

**Colorado Springs Utilities
Electric Cost Adjustment (ECA)**

**SCHEDULE 1
ECA EFFECTIVE 8/1/2016**

Line No.	Description	Forecast Calculation Period Aug-Oct 2016
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 29,024,422 ^{(1)(2a)}
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 10/31/2016	40,950
4	Less Forecasted Over/(Under) Recovery as of 7/31/2016	<u>4,096,433</u>
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ (4,055,483) ^(2b)</u>
6	Total Cost (Line 1+Line 5)	<u>\$ 24,968,939</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	1,134,951,766 ^(2c)
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8)	<u>\$ 0.0220 ⁽³⁾</u>

Notes :

⁽¹⁾ Includes credits for forecasted Wind Power Charges and Industrial Service - Large Power and Light Supply Credits

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 5, Seventeenth Revised Sheet No. 31

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines