Colorado Springs Utilities Electric Cost Adjustment (ECA)

SCHEDULE 1 ECA EFFECTIVE 12/01/22

Line No.	Description	Forecast Calculation Period Dec 22 - Mar 23	
<u>(a)</u>	<u>(b)</u>		<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost (1)(2a)	\$	60,511,427
2	Plus:		
3	Forecasted Over/(Under) Recovery as of 03/31/23	\$	794,024
4	Less Forecasted Over/(Under) Recovery as of 11/30/22		(1,694,601)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4) (2b)	\$	2,488,625
6	Total Cost (Line 1+Line 5)	\$	63,000,052
7	Divided by:		
8	Forecasted Sales Subject to the ECA (kWh) (2c)		1,611,254,526
9	Equals:		
10	ECA Rate per kWh (Line 6 / Line 8) (3)	\$	0.0391

Notes

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credit

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Twentieth Revised Sheet No. 2.9)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

b) Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

c) Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines