

Colorado Springs Utilities
Gas Capacity Charge (GCC)

SCHEDULE 1
GAS CAPACITY CHARGE RATES EFFECTIVE 07/01/23

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 07/23 - 06/24	Forecasted Sales 07/23 - 06/24	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA)
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>	<u>(j)</u> <u>[(g) / (h)] * 10</u>
1	Residential/Small Commercial (G1R/G1CS)	59.67%	\$ 3,783,437	69.29%	\$ 5,696,573	\$ 9,480,010	173,936,788	\$ 0.0545	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	32.30%	2,048,014	30.42%	2,500,935	4,548,949	94,159,714	\$ 0.0483	\$ 0.4830
3	Firm Commercial Seasonal (G1S)	0.81%	51,359	0.29%	23,842	75,201	2,369,715	\$ 0.0317	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	7.22%	457,791	0.00%	-	457,791	21,061,405	-	\$ 0.2170
5	Total	100.0%	\$ 6,340,601	100.0%	\$ 8,221,350	\$ 14,561,951	291,527,622		

Note: Immaterial differences may occur due to rounding on all GCC schedules.

**Colorado Springs Utilities
Gas Capacity Charge (GCC)**

**SCHEDULE 1.1
GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) ⁽¹⁾**

Line No.	Rate Class	Forecasted Sales ⁽²⁾	AF01		Peak Day ⁽³⁾	AF02	
			Average Day	% Sales		Excess Peak Day	% Excess Day
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> <u>[(c) / (365)]</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(f) - (d)]</u>	<u>(h)</u>
1	Residential/Small Commercial (G1R/G1CS)	173,936,788	476,539	59.67%	1,216,190	739,651	69.29%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	94,159,714	257,972	32.30%	582,661	324,690	30.42%
3	Firm Commercial Seasonal (G1S)	2,369,715	6,492	0.81%	9,571	3,079	0.29%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	21,061,405	57,702	7.22%	44,791	-	0.00%
5	Total	291,527,622	798,706	100.00%	1,853,214	1,067,419	100.00%

Notes :

⁽¹⁾ Volumes in Ccf at 12.01 PSIA.

⁽²⁾ Forecasted sales based on long term forecast as of June 2022.

⁽³⁾ Forecasted Peak Day volumes based on 2020 Gas Peak Day forecast.

**Colorado Springs Utilities
Gas Capacity Charge (GCC)**

**SCHEDULE 1.2
GAS CAPACITY CHARGE FORECASTED EXPENSE ⁽¹⁾**

Line No.	Description	Account	Total Forecast Capacity Expense 07/23 - 06/24	Commodity Related Expense	Demand Related Expense
(a)	(b)	(c)	(d)	(e)	(f)
1	Retail Gas Transportation - Demand ⁽²⁾	804020	\$ 15,649,639	\$ 5,682,384	\$ 9,967,255
2	Retail Gas Transportation - Commodity	804020	407,984	407,984	-
3	GCC - McClintock Project	804020	1,125,000	1,125,000	-
4	Gas No-Notice Storage - Commodity	804040	96,089	96,089	-
5	Gas No-Notice Storage - Demand	804040	3,926,030	1,425,542	2,500,489
6	Gas Young Storage - Commodity	804030	24,495	24,495	-
7	Gas Young Storage - Demand	804030	726,797	263,900	462,897
8	Gas Young Storage - Trans Demand	804030	-	-	-
9	Tallgrass - Trans Demand	804070	-	-	-
10	Total Forecasted Capacity Expense		\$ 21,956,034	\$ 9,025,393	\$ 12,930,641
11	Plus: Cumulative Over/(Under) Recovery ⁽³⁾		(7,394,083)	(2,684,792)	(4,709,291)
12	Total (Line 10 + Line 11)		\$ 14,561,951	\$ 6,340,601	\$ 8,221,350

Notes:

⁽¹⁾ Capacity expense classified as commodity and demand related expense based on system load factor from 2021 Natural Gas rate filing: 36.3%.

⁽²⁾ Includes Forecasted GAT Daily Balancing Demand Charge offset.

⁽³⁾ Forecasted Over/(Under) recovery from S1.3 Line 3.

**Colorado Springs Utilities
Gas Capacity Charge (GCC)**

**SCHEDULE 1.3
GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

Line No.	Description	Collection Balance
(a)	(b)	(c)
1	Forecasted Over/(Under) Recovery as of 06/30/23	\$ 7,394,083
2	Less Forecasted Over/(Under) Recovery as of 06/29/24	-
3	Cumulative Over/(Under) Recovery (Line 1 - Line 2)	\$ (7,394,083)

Note: Forecasted balances based on forecasted July 2023 to June 2024 expense and GCC rates proposed effective July 2023.