



ELECTRIC RATE SCHEDULES
ELECTRIC COST ADJUSTMENT - ECA

APPLICABILITY

Applicable to all rate schedules that are subject to an Electric Cost Adjustment (ECA).

ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

- a) the forecasted generation fuel, purchased power, and related costs for the future recovery period determined by Utilities plus
- b) an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in a) above less the over or under collected balance of fuel and purchased power costs at the beginning of the recovery period.

Divided by:

- c) forecasted sales subject to the ECA for the same period used in a) above.

Standard ECA

Rate Schedule	Per kWh
E1R, E1C, E2C, ETLO, ETLW, ELG, E2T, E7S	\$0.0195

Time-of-Day (TOD) ECA

Rate Schedule	Per On-Peak kWh	Per Off-Peak kWh
ETR	\$0.0604	\$0.0134
ETC, ETX, ETL, E8T, E8S, ECD	\$0.0392	\$0.0140

These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: April 25, 2017
 Effective Date: May 1, 2017
 Resolution No. _____



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Divided by:

- c) forecasted sales subject to the ECA for the same period used in a) above.

Standard ECA

Rate Schedule	Per kWh
E1R, E1C, E2C, ETLO, ETLW, ELG, E2T, E7S	\$0.0222 \$0.0195

Time-of-Day (TOD) ECA

Rate Schedule	Per On-Peak kWh	Per Off-Peak kWh
ETR	\$0.0631 \$0.0604	\$0.0161 \$0.0134
ETC, ETX, ETL, E8T, E8S, ECD	\$0.0419 \$0.0392	\$0.0167 \$0.0140

These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: ~~February 28, 2017~~ April 25, 2017
 Effective Date: ~~March 1, 2017~~ May 1, 2017
 Resolution No. ~~28-17~~

Colorado Springs Utilities
Electric Cost Adjustment (ECA)

SCHEDULE 1
ECA EFFECTIVE 5/1/2017

Line No.	Description	Forecast Calculation Period May 17-June 17
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 19,810,038 ^{(1)(2a)}
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 6/30/2017	12,426
4	Less Forecasted Over/(Under) Recovery as of 4/30/2017	5,270,007
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ (5,257,581) ^(2b)</u>
6	Total Cost (Line 1+Line 5)	<u>\$ 14,552,456</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	<u>746,279,819 ^(2c)</u>
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8)	<u>\$ 0.0195 ⁽³⁾</u>

Notes:

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credits

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 5, Twentieth Revised Sheet No. 31)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines