARTS (NOT INCLUDED, ORDER SEPARATELY)						

ACCESSORIES AND REPLACEMENT PARTS (NOT INCLUDED, ORDER SEPARATELY)						
CELLMODEM-M1-06-SP-05	4G-based LTE-M1 cellular modem with a 5-year T-Mobile data plan					
CELLMODEM-M1-06-AT-05	4G-based LTE-M1 cellular modem with a 5-year AT&T data plan					
Circuit breakers (off-the-shelf)	Supports Eaton BR2XX, Siemens Q2XX and GE/ABB THQL21XX Series circuit breakers (XX represents 10, 15, 20, 30, 40, 50, or 60). Also supports Eaton BR220B, BR230B, and BR240B circuit breakers compatible with the hold-down kit.					
Circuit breakers (provided by Enphase)	BRK-10A-2-240V, BRK-15A-2-240V, BRK-20A-2P-240V, BRK-15A-2P-240V-B, and BRK-20A-2P-240V-B (more details in the "Accessories" section)					
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 5/5C					
XA-ENV2-PCBA-5	IQ Gateway replacement printed circuit board (PCB) for IQ Combiner 5/5C					
X-IQ-NA-HD-125A	Hold-down kit compatible with Eaton BR-B Series circuit breakers (with screws)					
XA-COMMS2-PCBA-5	Replacement COMMS-KIT-02 printed circuit board (PCB) for IQ Combiner 5/5C					

ELECTRICAL SPECIFICATIONS	
Rating	80 A
System voltage and frequency	120/240 VAC, 60 Hz
Busbar rating	125 A
Fault current rating	10 kAIC
Maximum continuous current rating (input from PV/storage)	64 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR, Siemens Q, or GE/ABB THQL Series distributed generation (DG) breakers only (not included)
Maximum total branch circuit breaker rating (input)	80 A of distributed generation/95 A with IQ Gateway breaker included
IQ Gateway breaker	10 A or 15 A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-CLAMP)	A pair of 200 A clamp-style current transformers is included with the box
IQ Battery metering CT	200 A clamp-style current transformer for IQ Battery metering, included with the box

^{1.} A plug-and-play industrial-grade cell modem for systems of up to 60 microinverters. Available in the United States, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.

PROUD AMERICAN ELECTRICAL & SOLAR

PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307 Email: jesse.berkshire@proudamericansola

VEF	RSION	
DESCRIPTION	DATE	REV
INITIAL RELEASE	10/23/2024	UR

PROJECT NAME

SPRINGS

COLORADO

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CITY

MURPHY ADU 1318 N NEVADA 1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES

SHEET NAME

SPEC SHEETS

SHEET SIZE ANSI B

11" X 17"
SHEET NUMBER

PV-9

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

Data sheet **Enphase IQ Cable accessories** Region: America







Enphase IQ Cable accessories

The Enphase IQ Cable and accessories are part of the latest generation Enphase Energy System. These accessories provide simplicity, reliability, and faster installation times.



Enphase IQ Cable

- Two-wire, double-insulated Enphase IQ Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug-and-play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

IQ Field Wireable Connectors

- · Easily connect IQ Cables on the roof without
- · Make connections from any open connector and center-feed any section of cable within branch limits
- · Available in male and female connector types

Certification	UL 3003 (raw cable) U	IL 9703 (cable assemblie	(25)
	DG cable		
Flame test rating	FT4		
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States		
Conductor type	THHN/THWN-2 dry/wet		
Disconnecting means	The AC and DC bulkhe load-break disconnect		n evaluated and approved by UL for use as
IQ CABLE TYPES/ORDERING OPTIONS			
Connectorized models	Size/Maximum	Connector spacing	Connector count per box
Q-12-10-240	nominal voltage 12 AWG/277 VAC	1.3 m (4.2 ft)	240
Q-12-10-240 Q-12-12-240	12 AWG/277 VAC	1.5 m (4.9 ft)	240
Q-12-17-240	12 AWG/277 VAC	2.0 m (6.5 ft)	240
Q-12-17-240	12 AWG/277 VAC	2.1 m (6.9 ft)	240
Q-12-20-200	12 AWG/277 VAC	2.3 m (7.5 ft)	200
Q-12-22-200	12 AWG/277 VAC	2.5 m (8.2 ft)	200
0-12-25-200	12 AWG/277 VAC	2.8 m (9.1 ft)	200
ENPHASE IQ CABLE ACCESSORIES			
Name	Model number	Description	
IQ Raw Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors	
IQ Field Wireable Connector (male)	Q-CONN-10M	Make connections from any open connector	
IQ Field Wireable Connector (female)	Q-CONN-10F	Make connections from any IQ Cable open connector	
IQ Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling	
IQ Disconnect Tool	Q-DISC-10	IQ Disconnect tool for IQ Cable connectors, DC connectors, and AC module mount	
IQ Sealing Caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling	
IQ Terminator	Q-TERM-10	IQ Terminator for unus	sed cable ends
Enphase EN4 to MC4 adapter (150 mm) ¹	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ Microinverters EN4 (TE PV4-S SOLARLOK) 150 mm/5.9" to MC4	
Enphase EN4 to MC4 adapter (1000 mm) ²	ECA-EN4-S22-10-12	Connect PV module using MC4 connectors to IQ Microinverters EN4 (TE PV4-S SOLARLOK) 1000 mm/39.4" to MC4	
Enphase EN4 to MC4 adapter (1800 mm) ²	ECA-EN4-S22-18-12	Connect PV module using MC4 connectors to IQ Microinverters EN4 (TE PV4-S SOLARLOK) 1800 mm/70.9" to MC4	
Enphase EN4 to non-terminated extension cable ³	ECA-EN4-FW-12	cable, 150 mm/5.9"	certified DC connectors. EN4 to non-terminate of the connectors. EN4 (TE PV4-S
Enphase EN4 non-terminated adapter ¹	ECA-EN4-FW	SOLARLOK) to non-ter	rminated cable 150 mm/5.9" for EN4 (TE PV4-S SOLARLOK) to MC4. Us
Enphase EN4 to MC4 adapter (600 mm) ³	ECA-EN4-S22-L	with split cell modules or PV modules with short DC cable 600 mm/23.6"	
Enphase EN4 to MC4 adapter (57 mm) ²	ECA-EN4-S22-12	EN4 (TE PV4-SSOLAR	sing MC4 connectors to IQ Microinverters LOK) 57mm/2.24" to MC4
Enphase EN4 to non-terminated extension cable (1000 mm) ³	ECA-EN4-FW-10-12	For field wiring of UL-certified DC connectors. EN4 to non-termir cable, 1000 mm/39.4"	
Replacement DC adapter (MC4) ²	Q-DCC-2	DC adapter to MC4 (m	ax voltage 100 VDC)
Replacement DC adapter (UTX) ¹	Q-DCC-5	DC adapter to UTX (ma	ax voltage 100 VDC)
Replacement DC adapter (MC4) IQ8P Microinverters²	Q-DCC-2-P	DC Adapter to MC4 (m	nax voltage 100 VDC) for IQ8P Microinvert
Enphase MC4 to non-terminated extension cable (1000 mm) ³	ECA-S22-FW-12	For field wiring of UL-certified DC connectors. MC4 to non-termin-cable, 1000 mm/39.4"	
Enphase MC4 to MC4 extention cable (1000 mm) ²	ECA-S22-S22-10-12		n cable to connect PV module to DC adapt rters with MC4, 1000 mm/39.4"

IQ Cable accessories-DSH-00247-1.0-EN-US-2024-07-03

To learn more about Enphase offerings, visit https://enphase.com IQ Cable accessories-DSH-00247-1.0-EN-US-2024-07-03

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IQ System Controller 3/3G

The Enphase IQ System Controller 3/3G connects the home to grid power, the IQ Battery system, and solar PV. It provides microgrid interconnect device (MID) functionality by automatically detecting and seamlessly transitioning the home energy system from grid power to backup power in the event of a grid failure. It consolidates interconnection equipment into a single enclosure and streamlines grid-independent capabilities of PV and storage installations by providing a consistent, pre-wired solution for residential applications.



IO Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (M Series, IQ6, IQ7, and IQ8 Series) dramatically simplify the installation



IQ Combiner 5/5C

Consolidates PV interconnection equipment into a single enclosure and streamlines IQ Series Microinverters and IQ Gateway installation by providing a consistent, pre-wired solution for residential applications.





IO System Controller 3



IQ Battery 5P

Fully integrated AC battery system. Includes six field-replaceable IQ8D-BAT microinverters.



IQ Load Controller

Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong



IO System Controller 3G

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Data subject to change.

Easy to install

- · Connects to service entrance¹ or main
- · Includes neutral-forming transformer
- Mounts on single stud with centered brackets
- Provides conduit entry from the bottom, left, or right
- · Includes color-coded wires for ease of wiring the System Shutdown Switch
- · Integrates hold-down functionality to eliminate the need for hold-down kits and special breakers

Flexible

- · Can be used for Sunlight Backup, Home Essentials Backup, or Full Energy Independence
- · IQ System Controller 3 integrates with IQ Battery 5P
- · IQ System Controller 3G integrates with select AC standby generators. See the Generator integration tech brief for a list of generators
- · Provides a seamless transition to backup

Safe and reliable

- · System Shutdown Switch can be used to disconnect PV, battery, and generator systems
- The System Shutdown Switch acts as a rapid shutdown initiator of gridforming IQ8 PV Microinverters for the safety of maintenance technicians/first
- · 10-year limited warranty

IQSC-3-DSH-00021-5.0-EN-US-2024-08-19

IQ System Controller 3/3G

MODEL NUMBERWW	DESCRIPTION
SC200D111C240US01	IQ System Controller 3 streamlines the grid-independent capabilities of PV and storage installations. Integrates hold-down capability. Supports IQ Battery 5P units up to 40 kWh (with PCS*) and 80 kWh (with PCS*). Does not support generator integration
SC200G111C240US01	IQ System Controller 3G streamlines the grid-independent capabilities of PV and storage installations. Integrates hold-down capability. Supports IQ Battery 5P units up to 20 kWh (with PCS*) and 40 kWh (with PCS*). Supports generator integration
WHAT IS IN THE BOX	
IQ System Controller 3/3G	Includes neutral-forming transformer (NFT) and microgrid interconnect device (MID)
System Shutdown Switch	Includes pre-wired red, black, orange, and purple 12 AWG wire (EP200G-NA-02-RSD)
Wall-mounting bracket	Screws provided in the accessories kit for mounting
4-pole circuit breaker	Pre-installed quad breaker (BRK-20A40A-4P-240V), 20 A-40 A, 10 kAIC, Eaton BQC220240 ²
Accessories kit	IQ System Controller 3/3G literature kit, including labels, CTRL headers, screws, filler plates, an quick install guide (QIG) (EP200G-LITKIT)
OPTIONAL ACCESSORIES AND REPLACEMENT PARTS	
CT-200-SPLIT	200 A split-core current transformers for metering (accuracy: ±2.5%) ³
CT-200-CLAMP	200 A clamp-type current transformers for metering (accuracy: ±2.5%) ³
Main or load circuit breakers (order separately, as needed) ⁴	 BRK-100A-2P-240V: 2-pole, 100A, 25kAlC, CSR2100N or CSR2100 BRK-125A-2P-240V: 2-pole, 125A, 25kAlC, CSR2125N BRK-150A-2P-240V: 2-pole, 150A, 25kAlC, CSR2150N BRK-175A-2P-240V: 2-pole, 175A, 25kAlC, CSR2175N BRK-200A-2P-240V: 2-pole, 200A, 25kAlC, CSR2200N
Distributed energy resource (DER) circuit breakers (order separately, as needed) ⁵	 BRK-20A-2P-240V-B: 2-pole, 20 A, 10 kAIC, BR220B/BR220 BRK-30A-2P-240V-B: 2-pole, 30 A, 10 kAIC, BR230 BRK-40A-2P-240V-B: 2-pole, 40 A, 10 kAIC, BR240B/BR240 BRK-60A-2P-240V: 2-pole, 60 A, 10 kAIC, BR260 BRK-80A-2P-240V: 2-pole, 80 A, 10 kAIC, BR280
EP200G-HNDL-R1	IQ System Controller 3/3G installation handle kit (order separately)
CTRL-SC3-NA-01	Control cable, 500 ft. spool (order separately)
BRK-20A40A-4P-240V	2-pole 20 A, 2-pole 40 A, 10 kAIC, Quad Breaker BQC220240 ⁶
ALTERNATE DER CIRCUIT BREAKERS	
GE/ABB	THQL21xx (20/40/60/80 A)
Siemens	Q2xx(20/40/60/80 A)
Siemens (quad breaker)	Q24020CT2 (20/40 A)
ELECTRICAL SPECIFICATIONS	
Nominal voltage/Range (L-L)	240 V~7/±20%
Voltage measurement accuracy	±1% V nominal (±1.2 V L-N and ±2.4 V L-L)
Auxiliary (dry) contact for load control, excess PV control, and generator two-wire control	24 V,1 A
Nominal frequency/Range	60 Hz/56-63 Hz
Frequency measurement accuracy	±0.1 Hz
Maximum continuous current rating	160 A
Maximum input overcurrent protection device	200 A
Maximum output overcurrent protection device	200 A
Maximum overcurrent protection device rating for generator circuit	80 A (IQ System Controller 3G only - SC200G111C240US01)
Maximum overcurrent protection device rating for storage circuit	2 × 80 A (IQ System Controller 3 - SC200D111C240US01) 1 × 80 A (IQ System Controller 3G - SC200G111C240US01)

² Factory-installed guad breaker (Siemens or Eaton). NFT pre-wired to 40 A terminal of the guad breaker.

IQSC-3-DSH-00021-5.0-EN-US-2024-08-19



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³Two units of CT-200-SPLIT or CT-200-CLAMP must be bought separately for generator integration.

⁴ The IQ System Controller 3 is rated at 22 kAIC.

Integrated hold-down kit support breakers (BR230/BR230/BR240) without predrilled hole. The integrated hold-down kit also supports GE/ABB and Siemens as mentioned in the Alternate DER circuit breakers section.

⁶ Figures 1a and 1b show Siemens or Eaton factory-installed quad breakers with NFT pre-wired to 40 A .

^{7&}quot;~" indicates alternating current (AC) supply.





IQ Battery 5P

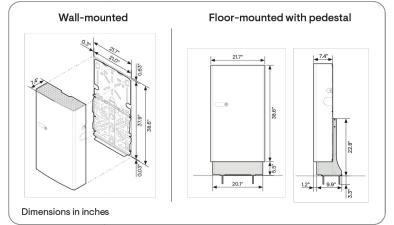
The IQ Battery 5P all-in-one AC-coupled system is powerful, reliable, simple, and safe. It has a total usable energy capacity of 5.0 kWh and includes six embedded grid-forming microinverters with a 3.84 kVA continuous power rating. It provides backup capability, and installers can quickly design the right system size to meet the customer needs.







IQ BATTERY 5P SPECIFICATIONS	
Rated (continuous) output power	3.84 kVA
Rated output current (@240 VAC)	16 A
Interconnection	Single-phase
Nominal voltage	240 VAC
Nominal frequency	60 Hz
Usable capacity	5.0 kWh
Ambient operating temperature range (charging)	-20°C to 50°C (-4°F to 122°F) non-condensing
Ambient operating temperature range (discharging)	-20°C to 55°C (-4°F to 131°F) non-condensing
Chemistry	Lithium iron phosphate (LFP)
Mounting	Wall-mount or pedestal-mount (sold separately)



♦ Powerful

- Provides 3.84 kVA continuous and 7.68 kVA peak power
- · Doubles the available power per kWh of prior generations of IQ Battery
- Includes six embedded microinverters

(V) Reliable

- 15-year limited warranty
- Cools passively with no moving parts or fans
- Uses wired communication for fast and consistent connection
- · Updates software and firmware remotely

- Fully integrated AC battery system
- · Installs and commissions easily
- · Supports Backup, Self-Consumption, and time-of-use (TOU) modes
- Offers homeowners remote monitoring and control from the Enphase App
- Field replaceable components

✓ Safe

- Evaluated to UL 9540A for thermal runaway fire propogation and reduced separation distance as required in 2021 IRC R328.3.1, 2021 IFC 1207.1.5, and 2023 NFPA 855 15.3.1 and 9.1.5.1
- Uses lithium iron phosphate (LFP) chemistry for maximum safety and longevity

MODEL NUMBER	
IQBATTERY-5P-1P-NA	The IQ Battery 5P system with integrated IQ Microinverters (SKU: IQ8D-BAT) and battery management system (BMS) with battery controller
LIMITED WARRANTY	
IQ Battery 5P unit	>60% capacity, up to 15-year or 6,000 cycles ²
OUTPUT (AC)	@240 VAC ³
Rated (continuous) output power	3.84 kVA
Peak output power	7.68 kVA (three seconds), 6.14 kVA (ten seconds)
Nominal voltage/range	240/211-264 VAC
Nominal frequency/range	60/57-63 Hz
Rated output current (@240 VAC)	16 A
Peak output current (@240 VAC)	32 A (three seconds), 25.6 A (ten seconds)
Power Start capability	Up to 48 A LRA ⁴
Power factor (adjustable)	0.85 leading 0.85 lagging
Maximum units per 20 A branch circuit	One unit (single-phase)
Maximum conductor size supported	3 AWG
Overcurrent protection device (OCPD) for 3 AWG cable	80 A
Interconnection	Single-phase
AC round-trip efficiency ⁵	90%
BATTERY	
Total capacity	5.0 kWh
Usable capacity	5.0 kWh
DC round-trip officionay	96%
DC round-trip efficiency	3070
, ,	76.8 V
Nominal DC voltage Maximum DC voltage	
Nominal DC voltage	76.8 V
Nominal DC voltage Maximum DC voltage Ambient operating temperature	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging)	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F)
Mominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D)	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D) Lifting weight	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP) 980 mm × 550 mm × 188 mm (38.6 in × 21.7 in × 7.4 in)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D) Lifting weight Total installed weight	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP) 980 mm × 550 mm × 188 mm (38.6 in × 21.7 in × 7.4 in) 66.3 kg (146.1 lb)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D) Lifting weight Total installed weight	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP) 980 mm × 550 mm × 188 mm (38.6 in × 21.7 in × 7.4 in) 66.3 kg (146.1 lb) 78.9 kg (174 lb)
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D) Lifting weight Total installed weight Enclosure	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP) 980 mm × 550 mm × 188 mm (38.6 in × 21.7 in × 7.4 in) 66.3 kg (146.1 lb) 78.9 kg (174 lb) Outdoor-NEMA 3R
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D) Lifting weight Total installed weight Enclosure IQ8D-BAT Microinverter enclosure	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP) 980 mm × 550 mm × 188 mm (38.6 in × 21.7 in × 7.4 in) 66.3 kg (146.1 lb) 78.9 kg (174 lb) Outdoor-NEMA 3R NEMA type 6
Nominal DC voltage Maximum DC voltage Ambient operating temperature range (charging) Ambient operating temperature range (discharging) Optimum operating temperature range Chemistry MECHANICAL DATA Dimensions (H x W x D) Lifting weight Total installed weight Enclosure IQ8D-BAT Microinverter enclosure Cooling	76.8 V 86.4 V -20°C to 50°C (-4°F to 122°F) non-condensing -20°C to 55°C (-4°F to 131°F) non-condensing 0°C to 30°C (32°F to 86°F) Lithium iron phosphate (LFP) 980 mm × 550 mm × 188 mm (38.6 in × 21.7 in × 7.4 in) 66.3 kg (146.1 lb) 78.9 kg (174 lb) Outdoor-NEMA 3R NEMA type 6 Natural convection



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¹Follow all installation instructions and local codes and requirements of the Authority Having Jurisdiction (AHJ) when installing the Enphase Energy System.

² Whichever occurs first. Restrictions apply.

³ Supported in both grid-connected and backup/off-grid operations.

⁴ Power Start capability may vary.

⁵ AC to the battery to AC at 50% power rating.

FEATURES AND COMPLIANCE Compatible with IQ and M Series Microinverters, IQ System Controller 3/3G, Compatibility IQ Combiner 5/5C, and IQ Gateway for grid-tied and backup operation Communication Wired control communication Backup, Self-Consumption, TOU, and NEM integrity Services Enphase Installer Platform and Enphase App monitoring options; API integration Monitoring CA Rule 21 (UL 1741-SA), IEEE 1547:2018 (UL 1741-SB, 3rd Ed.) CAN/CSA C22.2 No. 107.1-16 UL 9540⁶, UL 9540A, UN 38.3, UL 1998, UL 991, NEMA Type 3R, AC156 Compliance EMI: 47 CFR, Part 15, Class B, ICES 003 Cell module: UL 1973, UN 38.3 Inverters: UL 62109-1, IEC 62109-2 WHAT'S IN THE BOX IQ Battery 5P unit IQ Battery 5P unit (B05-T02-US00-1-3) ID cover and conduit cover IQ Battery 5P cover with two conduit covers for the left and right sides of the unit Bottom mounting bracket for mounting the battery on the wall. One top shield is Bottom mounting bracket and top shield required for UL 9540A Two M5 seismic screws for securing the battery unit on the bottom mounting M5 seismic screws Two M4 grounding screws for securing the top shield on the bottom mounting M4 grounding screws bracket

Two M5 ID cover grounding screws for the EMI/EMC requirement

Six cable ties for securing field cables to the unit

Spare CTRL connector without resistor for CTRL wiring

Spare CTRL connector with resistor for CTRL wiring

Quick install guide (QIG)	QIG for IQ Battery unit installation instructions	
OPTIONAL ACCESSORIES AND REPLACEMENT PARTS		
IQ8D-BAT-RMA	IQ8D-BAT Microinverter for field replacement	
B05-T02-US00-1-3-RMA	IQ Battery 5P Battery unit for field replacement	
B05-CX-0550-O	IQ Battery 5P cover for field replacement	
B05-PI-0550-O	IQ Battery 5P pedestal mount	
B05-CP-096-O	IQ Battery 5P conduit plates for field replacement. Includes one left-side and one right-side conduit plate	
B05-WB-0543-O	IQ Battery 5P wall bracket for field replacement. Includes one bottom mounting bracket and one top shield	
IQBATTERY-HNDL-5	IQ Battery 5P lifting handles. Includes one left-side and one right-side lifting handle	
B05-ACFB-080-O	IQ Battery 5P AC filter board for field replacement	
B05-BMSNA-0490-O	IQ Battery 5P BMS board for field replacement	
B05-CANB-063-O	IQ Battery 5P control communication board for field replacement	
B05-NICS-0524-O, B05-NUCS-0524-O	IQ Battery 5P control switch is preinstalled on the wiring cover for field replacement	

M5 ID cover grounding screws

Control (CTRL) connector with resistor

Control (CTRL) connector

Cable ties

Components of the Enphase Energy System



IQ Microinverters

IQ Series Microinverters pack more power into less space than other rooftop solar systems and make rooftop solar more productive, reliable, smart, and safe.



IQ Gateway

The IQ Gateway with Current Transformers provides complete control and insight into the Enphase Energy System.



Communications Kit 2 INT

The Communications Kit 2 INT enables wired communication between the battery and gateway for grid-tied operation.



IQ Battery 5P accessories

The IQ Battery 5P lifting handles are reusable and ease the installation process. The IQ Battery 5P pedestal enables floor mounting of the IQ Battery 5P.



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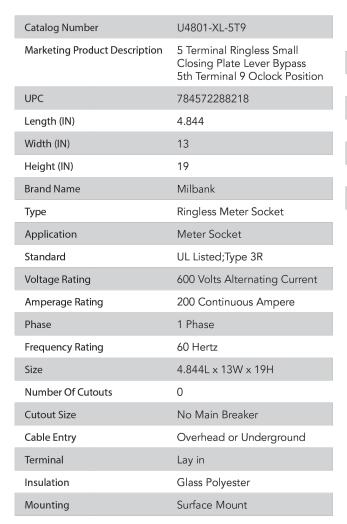
ANSI B 11" X 17"

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⁶ Following local standards, choose a well-ventilated, non-habitable indoor location (like a 2-car garage) or an outdoor location where the ambient temperature and humidity are within -4°F to 131°F (-20°C to 55°C) and 5% to 95% RH, non-condensing. Avoid direct sunlight to ensure the temperature stays in the optimal operating range. This ensures charging and discharging currents are not de-rated due to temperature. The full performance will occur within 59°F to 113°F (15°C to 45°C) while charging and within 41°F to 122°F (5°C to 50°C) while discharging.



U4801-XL-5T9





Enclosure	G90 Galvanized Steel with Powder Coat Finish
Jaw Quantity	5 Terminal
Bypass Type	Lever Bypass
Number of Meter Positions	1 Position
Equipment Ground	Bonded Ground Strap
Hub Opening	Small Closing Plate
Line Side Wire Range	6 AWG - 350 kcmil
Load Side Wire Range	6 AWG - 350 kcmil
Number Of Receptacles	0

Please consult serving utility for their requirements prior to ordering or installing, as specifications and approvals vary by utility and may require local electrical inspector approval. All installations must be installed by a licensed electrician and must comply with all national and local codes, laws and regulations. Milbank reserves the right to make changes in specifications and features shown without notice or obligation.

. Milbank Manufacturing | 4801 Deramus Ave., Kansas Citv. MO 64120 | 877,483.5314 | milbankworks.com



PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

VERSION		
DESCRIPTION	DATE	REV
INITIAL RELEASE	10/23/2024	UR

PROJECT NAME

OF COLORADO SPRINGS

AHJ: CITY

APN: N/A

MURPHY ADU 1318 N NEVADA 1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES

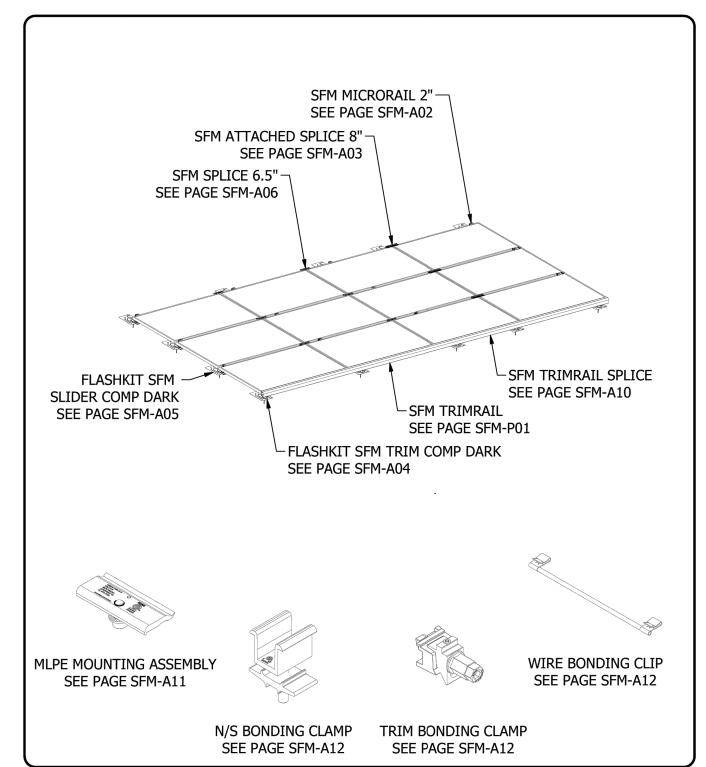
SHEET NAME

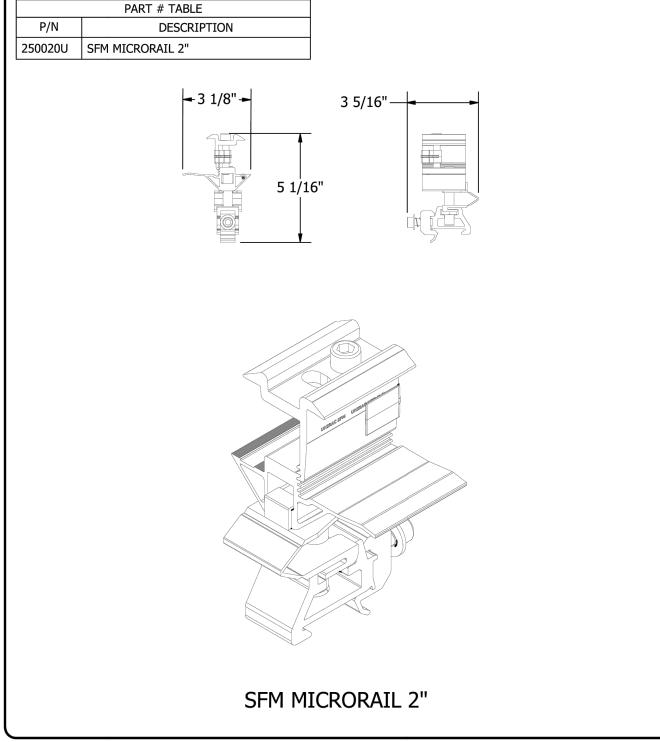
SPEC SHEETS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER







ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: SFM INFINITY DRAWING TYPE: **ASSEMBLY** DESCRIPTION: LAYOUT EXAMPLE **REVISION DATE:** 4/22/2019

DRAWING NOT TO SCALE ALL DIMENSIONS ARE **NOMINAL**

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

SFM-A01 SHEET

1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: SFM INFINITY DRAWING TYPE: PARTS ASSEMBLY **DESCRIPTION:** MICRORAIL 2" **REVISION DATE:** 4/22/2019

DRAWING NOT TO SCALE ALL DIMENSIONS ARE **NOMINAL**

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

SFM-A02 SHEET

PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS,
CO 80909, USA
TEL: (719) 360-4986
LICENSE NUMBER: EC.0102307
mail: jesse.berkshire@proudamericansol

VERSION			
DESCRIPTION	DATE	REV	
ITIAL RELEASE	10/23/2024	UR	

PROJECT NAME

1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES MURPHY ADU 1318 N NEVADA APN: N/A

OF COLORADO SPRINGS

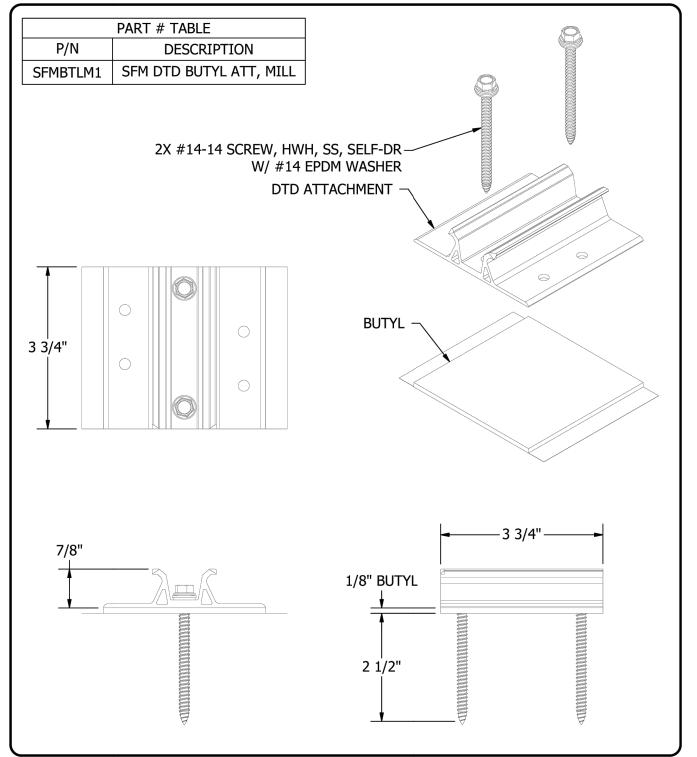
AHJ: CITY

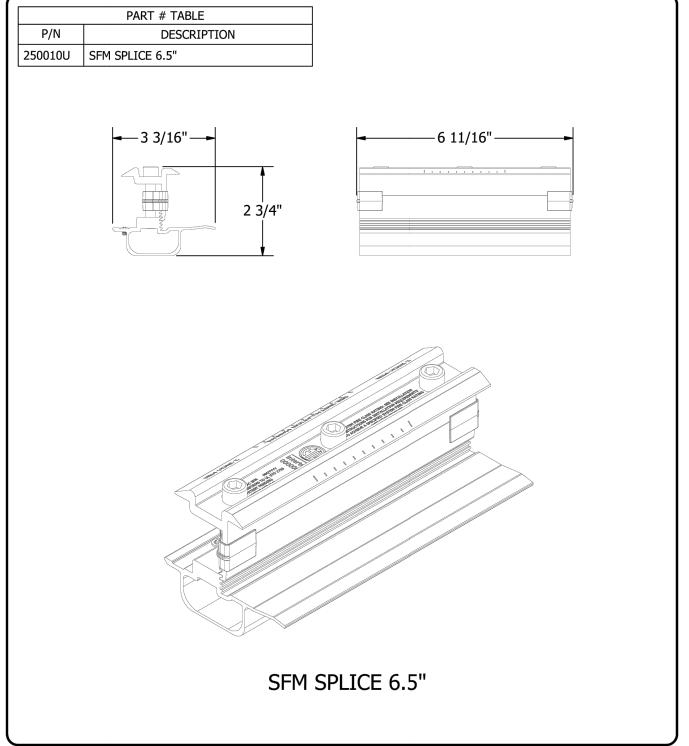
SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSI B** 11" X 17"

SHEET NUMBER







1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: SFM INFINITY PARTS ASSEMBLY DRAWING TYPE: SFM DTD BUTYL DESCRIPTION: **ATTACHMENT** 3/1/2023 **REVISION DATE:**

DRAWING NOT TO SCALE ALL DIMENSIONS ARE **NOMINAL**

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

SFM-A23 SHEET

1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: SFM INFINITY DRAWING TYPE: PARTS ASSEMBLY **DESCRIPTION:** SPLICE 6.5" 4/22/2019 **REVISION DATE:**

DRAWING NOT TO SCALE ALL DIMENSIONS ARE **NOMINAL**

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

SFM-A06 SHEET

PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307 mail: jesse.berkshire@proudamericansol

VERSION			
DESCRIPTION	DATE	REV	
IITIAL RELEASE	10/23/2024	UR	

PROJECT NAME

1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIES AHJ: CITY OF COLORADO SPRINGS APN: N/A

MURPHY ADU 1318 N NEVADA

SHEET NAME

SPEC SHEETS

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

SFM INFINITY



EASY INSTALLATION - SUPERIOR PERFORMANCE

 Make two installs per day your new standard. SFM INFINITY has fewer roof attachments. one tool installation and pre-assembled components to get you off the roof 40% faster.

BETTER AESTHETICS

 Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware

MAXIMUM POWER DENSITY

 Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.

SAVE TIME AND MONEY IN EVERY PROJECT

- SFM INFINITY requires 20% fewer attachments than rail systems.
- SFM INFINITY is easier to stock with fewer SKUs and compact components, is easier to stock, transport and to lift to the roof.



FRONT TRIM AND END CAPS ¹

ONE SKU FITS 32 to 40 mm











SLIDER FLASHKIT

TRIMRAIL SPLICE

TRIMRAIL FLASHKIT

WHY SFM INFINITY?

Take your business to the next level with SFM INFINITY, UNIRAC's rail-less PV mounting system for flush mount installations on comp shingle and tile roofs. An advanced 3rd generation product platform in use by top solar contractors nationwide, SFM INFINITY optimizes your operations on and off the roof, with approximately 40% less labor, 30% logistics savings, and 20% fewer roof attachments than traditional solar racking. Plus, homeowners prefer SFM INFINITY's aesthetics over rail based systems.

MODULE CLIPS

FOR QUESTIONS OR CUSTOMER SERVICE CONTACT: 505-242-6411 | SALES@UNIRAC.COM | WWW.UNIRAC.COM







PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

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OF COLORADO SPRINGS

AHJ: CITY

APN: N/A

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSI B** 11" X 17"

SHEET NUMBER



TOOLS & SPECIFICATIONS INSTALLATION GUIDE PAGE



TECHNICAL SPECIFICATIONS:

Material Types

All extruded compone 6005A-T61 or 6061-T6 Aluminum

Hardware: Stainless Steel

Bonding and Grounding: Integrated in

Microrail™ (Trimrail™ and row to row bonding require additional components)

TOOLS REQUIRED OR RECOMMENDED FOR LAYOUT, SAFETY: FLASHINGS & ROOF ATTACHMENTS:

- Marker / crayon
- Measuring tape Drill
- Pilot drill bit
- Prv bar
- String line

TOOLS FOR MODULE INSTALL:

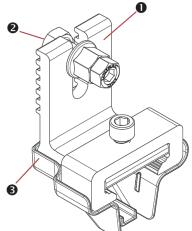
- Drill and socket adapter or socket wrench
- 1/4" hex driver
- Torque wrench
- 1/2" socket (optional)

All applicable OSHA safety guidelines should be observed when working on a PV installation job site. The installation and handling of PV solar modules, electrical installation and PV racking systems involves handling components with potentially sharp metal edges. Rules regarding the use of gloves and other personal protective equipment should be observed.

TORQUE SPECIFICATIONS:		
All SFM Hardware	20 ft-lbs (unless otherwise noted)	
Grounding lugs	See page 22	

SFM FRAME MICRORAIL™





Flashloc Trim Attachments (Part Number - 004095D)

Sub-Components

- 1. Trim Assembly
- 2 Hardware (Hex Bolt)
- 3. Plastic Cap

Functions:

Attach Trimrail[™] to roof attachment

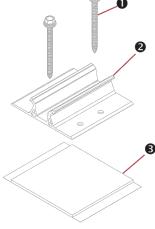
Flashloc SFM Slider (Part Number - 004285M)

Sub-Components:

1. Structural Screw & SS EPDM washer 2. Flashloc Slider

Functions:

- Shingle comp roof attachment with Flashloc
- Connect with TrimRail™ & SFM Splice



SFM DTD Butyl Attachment

SYSTEM COMPONENTS | 5 PAGE

Sub-Components: 1. (2) 3" Screw, HWH, SS, #14-14, TYPE AB, W/#14 EPDM washer 2. SFM DTD Attachment

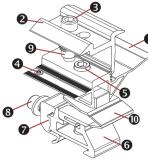
3. Butyl Pad Functions:

- Slider provides north/south adjustment along the slope of the roof
- Compatible with 2" Microrail, 8" Attached Splices, and Flashloc Trim attachment.

NOTE: Extra screws (P/N: 003251W) & Extra butyl pads (P/N: XTRABUTL-SFM) for direct-to-deck applications are sold separately







SUNFRAME Microrail™ - 2" (Part Number - 250020U/ 253020U(30 mm))

Sub-Components:

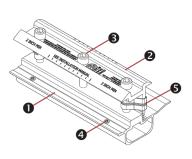
- Clamp Socket Head Cap Screw Bonding Pin Height Adjustment Feature Tower

- Dovetail Lock
 Dovetail Socket Head Cap Screw
- Functions:

- 1 or 2 module support to roof attachment Single Use Only
- Arrives on-site pre-assembled and ready for installation
- Cap indicates module height compatibility

 Supports discrete module thicknesses from 30mm* to 40mm
 Receiving feature that allows simple module placement, tightening of fasteners and eliminates working over

NOTE: 1. For 30mm modules, 30mm Microrails, Splices, and Attached splices must be used. 2. All parts with bonding features are certified for single-use only, unless noted otherwise.



SUNFRAME Microrail™ 6.5" Splice (Part Number - 250010U/ 253010U (30 mm))

Sub-Components

- (3) Clamping Socket Head Cap Screws

- 2.3 or 4 module support & connection E-W module to module bonding
- Single Use Only

- Arrives on-site pre-assembled and ready for installation
- Cap indicates module height compatibility

 Supports discrete module thickness from 30mm* to
 40mm
- Receiving feature that allows simple module placement tightening of fasteners and eliminates working ove modules.

 • Does not attach to roof

Sub-Components

Dovetail Lock

2, 3, or 4 module support to roof attachment (when attachment is necessary at splice point) E-W module to module bonding

SUNFRAME Microrail™ 8" Attached Splice

(Part Number - 250030U/ 253030U (30 mm))

(2) Clamp Socket Head Cap Screws

(2) Bonding Pins Height Adjustment Feature Tower

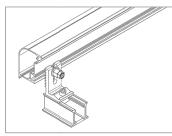
Dovetail Socket Head Can Screw

Single Use Only

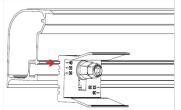
- Arrives on-site pre-assembled and ready for installation
 Cap indicates module height compatibility
 Supports discrete module thickness from 30mm* to
- Receiving feature that allows simple module placement, tightening of fasteners and eliminates working over



SFM SUN FRAME MICRORALL INSTALLATION INSTALLATION PAGE

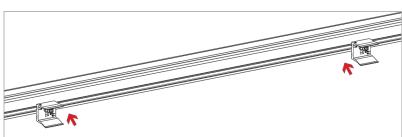


ATTACH TRIMRAII TO ROOF ATTACHMENT: Attach rail using 3/8" hex bolt & Tri-drive or serrated flange nuts. Make sure Trimrail™ is level across all Trimrail™ roof attachments. After rail is level, tighten channel clamp bolts to secure Trimrail™ roof attachments to channels

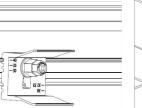


POSITION MODULE CLIPS ACCORDING TO MODULE THICKNESS:

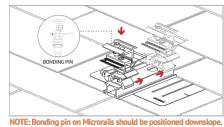
Align notch in module clip with trimrail rib according to module thickness (identified in mm on faces of module clips). Rotate clip to position at required location



INSTALL MODULE CLIPS ON TRIMRAIL: Attach module clips to Trimrail using 3/8" T-bolts and Tri-drive or serrated flange nuts. A minimum of two clips are required per module. Refer to SFM D&E guide and U-builder for required position and quantity of module clips.



NOTE: module clips may be pre-installed on trimrail prior to attaching trimrail to roof attachments



INSTALL MICRORAILS:

Install Microrail™ at marked attachment points. Click Microrail[™] into sliders and push Microrail[™] to top of slider. Ensure that cap remains in upper most (40mm) position.



PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307 mail: jesse.berkshire@proudamericansolar

VERSION			
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PROJECT NAME

1318 N NEVADA AVE, SADO SPRINGS, CO 80903 USA COLORADO SPRINGS UTILITIES ADU 1318 N NEVADA APN MURPHY COLORADO

COLORADO SPRINGS

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CITY

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSI B**

11" X 17" SHEET NUMBER



COMPATIBLE MODULES 29 SYSTEM CERTIFICATION PAGE

Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SFM system.

Manufacture	Module Model / Series
Panasonic	EVPVxxx (H/K/PK), VBHNxxxSA15 & SA16, VBHNxxxSA17 & SA18, VBHNxxxSA17(E/G) & SA18E, VBHNxxxKA01 & KA03 & KA04, VBHNxxxZA01, VBHNxxxZA02, VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
Q.Cells	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+) Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7 Q.PEAK DUO BLK-G6+ Q.PEAK DUO BLK-G6+/TS Q.PEAK DUO (BLK)-G8(+) Q.PEAK DUO L-G8.3/BFF Q.PEAK DUO (BLK) ML-G9(+) Q.PEAK DUO XL-G9/G9.2/G9.3 Q.PEAK DUO (BLK) ML-G10(+) Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d) Q.PEAK DUO BLK ML-G10+ Q.TRON BLK M-G2+ SERIES
REC	Alpha (72) (Black) (Pure) RECxxxAA (PURE-R) (Pure-RX) RECxxxNP3 Black N-Peak (Black) N-Peak 2 (Black) PEAK Energy Series PEAK Energy BLK2 Series PEAK Energy 72 Series

Module Model / Series
TwinPeak Series TwinPeak 2 Series TwinPeak 2 BLK2 Series TwinPeak 2S(M)72(XV) TwinPeak 3 Series (38mm) TP4 (Black)
Vitrus2 Series & 156 Series
RSM72-6 (MDG) (M), RSM60-6
SEG-xxx-BMD-HV SEG-xxx-BMD-TB
SN72 & SN60 Series (40mm)
SEG-6 & SRP-6 Series
NU-SA & NU-SC Series
SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/ ML/BK/NX/NU/HC/QM)
SE-166*83-xxxM-120N
PowerXT-xxxR-(AC/PD/BD) PowerXT-xxxC-PD PowerXT-xxxR-PM (AC)
Sunmodule Protect, Sunmodule Plus
SS-M-360 to 390 Series, SS-M-390 to 400 Series, SS-M-440 to 460 Series, SS-M-430 to 460 BiFacial Series, SS 230 - 265
F-Series, R-Series & FLEX FXS Series
MV Series & Optimus Series

Manufacture	Module Model / Series
SunPower	A-Series A400-BLK , SPR-MAX3-XXX-R, X-Series, E-Series & P-Series, Axxx-BLK-G-AC, SPR-Mxxx-H-AC SPR-Mxxx-BLK-H-AC
Suntech	STP, STPXXXS - B60/Wnhb
Talesun	TP572, TP596, TP654, TP660, TP672, Hipor M, Smart
Tesla	SC, SC B, SC B1, SC B2 TxxxH, TxxxS
Trina	PA05, PD05, DD05, DE06, DD06, PE06, PD14, PE14, DD14, DE09.05, DE14, DE15, PE15H
Universal Solar	UNIxxx-120M-BB, UNIxxx-120MH, UNIxxx-108M-BB,
Upsolar	UP-MxxxP(-B), UP-MxxxM(-B)
United Renewable Energy (URE)	D7MxxxH7A, D7(M/K)xxxH8A FAKxxx(C8G/E8G), FAMxxxE7G-BB FAMxxxE8G(-BB), FBMxxxMFG-BB
URECO	F6MxxxE7G-BB
Vikram	Eldora, Solivo, Somera
VSUN	VSUNxxx-(108/120)M-BB VSUNxxx-108BMH
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72, ZXM6-NH144-166 2094

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 15 for further information



PROUD AMERICAN ELECTRICAL INC

COLORADO SPRINGS, CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

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AHJ: CITY OF COLORADO SPRINGS

APN: N/A

SHEET NAME

SPEC SHEETS

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



Engineering Alliance, Inc

https://www.eng-alliance.com

14-October-2022

Unirac

1411 Broadway Blvd. NE Albuquerque, NM 87101 Tel: 505 242 6411

Attn.: Engineering Department

Subject: Engineering Certification for the Unirac SunFrame MicroRail (SFM) Infinity to Support Photovoltaic Panels.

The Unirac SunFrame MicroRail (SFM) is a rail-less, fully integrated solar racking system for residential sloped roofs and installed parallel to the roof surface.

We have reviewed the SunFrame MicroRail (SFM) Infinity, a proprietary mounting system for rooftop solar photovoltaic (PV) panels installation, and the U-Builder 2.0 Online tool. This U-Builder 2.0 software includes analysis for SFM Microrail 2", SFM Attached Splice 8", SFM Splice 6.5", and SFM Trimrail. All information, data, and analysis are in compliance with the following codes, city ordinances, and typical specifications:

Codes:

- 1. ASCE/SEI 7-05, 7-10 & 7-16 Minimum Design Loads for Buildings and other Structures.
- 2. International Building Code, 2006-2021 Edition w/ Provisions from SEAOC PV-2 2017.
- 3. International Residential Code, 2006- 2021 Edition w/ Provisions from SEAOC PV-2 2017.
- 4. AC428, Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012 by ICC-ES.

The following are typical specifications to meet the above code requirements:

Design Criteria: Ground Snow Load = 0 - 100 (psf)

Basic Wind Speed = 95 - 190 (mph) Roof Mean Height = 0 - 60 (ft) Roof Pitch = 0°-45°

Exposure Category = B, C & D

Attachment Spacing: Per U-Builder 2.0 Engineering report.

Cantilever: Per U-Builder 2.0 Engineering report.

Clearance: 2" to 10" clear from the top of the roof to the top of the PV panel.

Tolerance(s): 1.0" tolerance for any specified dimension in this report is allowed for installation.

Installation Orientation: See SFM Installation Guide.

Landscape - PV Panel long dimension is parallel to ridge/eave line of the roof and the PV panel is

mounted on the long side.

Portrait - PV Panel short dimension is parallel to ridge/eave line of the roof and the PV panel is

4603 April Meadow Way, Sugar Land, TX 77479. Ph: 832 865 4757

mounted on the short side.

Attachment shall be staggered where ground snow load exceeds 10 PSF.

-

Engineering Alliance, Inc

https://www.eng-alliance.com

Components and Cladding Roof Zones:

The Components and Cladding Roof Zones shall be determined based on ASCE 7-05, 7-10 & 7-16 Component and Cladding design.

Notes:

- U-Builder 2.0 Online tool analysis is only for Unirac SFM Infinity and do not include roof capacity check.
- 2. Risk Category II per ASCE 7-16.
- 3. Topographic factor, kzt is 1.0.
- 4. Array Edge Factor $Y_E = 1.5$
- 5. Average parapet height is 0.0 ft.
- 6. Wind speeds are LRFD values.
- 7. Attachment spacing(s) apply to a seismic design category E or less.

Design Responsibility:

The U-Builder 2.0 design software is intended to be used under the responsible charge of a registered design professional where required by the authority having jurisdiction. In all cases, this U-Builder 2.0 software should be used under the direction of a design professional with sufficient structural engineering knowledge and experience to be able to:

- Evaluate whether the U-Builder 2.0 Software is applicable to the project, and
- Understand and determine the appropriate values for all input parameters of the U-Builder 2.0 software.

This letter certifies that the Unirac SFM Infinity, when installed according to the U-Builder 2.0 engineering report and the manufacture specifications is in compliance with the above codes and loading criteria.

This certification excludes evaluation of the following components:

- 1) The structure to support the loads imposed on the building by the array; including, but not limited to: strength and deflection of structural framing members, fastening and/or strength of roofing materials, and/or the effects of snow accumulation on the structure.
- 2) The attachment of the SFM Microrail 2" or SFM Attached Splice 8" to the existing structure.
- 3) The capacity of the solar module frame to resist the loads.

This requires additional knowledge of the building and is outside the scope of the certification of this racking system.

Please feel free to call for any questions or clarifications.

Prepared By

Engineering Alliance, Inc Sugar Land, TX



14-OCT-2022

4603 April Meadow Way, Sugar Land, TX 77479. Ph: 832 865 4757

PROUD AMERICAN ELECTRICAL & SOLAR

PROUD AMERICAN ELECTRICAL IN C COLORADO SPRINGS, CO 80909, USA

TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

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ADU 1318 N NEVADA

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SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

This document is the property of Intertek Testing Services and is not transferable. The certification mark(s) may be applied only at the location of the Party Authorized To Apply Mark.

Applicant:

Unirac, Inc

Manufacturer:

Address:

1411 Broadway Blvd NE

Albuquerque, NM 87102

Address:

Country:

USA

Country:

Party Authorized To Apply Mark:

Report Issuing Office:

Same as Manufacturer Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: *5003705*

Authorized by:

for L. Matthew Snyder, Certification Manager



This document supersedes all previous Authorizations to Mark for the noted Report Number.

This Authorization to Mark is for the exclusive use of Intertek's Client and is provided pursuant to the Certification agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this Authorization to Mark. Only the Client is authorized to permit copying or distribution of this Authorization to Mark and then only in its entirety. Use of Intertek's Certification mark is restricted to the conditions laid out in the agreement and in this Authorization to Mark. Any further use of the Intertek name for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. Initial Factory Assessments and Follow up Services are for the purpose of assuring appropriate usage of the Certification mark in accordance with the agreement, they are not for the purposes of production quality control and do not relieve the Client of their obligations in this respect.

> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA T.I.L. A-40:2020]

Product:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2024MAY22

Brand Name: Unirac

Models:

Unirac SFM

AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

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Applicant:

Unirac, Inc

Manufacturer:

Address:

1411 Broadway Blvd NE

Albuquerque, NM 87102

Address:

Country:

USA

Country:

Party Authorized To Apply Mark: Report Issuing Office:

Same as Manufacturer

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: *5014989*

Authorized by:

for L. Matthew Snyder, Certification Manager



This document supersedes all previous Authorizations to Mark for the noted Report Number.

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> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Standard(s):

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

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SPEC SHEETS

SHEET SIZE **ANSI B**

PROUD AMERICAN ELECTRICAL INC COLORADO SPRINGS CO 80909, USA TEL: (719) 360-4986 LICENSE NUMBER: EC.0102307

VERSION

PROJECT NAME

1318 N NEVADA AVE, COLORADO SPRINGS, CO 80903 USA UTILITY: COLORADO SPRINGS UTILITIE

ADU 1318 N NEVADA

MURPHY

DATE

10/23/2024

REV

COLORADO SPRINGS

О

CITY

APN

DESCRIPTION

NITIAL RELEASE

mail : jesse.berkshire@proudame

11" X 17"

SHEET NAME

PV-21

ATM Issued: 11-Jun-2024

ATM for Report 102393982LAX-002

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ED 16.3.15 (1-Jul-2022) Mandatory