Colorado Springs Utilities Electric Cost Adjustment (ECA)

SCHEDULE 1 ECA EFFECTIVE 07/01/22

Line No.	Description	Forecast Calculation Period Jul 22 - Sep 22	
<u>(a)</u>	<u>(b)</u>	 <u>(c)</u>	
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 56,298,119	(1)(2a)
2	Plus:		
3	Forecasted Over/(Under) Recovery as of 09/30/22	\$ (14,430,284)	
4	Less Forecasted Over/(Under) Recovery as of 06/30/22	(23,069,940)	
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	\$ 8,639,656	(2b)
6	Total Cost (Line 1+Line 5)	\$ 64,937,775	:
7	Divided by:		
8	Forecasted Sales Subject to the ECA (kWh)	 1,241,953,318	(2c)
9	Equals:		
10	ECA Rate per kWh (Line 6 / Line 8)	\$ 0.0523	(3)

<u>Notes</u> :

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credit

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Seventeenth Revised Sheet No. 2.9)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines