

RESOLUTION NO. 185 - 22

A RESOLUTION SETTING CERTAIN ELECTRIC RATES
WITHIN THE SERVICE AREA OF COLORADO SPRINGS
UTILITIES AND REGARDING CERTAIN CHANGES TO THE
ELECTRIC RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) proposed modifications to the electric rate schedules; and

WHEREAS, Utilities proposed to change the Residential Service Time-of-Day (ETR) option Access and Facility Charges, per Day and per kWh; and

WHEREAS, Utilities proposed to modify the ETR on-peak and off-peak definitions; and

WHEREAS, Utilities proposed to implement the ETR changes effective June 1, 2023; and

WHEREAS, Utilities proposed to modify the Commercial Service – General Time-of-Day Option (ETC) Access and Facility Charges, per kWh; and

WHEREAS, Colorado Springs Utilities (Utilities) proposed to remove obsolete references to the Industrial Service – Large Power and Light (ELG) Supply Credit; and

WHEREAS, Utilities proposed to modify general provisions to standardize optional rate contract expiration and renewal dates; and

WHEREAS, Utilities proposed to modify the Community Solar Garden Bill Credit (Pilot Program) to broaden program availability to include non-profit organizations; and

WHEREAS, Utilities proposed changes to Green Power Service to adjust the rate, add provisions to allow rate changes as frequently as monthly, and increase the program limit to 12, 000,000 kWh per month; and

WHEREAS, Utilities proposed to add the Electric Vehicle Public Charging Service – Time-of-Day to Utilities' electric rate schedules; and

WHEREAS, Utilities proposed to add the Interruptible Service to Utilities' electric rate schedules effective October 1, 2023; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all its Customers; and

WHEREAS, the details of the changes, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2023 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its electric rate schedules; and

WHEREAS, Utilities proposed to make the electric rate schedule changes effective January 1, 2023, June 1, 2023, or October 1, 2023 as noted in the tables below; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2023

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 1	TABLE OF CONTENTS	Second Revised Sheet No. 1
Second Revised Sheet No. 2.1	RATE TABLE	First Revised Sheet No. 2.1
Second Revised Sheet No. 2.4	RATE TABLE	First Revised Sheet No. 2.4
Nineteenth Revised Sheet No. 2.9	RATE TABLE	Eighteenth Revised Sheet No. 2.9
Second Revised Sheet No. 2.11	RATE TABLE	First Revised Sheet No. 2.11
Original Sheet No. 2.12	RATE TABLE	
Second Revised Sheet No. 3	GENERAL	First Revised Sheet No. 3
First Revised Sheet No. 3.1	GENERAL	Original Sheet No. 3.1
First Revised Sheet No. 22	COMMUNITY SOLAR GARDEN BILL CREDIT- (PILOT PROGRAM)	Original Sheet No. 22
First Revised Sheet No. 22.4	COMMUNITY SOLAR GARDEN BILL CREDIT- (PILOT PROGRAM)	Original Sheet No. 22.4
First Revised Sheet No. 24	GREEN POWER SERVICE	Original Sheet No. 24
Original Sheet No. 25	ELECTRIC VEHICLE PUBLIC CHARGING SERVICE- TIME-OF-DAY	

Effective June 1, 2023

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 2	RATE TABLE	Second Revised Sheet No. 2
Second Revised Sheet No. 3.1	GENERAL	First Revised Sheet No. 3.1

Effective October 1, 2023

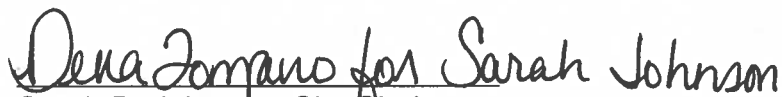
City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Fourth Revised Sheet No. 1	TABLE OF CONTENTS	Third Revised Sheet No. 1
First Revised Sheet No. 2.12	RATE TABLE	Original Sheet No. 2.12
First Revised Sheet No. 10	INDUSTRIAL SERVICE-- LARGE POWER AND LIGHT (ELG)	Original Sheet No. 10
Original Sheet No. 26	INTERRUPTIBLE SERVICE	
Original Sheet No. 26.1	INTERRUPTIBLE SERVICE	
Original Sheet No. 26.2	INTERRUPTIBLE SERVICE	

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 8th day of November 2022.


Council President

ATTEST:


Sarah B. Johnson, City Clerk

Electric
Final Tariff Sheets



ELECTRIC RATE SCHEDULES
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ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.5641	
Access and Facilities Charge:		
Winter (October – May) On-Peak, per kWh	\$0.1207	
Winter (October – May) Off-Peak, per kWh	\$0.0604	
Summer (June – September) On-Peak, per kWh	\$0.2414	
Summer (June – September) Off-Peak, per kWh	\$0.0604	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Non-Metered (ENM)		Sheet No. 5.1
Access and Facilities Charge, per kWh	\$0.0991	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$0.7943	
Access and Facilities Charge, per kWh	\$0.0662	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$0.8453	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1210	
Off-Peak, per kWh	\$0.0484	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Industrial Service – Large Power and Light (ELG)		Sheet No. 10
Access and Facilities Charge, per day	\$6.3800	
Demand Charge Primary, per kW, per day	\$0.6038	
Demand Charge Secondary, per kW, per day	\$0.6156	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Industrial Service – Time-of-Day Transmission Voltage (ETX)		Sheet No. 11
Access and Facilities Charge, per day	\$42.7178	
Demand Charge:		
On-Peak, per kW, per day	\$0.7874	
Off-Peak, per kW, per day	\$0.4331	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0462	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0871	
Off-Peak, per kWh	\$0.0401	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0659	
Off-Peak, per kWh	\$0.0407	
Green Power Service		Sheet No. 24
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0520	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0044	
Residential Time-of-Day Option (ETR), per kWh	\$0.0048	
Commercial Service – Small (E1C), per kWh	\$0.0044	
Commercial Service – Non-Metered (ENM), per kWh	\$0.0043	
Commercial Service – General (E2C), per kWh	\$0.0043	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0024	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0037	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0042	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0038	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0028	
Contract Service – Military (ECD), per kWh	\$0.0033	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Community Solar Garden Bill Credit (Pilot Program)		Sheet No. 22
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.0984	
Community Solar Garden Program		Sheet No. 23
Customer Rate Class – Credit, per kWh		
Residential Service (E1R)	\$0.0680	
Residential Time-of-Day Option (ETR)	\$0.0811	
Commercial Service – Small (E1C)	\$0.0680	
Commercial Service – General (E2C)	\$0.0648	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0493	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0622	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0547	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0495	
Industrial Service – Large Power and Light (ELG)	\$0.0483	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0603	
Contract Service – Military (ECD)	\$0.0556	
Electric Vehicle Public Charging Service – Time-of-Day		Sheet No. 25
Level 2		
On-Peak, per kWh	\$0.3100	
Off-Peak, per kWh	\$0.1200	
Idle Rate, per minute	\$0.1000	
Idle rate is applicable beginning 15 minutes after charge is complete.		

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Direct Current Fast Charger (DCFC)		
On-Peak, per kWh	\$0.5400	
Off-Peak, per kWh	\$0.2200	
Idle Rate, per minute	\$0.3000	
Idle rate is applicable beginning 15 minutes after charge is complete.		

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Direct Current Fast Charger (DCFC)		
On-Peak, per kWh	\$0.5400	
Off-Peak, per kWh	\$0.2200	
Idle Rate, per minute	\$0.3000	
Idle rate is applicable beginning 15 minutes after charge is complete.		
Interruptible Service		Sheet No. 26
Demand Credit, per kW, per day	\$0.1233	
Energy Credit, per kWh	\$0.4500	

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ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Maximum Demand

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.

B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

RATE OPTIONS

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

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ELECTRIC RATE SCHEDULES
GENERAL

ON-PEAK AND OFF-PEAK PERIODS

On-Peak periods are Monday through Friday excluding the holidays as defined below:

Residential Time-of-Day Option (ETR) On-Peak Periods:

- Winter (October through March): 4:00 p.m. to 10:00 p.m.
- Summer (April through September): 3:00 p.m. to 7:00 p.m.

Electric Vehicle Public Charging – Time-of-Day On-Peak Period:

January through December: 4:00 p.m. to 8:00 p.m.

All Other Time-of-Day Service On-Peak Periods:

- Winter (October through March): 4:00 p.m. to 10:00 p.m.
- Summer (April through September): 11:00 a.m. to 6:00 p.m.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period):
New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6)
Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES
GENERAL

ON-PEAK AND OFF-PEAK PERIODS

On-Peak periods are Monday through Friday excluding the holidays as defined below:

Residential Time-of-Day Option (ETR) On-Peak Periods:

Winter (October through May): 4:00 p.m. to 8:00 p.m.

Summer (June through September): 4:00 p.m. to 8:00 p.m.

Electric Vehicle Public Charging – Time-of-Day On-Peak Period:

January through December: 4:00 p.m. to 8:00 p.m.

All Other Time-of-Day Service On-Peak Periods:

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)

AVAILABILITY

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.

- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.

- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

If the Customer does neither of the above actions within three billing periods, then the Customer Solar Garden Interest shall cease to be applied to any Customer account and in consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost any electric generating output received into Utilities' Electric System from:

- A. the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until
- B. the date that:
 - 1. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or
 - 2. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

Unless transferred to Utilities by the Customer pursuant to agreements related to other incentive programs of Utilities that support solar energy generation, any Renewable Energy Credits generated by the Community Solar Garden Facility remain the property of the Customer or of the Community Solar Garden Facility.

BILL CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities) from the information supplied to Utilities by the Community Solar Garden Facility pursuant to the Community Solar Garden Facility section of this rate schedule, Utilities shall compute a bill credit as provided below. Such credit shall be applied as a line-item adjustment to the next bill for Utilities Electric Service provided to the Customer participating under this rate schedule. Electric power utilization as presented on each Customer's bill shall not be revised to account for any bill credit, and any demand charge payable by an Educational Institution or other non-profit organization shall not be revised because of the bill credit or any electric power consumption offset by such bill credit.

The bill credit shall be computed by utilizing the billing period kilowatt hours attributed to each Customer Solar Garden Interest for the prior period reported to Utilities by the Community Solar Garden Facility, and then by multiplying such kilowatt hours by the rate listed in the Rate Table.

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ELECTRIC RATE SCHEDULES

GREEN POWER SERVICE

AVAILABILITY

Available through enrollment or by contract, as noted below, in Utilities' service territory to Customers on any electric rate schedule who want to receive a higher percentage of renewable energy than provided under standard service. Service under this rate schedule is subject to availability on a first come, first serve basis, and is limited to 12,000,000 kWh monthly. Customers receiving service under this rate schedule will elect a percentage of their monthly energy to be subject to the Green Power Service rate. Customers may subscribe in 10% increments up to 100%. Minimum subscription for Residential Service is 30%.

TERMS AND CONDITIONS

Customer's consumption measured in kWh and subject to the ECA, will be adjusted downward by the subscribed percentage of total Green Power Service usage. Customers on Time-of-Day Rate Schedules will have both their measured On-Peak and Off-Peak kWh consumptions subject to the ECA adjusted downward by the elected Green Power Service percentage.

Eligible Customers whose elected Green Power Service percentage is expected to be less than a monthly quantity of 15,000 kWh may enroll in Green Power Service and may terminate participation at any time. Eligible Customers whose elected Green Power Service percentage is expected to equal or exceed a monthly quantity of 15,000 kWh will enroll in Green Power Service through execution of a contract with Utilities. The initial contract period shall be 12 months. As long as the Customer continues to meet eligibility requirements, the contract shall be automatically renewed for additional 12-month terms. After the initial 12-month term, the Customer may terminate and disenroll from Green Power Service by providing Utilities with 30-day written notice.

Customers participating in this service shall receive the benefit of the Renewable Energy Credits (RECs). Participating contract customers may elect to have the RECs transferred to them. Utilities will retire applicable RECs for Customers whose elected participation is less than 15,000 kWh per month.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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ELECTRIC RATE SCHEDULES

ELECTRIC VEHICLE PUBLIC CHARGING SERVICE – TIME-OF-DAY

AVAILABILITY

Available for electric vehicle charging at applicable Utilities' charging stations. Service under this rate schedule is not available at charging stations owned by any non-Utilities entity.

RATE

See Rate Table for applicable charges.

Approval Date: November 8, 2022
Effective Date: January 1, 2023
Resolution No. _____

ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service under this rate schedule is subordinate to all other services and is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

INTERRUPTION

Customers receiving service under this rate schedule agree to allow Utilities to completely interrupt electric service at the Customer's facility. Utilities may completely interrupt electric service for any reason and without notice up to 100 hours per year. As specified by contract, Customers may agree to be subject to additional hours of interruption in excess of 100 hours per year.

Notwithstanding any provision to the contrary herein, Utilities may fully or partially reduce applicable service when, in the Utilities option, reduction or interruption is necessary to protect the delivery of applicable service to Customers with higher priority uses, or to protect the integrity of its system. Interruption of service related to the following noneconomic reasons will not count towards the total number of interruption hours including emergency repairs, incidents, occurrences, accidents, strikes, force majeure or other circumstances beyond Utilities' control.

Customers are required to provide 24 hours advance notice to Utilities when changes in load of 5 MW or greater are expected.

CREDIT DETERMINATIONS

For Customers receiving service under Industrial Service – Time-of-Day rate schedules, the Interruptible Service Demand Credit will be based on the On-Peak Billing Demand for the billing period. For Customers receiving service under the Industrial Service – Large Power and Light (ELG) Rate Schedule, the Interruptible Service Demand Credit will be based on the higher of the Maximum Demand of the billing period or 68% of the Maximum Demand during the last 12 billing periods.

Interruptible Service Energy Credits will be based on the Customers' 15-minute kW demand preceding the interruption event, minus the Customers' average of 5-minute kW demands recorded during the interruption, multiplied by the duration of the interruption event measured in hours.

Approval Date: November 8, 2022
Effective Date: October 1, 2023
Resolution No. _____



ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

SERVICE CONSIDERATIONS

Utilities, in its sole discretion, will determine if service can be interrupted using existing Utilities' switches or controls without impact to other Customers. Utilities may require remote control equipment to be installed on Utilities' system at the Customer's expense, to enable Utilities to directly interrupt the Customer's service.

Customers are responsible for all costs to upgrade the remote-control equipment required to enable Utilities to directly interrupt Customer load. Utilities will provide to customers requesting this service the estimated cost to install remote control equipment necessary to receive such service. The equipment cost estimate will be valid for 90 days from the date of issuance. Procurement of remote-control equipment will be initiated after Customers have paid all remote-control equipment cost. Utilities and Customer will work together to coordinate the installation of remote-control equipment. Customers must submit a completed signed Interruptible Service Agreement (ISA) prior to commencing service under this schedule.

RATE

See Rate Table for applicable credits. Customers selecting Interruptible Service will pay the rates applicable to the appropriate rate schedule. All other terms and conditions of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Utilities to be in compliance with Utilities' Electric Service Standards.

INTERRUPTIBLE SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the ISA Service Start Date to December 31st. Unless otherwise stated, the ISA shall automatically renew for an additional 12-month contract period each January 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming ISA year. In the event a Customer terminates interruptible service, moving to firm service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

If a Customer is no longer eligible or fails to comply with the terms of Interruptible Service, the contract for Interruptible Service shall not renew at the close of the contract renewal date conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

Approval Date: November 8, 2022
Effective Date: October 1, 2023
Resolution No. _____



ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

LIMITATION OF LIABILITY

In addition to limitation of liability contained elsewhere in Utilities Rules and Regulations, Customers taking service under this rate schedule shall agree to indemnify and save harmless Utilities from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under this rate schedule or from the operation of the interruption control and switching equipment.

Approval Date: November 8, 2022
Effective Date: October 1, 2023
Resolution No. _____

BEFORE THE CITY COUNCIL OF
THE CITY OF COLORADO SPRINGS

IN THE MATTER OF THE REVISION)
OF THE ELECTRIC TARIFF OF) DECISION & ORDER 22-02 (E)
COLORADO SPRINGS UTILITIES)

1. Colorado Springs Utilities, an enterprise of the City of Colorado Springs (“City”), a Colorado home-rule city and municipal corporation (“Utilities”), provides electric utility service within the City and within its Colorado Public Utilities Commission-certificated service territory outside of the City.
2. Utilities’ 2023 Rate Case filing includes proposed Cost of Service (“COS”) driven rate changes for Water and Wastewater services and proposes changes to the Electric, Natural Gas, Water, and Wastewater Rate Schedules, Utilities Rules and Regulations (“URR”) and Utilities’ Open Access Transmission Tariff (“OATT”).
3. Utilities engages in the production, purchase, and distribution of electricity. These activities incur fuel related (production and purchases) and non-fuel related (production and distribution) expenses. Fuel related expenditures are currently recovered through the Electric Cost Adjustment (“ECA”) and Electric Capacity Charge (“ECC”). Non-fuel related expenditures are recovered through Access and Facilities Charges and Demand Charges.
4. Utilities’ 2023 Rate Case does not include a Cost of Service study for electric service as no base rate changes are proposed. Utilities filing proposes the following changes to the Electric tariff:
 - a) **Residential Service Time-of-Day (TOD) Option (ETR)** (*Electric Rate Schedules Sheet Nos. 2 and 3.1*) – The ETR rate option supports customer choices for residential customers and offers an opportunity to potentially lower their bill by reducing energy usage during defined on-peak periods. The ETR option was first established by City Council in 1996, and to date a limited number of customers have enrolled in the optional rate. To support integration of renewable energy and reduce system peak demand, Utilities proposes the following, effective June 1, 2023:
 - i. Modifications to the on-peak and off-peak definitions as follows, On-Peak Period: 4 p.m. to 8 p.m., Monday through Friday and Off-Peak Period: all other hours plus identified holidays.
 - ii. Modification of seasonal definitions establishing a summer period as June through September and a winter period as October through May.
 - iii. Establishment of Access and Facilities Charge On-Peak and Off-Peak rates, per kilowatt-hour (kWh) for Summer and Non-Summer periods.

The proposed changes are designed using forecasted system load data, embedded cost from the 2018 Electric Cost of Service Study, and historical rate class load research. The ETR rates are designed to be revenue neutral to the overall Electric service. For customers utilizing energy in line with average residential usage patterns, ETR rates are designed to be bill neutral over the course of twelve billing periods in comparison to the Residential Service Standard Option (E1R). Individual results for customers voluntarily selecting optional ETR service will vary based on specific seasonal On-Peak and Off-Peak usage. Utilities anticipates developing a customer research and outreach plan in 2023 to promote greater adoption of the ETR option.

- b) **Commercial Service – General TOD Option (ETC)** (*Electric Rate Schedules Sheet No. 2.1*) – The ETC rate option offers commercial customers an opportunity to potentially lower their bill by reducing energy usage during defined on-peak periods to reduce system peak demand. As a continued effort to phase in rates to the appropriate level, Utilities’ filing proposes adjustments to the Access and Facilities Charge On-Peak and Off-Peak rates, per kWh.
- c) **Electric Vehicle (EV) Public Charging** (*Electric Rate Schedules Sheet Nos. 1, 2.11, 2.12, 3.1 and 25*) – Utilities currently has three Level 2 and one Direct Current Fast Charger (DCFC) EV charging station locations available for public use. Energy is currently provided without a fee. Utilities proposes the following:
 - i. Addition of EV Public Charging Rate Schedule for EV charging at Utilities’ charging stations available for public use.
 - ii. Establishment of Level 2 and DCFC TOD rates, per kWh.
 - iii. Establishment of Idle Fees are proposed to be applicable starting 15 minutes after charge is complete to encourage turnover.
- d) **Green Power Service** (*Electric Rate Schedules Sheet Nos. 2.9 and 24*) – Green Power Service allows customers to enroll or contract for a higher percentage of renewable energy than provided under standard service. Service under this rate schedule is subject to availability on a first-come, first-serve basis and is currently fully subscribed at the 7,000,000 kWh monthly program limit. Utilities’ filing proposes the following:
 - i. Increasing the program limit from 7,000,000 to 12,000,000 kWh per month.
 - ii. Modification of the pricing methodology to reflect Utilities’ cost to provide firm energy service with the transfer or retirement of Renewable Energy Credits (“REC”).
 - iii. Revisions enabling rate adjustments as frequently as monthly based on relevant circumstances including movements in the ECA, REC prices, and cost associated with renewable energy or integration.
- e) **Industrial Service – Interruptible Service** (*Electric Rate Schedules Sheet Nos. 1, 2.12, 10, 26, 26.1, and 26.2*) – Interruptible service offers industrial customers an opportunity to potentially lower their bill by reducing electric load during

interruptible events. To reduce system peak, respond to system or market conditions, or respond to other relevant electric system circumstances, Utilities' filing proposes the following effective October 1, 2023:

- i. Addition of new optional rate schedule for industrial customers with a maximum demand of 500 kWh or greater.
- ii. Establishment of provisions enabling Utilities to directly control customers' loads without notice, up to 100 hours per year, and terms requiring customers to pay for costs associated with installing direct load control equipment.
- iii. Establishment of interruptible service credits based on Utilities' avoided capacity costs.
- iv. The annual load factor kWh will be adjusted for Industrial Service – Large Power and Light (ELG) customers receiving service contracting for interruptible service.

f) **ELG Supply Credit** (*Electric Rate Schedules Sheet Nos. 2.4 and 2.9*) – Utilities Board, at their July 17, 2019, meeting, directed the phase out of the ELG Supply Credit to reflect the appropriate cost of providing energy to the ELG Rate Class. On June 28, 2022, City Council approved the final reduction to the credit, establishing it as \$0.0000, per kWh effective July 1, 2022. Utilities' filing removes references to the ELG Supply Credit in Electric Rate Tables.

g) **Rate Options** (*Electric Rate Schedules Sheet No. 3*) – Modification of General provisions for optional rate contracts to standardize expiration (December 31st) and renewal (January 1st) dates to improve contract administration efficiency.

h) **Community Solar Garden Bill Credit Pilot Program** (*Electric Rate Schedules Sheet Nos. 22 and 22.4*) – The Community Solar Garden Bill Credit Pilot Program was approved by City Council in 2011 to allow residential and educational institution customers to subscribe to a Community Solar Garden Facility of the customer's choice. The Community Solar Garden Facility provides electric energy into Utilities' electric system, and a line-item credit for the customer's share of energy is placed on the customers' monthly bill. The subscription, operation, maintenance, and financial viability of each Community Solar Garden Facility are private contractual matters between the customer and the Community Solar Garden Facility, and not between the customer and Utilities. Utilities' filing proposes modifications to expand program availability currently limited to residential customers and educational institutions to include non-profit organizations.

5. In addition to the proposed Electric Tariff revisions, Utilities' 2023 Rate Case filing also proposes changes to the Natural Gas, Water, and Wastewater Rate Schedules and the URR and OATT.

6. The proposed effective date for Utilities' tariff changes is January 1, 2023, except where otherwise noted in Utilities' filing as June 1, 2023, and October 1, 2023.

7. Utilities filed its tariff changes with the City Auditor, Mrs. Jacqueline Rowland, and with the City Attorney, Ms. Wynetta Massey, on August 12, 2022. Utilities then filed the enterprise's formal proposals on September 13, 2022, with the City Clerk, Ms. Sarah Johnson, and a complete copy of the proposals was placed in the City Clerk's Office for public inspection. Notice of the filing was published on-line at www.csu.org on September 13, 2022, and in *The Gazette* on September 14, 2022. These various notices and filings comply with the requirements of §12.1.108 of the City Code and the applicable provision of the Colorado Revised Statutes. Copies of the published and mailed notices are contained within the record. Additional public notice was provided through Utilities' website, www.csu.org, and a complete copy of the proposals was placed on that website for public inspection.
8. The information provided to City Council and held open for public inspection at the City Clerk's Office was supplemented by Utilities on October 18, 2022. The supplemental materials contained:
 - a) Updates to electric rate schedules based on the Electric Cost Adjustment ("ECA") rates effective October 1, 2022;
 - b) The Office of the City Auditor's audit report;
 - c) The legal notice affidavit of publication; and
 - d) Public outreach information.
9. The City Auditor issued her findings on the proposed tariff changes prior to the rate hearing, dated October 2022, which found no need for formal recommendations and that Utilities' filing was prepared accurately. A copy of that report is contained within the record.
10. On October 25, 2022, the City Council held a public hearing concerning the proposed changes to the Natural Gas, Electric, Water, and Wastewater Rate Schedules, URRs, and OATT. This hearing was conducted in accordance with §12.1.108 of the City Code, the procedural rules adopted by City Council, and the applicable provisions of state law.
11. City Council President Tom Strand commenced the rate hearing.
12. The presentations started with Mr. Christopher Bidlack, a Senior Attorney with the City Attorney's Office – Utilities Division. Mr. Bidlack first presented the rate hearing agenda.
13. Mr. Bidlack then briefed City Council on its power to establish rates, charges, and regulations for Utilities' services. In setting rates, charges, and regulations for Utilities' services, City Council is sitting as a legislative body because the setting of rates, charges, and regulations is necessary to carry out existing legislative policy of operating the various utility systems. However, unlike other legislative processes, the establishment of rates, charges, and regulations is analogous to a quasi-judicial proceeding and requires a decision

based upon evidence in the record and the process is not subject to referendum or initiative. Mr. Bidlack provided information on the statutory and regulatory requirements on rate changes. Rates for Water and Wastewater service must be reasonable and appropriate in light of all circumstances, City Code §12.1.108(F). Rates for Natural Gas and Electric service must be just, reasonable, sufficient, and not unduly discriminatory, City Code §12.1.108(E).

14. At the conclusion of his presentation, Mr. Bidlack polled the City Council Members concerning any *ex parte* communication that they may have had during the pendency of this proceeding. City Council indicated that no *ex parte* communications were received
15. Mr. Tristan Gearhart, Utilities' Chief Planning and Finance Officer, provided the enterprise's proposals.
16. Mr. Gearhart started by providing a summary of Utilities' procedural compliance with rate case standards and then moved to the 2023 Rate Case Overview, noting proposed changes to the Electric, Natural Gas, Water, and Wastewater Rate Schedules, the URR, and the OATT.
17. Mr. Gearhart's first topic of presentation was Water Service. He explained Utilities' need for a water rate increase. The water rate drivers are (1) inflationary increases in labor, benefits, and system maintenance and (2) funding infrastructure investments, including the Advanced Metering Infrastructure ("AMI") and Airport Highline projects and water debt additions.
18. Councilmember Nancy Henjum asked for clarification about what constitutes the referenced water debt additions, specifically whether it is solely for continued water rights acquisitions. Mr. Gearhart explained that the water debt listed as a rate driver includes both prior acquired debt and new debt associated with additional acquisitions.
19. President Strand then asked for clarification about the time frame of the rate drivers. Mr. Gearhart noted that the rate drivers associated with Utilities' filling are based on the 2023 budget and the need to cover those associated costs.
20. Next, Mr. Gearhart noted that the total water proposed revenue from rates is \$219.8 million for 2023, which is \$10.4 million higher than revenue under current rates. These factors result in an overall water system rate increase of 5.0%. He also explained that the residential rates are designed in compliance with the Rate Design Guidelines in support of water conservation, affordability, and revenue stability; and explained the impact of the proposed rates on each residential rate block.
21. Following Mr. Gearhart's comments in relation to Utilities' residential water block structure, several councilmembers provided comments and questions.
22. Councilmember Mike O'Malley commented that he received comments from several rate payers expressing concern about tiered water pricing and the impact that it has on families.

Mr. Gearhart responded that it is impossible to comment on the impact to a specific customer without knowing their specific utility usage, but that the block rate structure has reduced water use over many years, as it was designed to do. Councilmember O'Malley stated that the block water rate structure should be revisited.

23. Councilmember Randy Helms expressed concern about the current sizes of the tiered water rate blocks and the potential for a customer to move into Block Two too easily. He also asked for historical information on the block structure. Mr. Gearhart noted that Utilities' transition to AMI will provide additional data that may help guide future revisions.
24. Mr. Scott Shirola, Utilities' Manager of Pricing and Rates, provided additional background information on Utilities' water rate block structure. Prior to 2007, there was a brief period of interim block rate structure during summer months, with a flat water rate structure in the winter months. Prior to that period, all water usage was billed at a flat rate. Additionally, in 2017 a study determined that 92% of residential customers stay within Block One for their domestic use, with the average residential indoor use being around 500 cf per month.
25. Councilmember Henjum expressed her opinion that Utilities' block water rate structure should be celebrated as a success given the dramatic improvement in water conservation since its implementation, particularly when paired with the City's increased population.
26. Councilmember Dave Donelson noted his personal experience with the block water rate structure and how it has encouraged him to monitor his use and conservation methods.
27. President Strand then asked for clarification regarding the price differentials between the water rate blocks and why the rates for Blocks Two and Three are presented as in relation to Blocks One and Two, as opposed to the cost of providing water service. Mr. Shirola noted that each rate block is designed to drive conservation and ensure that the full revenue requirement of water service is recovered.
28. Councilmember Wayne Williams commented that there are multiple ways to look at the pricing allocations within the block water rate structure and that while it may be beneficial to reevaluate the size of the blocks, such a change would be appropriate following a full evaluation in a future rate case.
29. The proposed water rate changes for individual classes are: (1) Residential Service 5.1%, (2) Nonresidential Service 4.4%, (3) Large Nonseasonal Services 5.9%, and (4) Contract Service – Military 7.6%. Additionally, water rate changes include: (1) Contract Service – Regional – Full Service 9.5%, (2) Contract Service – Regional – Convey, Treat and Deliver 12.5%, (3) Nonpotable – Miscellaneous Service 7.5%, (4) Nonpotable – Contract Service 7.5%, (5) Augmentation 4.8%, and (6) Temporary Service – Hydrant Use 4.4%.
30. President Strand then asked for clarification on the definition of "nonresidential." Mr. Gearhart noted that nonresidential water customers are those that do not have a residential purpose and include industrial and commercial customers.

31. Councilmember Henjum asked why the percentage increase to the Contract Service – Regional – Convey, Treat and Deliver rate is higher than the percentage increase to the Contract Service – Regional – Full Service, given the importance of water. Mr. Gearhart noted the differences between the two rates and that the proposed increases are the changes to the cost of the rates, not the rates overall. Mr. Shirola added that the cost of service looks at the different components of Utilities' water system and that the base rates primarily deal with infrastructure. Because the different services have different cost components subject to different inflation impacts, the rates may not move in parallel.
32. President Strand then asked for additional information on the Temporary Service – Hydrant Use rate and the impact to fire suppression activities. Mr. Gearhart explained the use of the rate for temporary construction use, and Mr. Shirola added that the Colorado Springs Fire Department is not charged for water used in fire suppression.
33. Mr. Gearhart next presented the enterprise's proposed changes to Wastewater Service. He explained the rate drivers for the proposed wastewater rate increase are (1) inflationary increases in labor, benefits, and system maintenance and (2) funding infrastructure investments, including the Clear Spring Ranch Biogas and the North Monument Creek Interceptor projects. Utilities' proposed changes reflect a total wastewater proposed revenue from rates of \$73.6 million for 2023, which is \$2.8 million more than revenue under current rates. The overall proposed wastewater system rate increase is 4.0%.
34. The proposed wastewater rate changes for individual classes are: (1) Residential Service 2.3%, (2) Nonresidential Service 9.9%, (3) Contract Service – Military 10.2%, (4) Liquid Waste Hauler 0.0%, and (5) Contract Service – Regional 7.7%.
35. To close the portion of his presentation addressing base rate adjustments, Mr. Gearhart provided a sample, total service bill. The overall impact of the proposed water and wastewater rate changes to the sample bill are: (1) Residential 2.1%, (2) Commercial 0.9%, and (3) Industrial 0.5%. The presentation also noted that nationwide inflation has risen significantly more than the proposed changes over the period of time since the last changes to the water and wastewater rates that went into effect on January 1, 2020.
36. President Strand then confirmed that the proposed water and wastewater rate changes are effective January 1, 2023.
37. Councilmember Henjum commented that while Utilities' budget is increasing significantly, much of that is for the cost of natural gas; and that customers' utility bills are not increasing because of the budget change.
38. Councilmember Donelson commented to highlight that the proposed water and wastewater rate increases compare very favorably to price increases of many forms around the country.
39. Next, Mr. Gearhart provided a summary of the proposed, non-base rate changes to the Electric Service:

- a) Residential Service Time of Day (“TOD”) Option – Modification to on-peak and off-peak period definitions, with the On-Peak Period being 4:00pm – 8:00pm Monday through Friday; modification to seasonal definitions with the Summer Period being June through September; and adjustment to On-Peak and Off-Peak Access and Facilities Charges.
- b) Commercial Service – General TOD Option – Adjustment to On-Peak and Off-Peak Access and Facilities Charges.
- c) Green Power Service – Increase program availability from 7,000,000 kWh per month to 12,000,000 kWh per month and modify pricing to reflect firm nature of service and transfer of Renewable Energy Credit (“REC”).
- d) Industrial Service – Interruptible – Addition of a new interruptible rate schedule, which is available to customers whose maximum demand exceeds 500 kW. These customers are subject to Utilities’ direct load control without notice and provided an interruptible credit based on Utilities’ avoided capacity cost.
- e) Electric Vehicle Public Charging – TOD – Addition of a new electric vehicle public charging rate schedule providing On-Peak and Off-Peak TOD pricing for two levels of service: Level II and Direct Current Fast Charging. The rate includes time of use elements and idle fees starting 15 minutes after charge is complete.

40. During Mr. Gearhart’s presentation, President Strand asked how many electric vehicle chargers Utilities operates and Mr. Gearhart answered six chargers across four charging stations.

41. Mr. Gearhart concluded the portion of his presentation on tariff changes by noting the remaining non-rate based changes proposed in Utilities’ filing, including changes to the Electric, Natural Gas, and Water Rate Schedules, as well as, the URR and the OATT:

- a) Administrative Changes in Electric, Natural Gas, Water, and Wastewater Rate Schedules – Modifications to standardize contract expiration and renewal dates as well as other administrative corrections.
- b) Electric Rate Schedules – Additional changes include removal of the reference to the ELG supply credit in the Industrial Service – Large Power and Light (“ELG”), and broadening the availability of the Community Solar Garden Bill Credit Pilot Program (currently limited to residential customers and educational institutions) to include non-profit organizations.
- c) Natural Gas Rate Schedules – Changes to the Natural Gas Rate Schedule are (1) modifications to the Industrial Service – Interruptible rate with the addition of provisions allowing waiver of overrun charges; removal of exemption from backup fuel supply for warm weather process loads; and lengthening customer termination notice from 30 to 60 days; and (2) the addition of provisions allowing waiver of overrun charges to the Contract Service – Military Interruptible rate.
- d) Water Rate Schedules – A change to the Contract Service – Regional with the addition of Standby Service for customers requiring temporary service.
- e) Utilities Rules and Regulations – The changes to the URR are (1) the addition of account access provisions allowing Utilities to accept information release authorizations from customers provided in forms used by authorized assistance

agencies; (2) the modification within the Water and Wastewater Oversize Recovery provisions of capacity determinations and elimination of the Large Main Extension Fund 25% upfront requirement; and (3) addition of a Standby Service Water Regional System Availability Fee.

- f) Open Access Transmission Tariff – Changes eliminate certain terms and conditions associated with the crediting-related provisions related to network upgrades within the Standard Large Generator Interconnection Procedures Standard Large Generator Interconnection Agreement.

42. Next, Mr. Gearhart addressed the customer outreach Utilities performed in relation to the 2023 Rate Case filing. The customer outreach included electronic communications, social media channel communications, newsletter information about the proposal and hearing dates, required public notice, and meetings with commercial and industrial customers. He then noted Utilities' programs that are in place to assist customers: (1) bill assistance through Project COPE and the Low Income Energy Assistance Program, (2) high bill counseling through conservation education and the Home Energy Assistance Program, (3) payment plans through Utilities' Budget Billing program, and (4) efficiency rebates.
43. Mrs. Rowland noted that the Office of the City Auditor reviewed Utilities' filing and found no issues with it. City Council did not have any questions for Mrs. Rowland.
44. After Utilities' presentation, President Strand opened the floor for public comment. One member of the public spoke. Mr. Jaymen Johnson complemented Utilities' filing and expressed his support for the proposals. He also asked for the location of Utilities' electric vehicle charging stations and the proposed rates associated with them. Mr. Gearhart summarized the electric vehicle charging station rates included in Utilities' filing and noted that the stations are located at Utilities' Mesa Conservation Center, Utilities' Leon Young Service Center, and the City Administration Building Parking Garage.
45. Following the opportunity for public comment, President Strand opened the floor to questions or comments from City Council; however, there were no additional comments or questions.
46. Based on the lack of questions or comments, President Strand determined that neither a break nor executive session were necessary.
47. Mr. Bidlack provided clarity on the procedural process for the hearing and explained that no motion was needed at the hearing as formal action on the resolutions related to Utilities' proposed changes will be taken by City Council at the November 8, 2022, City Council meeting.
48. Mr. Bidlack then polled City Council regarding the issues central to the Natural Gas, Electric, Water, and Wastewater Rate Schedules, the URR and the OATT. Per City Council's request, Mr. Bidlack did not present every Issue for Decision, but instead asked that City Council indicate approval of Utilities' proposals as a whole, while noting any exceptions. City Council indicated approval and did not note any exceptions.

49. Mr. Bidlack then restated the future schedule for Utilities' rate filing, with the draft Decisions and Orders being presented to City Council for review on November 7, 2022, and for final approval on November 8, 2022.

50. The following are the proposed changes and the votes by City Council addressing the Electric Tariff:

- a) Should Utilities modify the Residential Service Time-of-Day (ETR) option as proposed and with an effective date of June 1, 2023?

The City Council held that Utilities shall modify the Residential Service Time-of-Day (ETR) option as proposed and with an effective date of June 1, 2023.

- b) Should Utilities modify the Commercial Service – General Time-of-Day Option (ETC) Access and Facility Charges, per kWh?

The City Council held that Utilities shall modify the Commercial Service – General Time-of-Day Option (ETC) Access and Facility Charges, per kWh.

- c) Should Utilities remove obsolete references to the Industrial Service – Large Power and Light (ELG) Supply Credit?

The City Council held that Utilities shall remove obsolete references to the Industrial Service – Large Power and Light (ELG) Supply Credit.

- d) Should Utilities modify general provisions to standardize optional rate contract expiration and renewal dates?

The City Council held that Utilities shall modify general provisions to standardize optional rate contract expiration and renewal dates.

- e) Should Utilities modify the Community Solar Garden Bill Credit (Pilot Program) to broaden program availability to include non-profit organizations?

The City Council held that Utilities shall modify the Community Solar Garden Bill Credit (Pilot Program) to broaden program availability to include non-profit organizations.

- f) Should Utilities adjust the Green Power Service rate, add the ability to change the rate as frequently as monthly, and increase the program limit to 12,000,000 kWh per month?

The City Council held that Utilities shall adjust the Green Power Service rate, add the ability to change the rate as frequently as monthly, and increase the program limit to 12,000,000 kWh per month.

- g) Should Utilities add the Electric Vehicle Public Charging Service – Time-of-Day to Utilities’ electric rate schedules?

The City Council held that Utilities shall add the Electric Vehicle Public Charging Service – Time-of-Day to Utilities’ electric rate schedules.

- h) Should Utilities add the Interruptible Service to Utilities’ electric rate schedules effective October 1, 2023?

The City Council held that Utilities shall add the Interruptible Service to Utilities’ electric rate schedules effective October 1, 2023.

51. President Strand then concluded the 2023 Rate Case Hearing.

ORDER

THEREFORE, IT IS HEREBY ORDERED that:

The Electric Tariff sheets as attached to the Resolution are adopted and will be effective on and after January 1, 2023, June 1, 2023, or October 1, 2023, as noted. Such tariff sheets shall be published and held open for public review and shall remain effective until changed by subsequent Resolution duly adopted by the City Council.

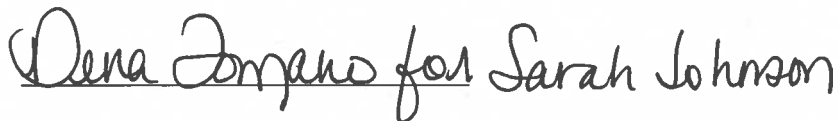
Dated this 8th day of November, 2022.

CITY OF COLORADO SPRINGS

A handwritten signature in black ink, appearing to read "Tom Stravel", written over a horizontal line.

Council President

ATTEST:

A handwritten signature in black ink, appearing to read "Dena Zamparo for Sarah Johnson", written over a horizontal line.

City Clerk