

Final Tariff Sheets

1.36	Point(s) of Receipt:	20
1.37	Point-To-Point Transmission Service:.....	20
1.38	Power Purchaser:	20
1.39	Pre-Confirmed Application:.....	20
1.40	Receiving Party:.....	21
1.41	Regional Transmission Group (RTG):.....	21
1.42	Regulatory Authority:	21
1.43	Reserved Capacity:	21
1.44	Service Agreement:	22
1.45	Service Commencement Date:	22
1.46	Short-Term Firm Point-To-Point Transmission Service:.....	22
1.47	System Condition:.....	22
1.48	System Impact Study:.....	23
1.49	Third-Party Sale:.....	23
1.50	Transmission Customer:	23
1.51	Transmission Provider:	23
1.52	Transmission Provider's Monthly Transmission System Peak:.....	24
1.53	Transmission Service:.....	24
1.54	Transmission System:.....	24
1.55	Western Energy Imbalance Service (WEIS):	24
1.56	WEIS Market:.....	24
1.57	WEIS Market Footprint:.....	24
1.58	WEIS Market Operator:.....	24.1
1.59	WEIS Joint Dispatch Transmission Service:	24.1
1.60	WEIS Joint Dispatch Transmission Service Customer:.....	24.1
1.61	WEIS Joint Dispatch Transmission Service Provider:.....	24.1
1.62	WEIS Region:	24.1
1.63	WEIS Tariff:	24.2
1.64	WEIS Transmission Provider's Facilities:.....	24.2
2.	INITIAL ALLOCATION AND RENEWAL PROCEDURES	24.2
2.1	Initial Allocation of Available Transfer Capability:	24.2
2.2	Reservation Priority For Existing Firm Service Customers:	25
3.	ANCILLARY SERVICES.....	26
3.1	Scheduling, System Control and Dispatch Service:.....	29
3.2	Reactive Supply and Voltage Control from Generation or Other Sources Service:.....	29
3.3	Regulation and Frequency Response Service:.....	29
3.4	Energy Imbalance Service:	29
3.5	Operating Reserve - Spinning Reserve Service:	29
3.6	Operating Reserve - Supplemental Reserve Service:	29
3.7	Generator Imbalance Service:	29

4. OPEN ACCESS SAME-TIME INFORMATION SYSTEM (OASIS) 30

5. TAX EXEMPT BONDS 31

6. RECIPROCITY 31

7. BILLING AND PAYMENT 33

 7.1 Billing Procedure:..... 33

 7.2 Interest on Unpaid Balances:..... 33

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15. SERVICE AVAILABILITY..... 56

15.1 General Conditions:..... 56

15.2 Determination of Available Transfer Capability:..... 56

15.3 Initiating Service in the Absence of an Executed Service Agreement:..... 56

15.4 Obligation to Provide Transmission Service that Requires Expansion or Modification of the Transmission System, Redispatch or Conditional Curtailment:..... 57

15.5 Deferral of Service:..... 59

15.6 Other Transmission Service Schedules:..... 60

15.7 Real Power Losses:..... 60

16. TRANSMISSION CUSTOMER RESPONSIBILITIES..... 60

16.1 Conditions Required of Transmission Customers:..... 60

16.2 Transmission Customer Responsibility for Third-Party Arrangements:..... 62

17. PROCEDURES FOR ARRANGING FIRM POINT-TO-POINT TRANSMISSION SERVICE 62

17.1 Application:..... 62

17.2 Completed Application:..... 63

17.3 Deposit: 65

17.4 Notice of Deficient Application: 66

17.5 Response to a Completed Application:..... 67

17.6 Execution of Service Agreement: 67

17.7 Extensions for Commencement of Service:..... 68

18. PROCEDURES FOR ARRANGING NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE 69

18.1 Application:..... 69

18.2 Completed Application:..... 69

18.3 Reservation of Non-Firm Point-To-Point Transmission Service:..... 71

18.4 Determination of Available Transfer Capability:..... 71

19. ADDITIONAL STUDY PROCEDURES FOR FIRM POINT-TO-POINT TRANSMISSION SERVICE REQUESTS 72

19.1 Notice of Need for System Impact Study: 72

19.2 System Impact Study Agreement and Cost Reimbursement:..... 73

19.3 System Impact Study Procedures: 74

19.4 Facilities Study Procedures: 76

19.5 Facilities Study Modifications:..... 77

19.6 Due Diligence in Completing New Facilities: 78

19.7 Partial Interim Service: 78

19.8 Expedited Procedures for New Facilities: 79

20. PROCEDURES IF COLORADO SPRINGS UTILITIES IS UNABLE TO COMPLETE NEW

34.1	Monthly Demand Charge:.....	122
34.2	Determination of Network Customer's Monthly Network Load:.....	122
34.3	Determination of Transmission Provider's Monthly Transmission System Load:	122
34.4	Redispatch Charge:.....	123
34.5	Stranded Cost Recovery:	123
35	OPERATING ARRANGEMENTS	124
35.1	Operation under the Network Operating Agreement:.....	124
35.2	Network Operating Agreement:	124
35.3	Network Operating Committee:	125
SCHEDULE 1		127
	SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE	127
SCHEDULE 2		128
	REACTIVE SUPPLY AND VOLTAGE CONTROL FROM GENERATION OR OTHER SOURCES SERVICE.....	128
SCHEDULE 3		130
	REGULATION AND FREQUENCY RESPONSE SERVICE.....	130

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SCHEDULE 4.....133
ENERGY IMBALANCE SERVICE.....133

SCHEDULE 5.....135
OPERATING RESERVE - SPINNING RESERVE SERVICE.....135

SCHEDULE 6.....136
OPERATING RESERVE - SUPPLEMENTAL RESERVE SERVICE.....136

SCHEDULE 7.....138
LONG-TERM FIRM AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE.....138

SCHEDULE 8.....140
NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE.....140

SCHEDULE 8A.....141.1
WEIS JOINT DISPATCH TRANSMISSION SERVICE.....141.1

SCHEDULE 9.....142
GENERATOR IMBALANCE SERVICE.....142

ATTACHMENT A.....145
FORM OF SERVICE AGREEMENT FOR FIRM POINT-TO-POINT TRANSMISSION SERVICE.....145

ATTACHMENT A-1.....149
FORM OF SERVICE AGREEMENT FOR THE RESALE, REASSIGNMENT OR TRANSFER OF
POINT-TO-POINT TRANSMISSION SERVICE.....149

ATTACHMENT B.....153
FORM OF SERVICE AGREEMENT FOR NON-FIRM POINT-TO-POINT
TRANSMISSION SERVICE.....153

ATTACHMENT C.....155
METHODOLOGY TO ASSESS AVAILABLE TRANSFER CAPABILITY.....155

ATTACHMENT D.....156
 METHODODOLOGY FOR COMPLETING A SYSTEM IMPACT STUDY..... 156

ATTACHMENT E157
 INDEX OF POINT-TO-POINT TRANSMISSION CUSTOMERS..... 157

ATTACHMENT F158
 SERVICE AGREEMENT FOR NETWORK INTEGRATION TRANSMISSION SERVICE..... 158

ATTACHMENT G.....162
 NETWORK OPERATING AGREEMENT..... 162

ATTACHMENT H.....174
 ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK INTEGRATION
 TRANSMISSION SERVICE..... 174

ATTACHMENT I.....175
 INDEX OF NETWORK INTEGRATION TRANSMISSION SERVICE CUSTOMERS..... 175

ATTACHMENT J.....176
 PROCEDURES FOR ADDRESSING PARALLEL FLOWS..... 176

ATTACHMENT K.....177
 TRANSMISSION PLANNING PROCESS..... 177

ATTACHMENT L.....181
 CREDITWORTHINESS PROCEDURES..... 181

ATTACHMENT M.....181.3
 WEIS MARKET PROVISIONS..... 181.3

1.52 Transmission Provider's Monthly Transmission System Peak:

The maximum firm usage of Colorado Springs Utilities' Transmission System in a calendar month.

1.53 Transmission Service:

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

1.54 Transmission System:

The facilities owned, controlled or operated by Colorado Springs Utilities that are used to provide transmission service under Part II and Part III of the Tariff.

1.55 Western Energy Imbalance Service (WEIS):

The Schedule 1 Service defined in the WEIS Tariff for the WEIS Region.

1.56 WEIS Market:

An energy imbalance service market in the Western Interconnection administered by the WEIS Market Operator under the WEIS Tariff.

1.57 WEIS Market Footprint:

The loads and resources that are located within a Control Area participating in the WEIS Market under the WEIS Tariff.

1.58 WEIS Market Operator:

The entity that operates the WEIS Market in accordance with the WEIS Tariff and acts as the interface point of reliability functions with commercial functions. Currently, the WEIS Market Operator is Southwest Power Pool, Inc.

1.59 WEIS Joint Dispatch Transmission Service:

Intra-hour non-firm transmission service, as available, across transmission facilities of a Market Participant, as defined in the WEIS Tariff, that is used to transmit energy dispatched pursuant to the provisions of the WEIS Tariff.

1.60 WEIS Joint Dispatch Transmission Service Customer:

Any Market Participant, as defined in the WEIS Tariff, representing load in a Control Area participating in the WEIS Market.

1.61 WEIS Joint Dispatch Transmission Service Provider:

Any Market Participant, as defined in the WEIS Tariff, that provides Joint Dispatch Transmission Service and that is in a Control Area participating in the WEIS Market or Southwest Power Pool, Inc.

1.62 WEIS Region:

The geographic region of the WEIS Market operated by the WEIS Market Operator under the WEIS Tariff.

1.63 WEIS Tariff:

The Western Energy Imbalance Service Tariff, as approved by FERC, including all schedules or attachments thereto, as amended from time to time and approved by FERC.

1.64 WEIS Transmission Provider's Facilities:

Those facilities included in Colorado Springs Utilities' Transmission System that are located within the WEIS Region and over which Colorado Springs Utilities has agreed to allow the WEIS Market Operator to transmit energy dispatched pursuant to the provisions of the WEIS Tariff.

2. Initial Allocation and Renewal Procedures**2.1 Initial Allocation of Available Transfer Capability:**

For purposes of determining whether existing capability on Colorado Springs Utilities' Transmission System is adequate to accommodate a request for firm service under this Tariff, all Completed Applications for new firm transmission service received during the initial sixty (60) day period commencing with the effective date of the Tariff will be deemed to have been filed simultaneously. A lottery system conducted by an independent party shall be used to assign priorities for Completed Applications filed simultaneously. All Completed Applications for firm transmission service

whether from Colorado Springs Utilities, from a third party, or by self-supply.

Solely with respect to service provided over the WEIS Transmission Provider's Facilities, the Transmission Customer's Energy Imbalance for load served using the WEIS Transmission Provider's Facilities shall be settled pursuant to the WEIS Tariff and as further specified in Attachment M. Colorado Springs Utilities will provide, when and to the extent it is physically feasible to do so from its resources, Generator Imbalance Service when Transmission Service is used to deliver energy from a generator located within its control area. The Transmission Customer using Transmission Service to deliver energy from a generator located within the Colorado Springs Utilities' Control Area is required to acquire Generator Imbalance Service, whether from Colorado Springs Utilities, from a third party, or by self-supply. Solely with respect to service provided over the WEIS Transmission Provider's Facilities, the Transmission Customer's Generator Imbalance Service used to deliver energy from a generator using the WEIS Transmission Provider's Facilities shall be settled pursuant to the WEIS Tariff and as further specified in Attachment M. The Transmission Customer may not decline Colorado Springs Utilities' offer of Ancillary Services unless it demonstrates that it has acquired the Ancillary Services from another source. The Transmission Customer must list in its Application which Ancillary Services it will purchase from Colorado Springs Utilities.

A Transmission Customer that exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery or an Eligible Customer that uses Transmission Service at a Point of Receipt or Point of Delivery that it has not reserved is required to pay for all of the Ancillary Services identified in this section that were provided by Colorado Springs Utilities associated with the unreserved service. The Transmission Customer or Eligible Customer will pay for Ancillary Services based on the amount of transmission service it used but did not reserve.

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If Colorado Springs Utilities is a public utility providing transmission service but is not a Control Area operator, it may be unable to provide some or all of the Ancillary Services. In this case, Colorado Springs Utilities can fulfill its obligation to provide Ancillary Services by acting as the Transmission Customer's agent to secure these Ancillary Services from the Control Area operator or through the WEIS Market. The Transmission Customer may elect to; (i) have Colorado Springs Utilities act as its agent, (ii) secure the Ancillary Services directly from the Control Area operator or through the WEIS Market, or (iii) secure the Ancillary Services (discussed in Schedules 3, 4, 5, 6 and 9) from a third party or by self-supply when technically feasible.

Colorado Springs Utilities shall specify the rate treatment and all related terms and conditions in the event of an unauthorized use of Ancillary Services by the Transmission Customer.

The specific Ancillary Services, prices and/or compensation methods are described on the Schedules and Attachments that are attached to and made a part of the Tariff. Three principal requirements apply to discounts for Ancillary Services provided by Colorado Springs Utilities in conjunction with its provision of transmission service as follows: (1) any offer of a discount made by Colorado Springs Utilities must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the

OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. A discount agreed upon for an Ancillary Service must be offered for the same period to all Eligible Customers on Colorado Springs Utilities' system. Sections 3.1 through 3.7 below list the seven Ancillary Services.

3.1 Scheduling, System Control and Dispatch Service:

The rates and/or methodology are described in Schedule 1.

3.2 Reactive Supply and Voltage Control from Generation or Other Sources Service:

The rates and/or methodology are described in Schedule 2.

3.3 Regulation and Frequency Response Service:

Where applicable the rates and/or methodology are described in Schedule 3.

3.4 Energy Imbalance Service:

Where applicable the rates and/or methodology are described in Schedule 4 and Attachment M.

3.5 Operating Reserve - Spinning Reserve Service:

Where applicable the rates and/or methodology are described in Schedule 5.

3.6 Operating Reserve - Supplemental Reserve Service:

Where applicable the rates and/or methodology are described in Schedule 6.

3.7 Generator Imbalance Service:

Where applicable the rates and/or methodology are described in Schedule 9 and Attachment M.

4. Open Access Same-Time Information System (OASIS)

Terms and conditions regarding Open Access Same-Time Information System and standards of conduct are set forth in 18 C.F.R. § 37 of the Commission's regulations (Open Access Same-Time Information System and Standards of Conduct for Public Utilities) and 18 C.F.R. § 38 of the Commission's regulations (Business Practice Standards and Communication Protocols for Public Utilities). In the event available transfer capability as posted on the OASIS is insufficient to accommodate a request for firm transmission service, additional studies may be required as provided by this Tariff pursuant to Sections 19 and 32.

Colorado Springs Utilities shall post on OASIS and its public website an electronic link to all rules, standards and practices that (i) relate to the terms and conditions of transmission service, (ii) are not subject to a North American Energy Standards Board (NAESB) copyright restriction, and (iii) are not otherwise included in this Tariff. Colorado Springs Utilities shall post on OASIS and on its public website an electronic link to the NAESB website where any rules, standards and practices that are protected by copyright may be obtained. Colorado Springs Utilities shall also post on OASIS and its public website a statement of the process by which Colorado Springs Utilities shall add, delete or otherwise modify the rules, standards and practices that are not included in this tariff. Such process shall set forth the means by which Colorado Springs Utilities

- (b) The Transmission Customer meets the creditworthiness criteria set forth in Section 11;
- (c) The Transmission Customer will have arrangements in place for any other transmission service necessary to effect the delivery from the generating source to Colorado Springs Utilities prior to the time service under Part II of the Tariff commences;
- (d) The Transmission Customer agrees to pay for any facilities constructed and chargeable to such Transmission Customer under Part II of the Tariff, whether or not the Transmission Customer takes service for the full term of its reservation;
- (e) The Transmission Customer provides the information required by Colorado Springs Utilities' planning process established in Attachment K;
- (f) Notwithstanding any provision in Part II of this Tariff to the contrary, the Transmission Customer must comply with the WEIS Market provisions in Attachment M, as applicable, when Colorado Springs Utilities participates in the WEIS Market as described in Attachment M; and
- (g) The Transmission Customer has executed a Point-To-Point Service Agreement or has agreed to receive service pursuant to Section 15.3.

16.2 Transmission Customer Responsibility for Third-Party Arrangements:

Any scheduling arrangements that may be required by other electric systems shall be the responsibility of the Transmission Customer requesting service. The Transmission Customer shall provide, unless waived by Colorado Springs Utilities, notification to Colorado Springs Utilities identifying such systems and authorizing them to schedule the capacity and energy to be transmitted by Colorado Springs Utilities pursuant to Part II of the Tariff on behalf of the Receiving Party at the Point of Delivery or the Delivering Party at the Point of Receipt. However, Colorado Springs Utilities will undertake reasonable efforts to assist the Transmission Customer in making such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

17. Procedures for Arranging Firm Point-To-Point Transmission Service**17.1 Application:**

A request for Firm Point-To-Point Transmission Service for periods of one year or longer must contain a written Application to: System Operations Superintendent, Colorado Springs Utilities, 215 Nichols Boulevard, Colorado Springs, CO 80907, at least sixty (60) days in advance of the calendar month in which service is to commence. Colorado Springs Utilities will consider requests for such firm service on shorter notice when feasible. Requests for firm service for periods of less than one year shall be subject to expedited procedures that shall be negotiated between the Parties within the time constraints provided in Section 17.5. All Firm Point-To-Point Transmission Service requests should be submitted by entering the information listed below on Colorado Springs Utilities' OASIS.

Transmission Service must obtain or provide Ancillary Services pursuant to Section 3. Notwithstanding any provision in Part III of this Tariff to the contrary, the Network Customer must comply with the WEIS Market provisions in Attachment M, as applicable, when Colorado Springs Utilities participates in the WEIS Market as described in Attachment M.

28.2 Transmission Provider Responsibilities:

Colorado Springs Utilities will plan, construct, operate and maintain its Transmission System in accordance with Good Utility Practice and its planning obligations in Attachment K in order to provide the Network Customer with Network Integration Transmission Service over Colorado Springs Utilities' Transmission System. Colorado Springs Utilities, on behalf of its Native Load Customers, shall be required to designate resources and loads in the same manner as any Network Customer under Part III of this Tariff. This information must be consistent with the information used by Colorado Springs Utilities to calculate available transfer capability. Colorado Springs Utilities shall include the Network Customer's Network Load in its Transmission System planning and shall, consistent with Good Utility Practice and Attachment K, endeavor to construct and place into service sufficient transfer capability to deliver the Network Customer's Network Resources to serve its Network Load on a basis comparable to Colorado Springs Utilities' delivery of its own generating and purchased resources to its Native Load Customers.

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SCHEDULE 4**Energy Imbalance Service**

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a Control Area over a single hour or, as applicable, dispatch interval. Colorado Springs Utilities must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must purchase this service from the WEIS Market Operator, from the Control Area operator, from Colorado Springs Utilities, or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Energy Imbalance Service obligation. To the extent the WEIS Market Operator or the Control Area operator performs this service for Colorado Springs Utilities, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to Colorado Springs Utilities by the WEIS Market Operator or that Control Area operator. Colorado Springs Utilities may charge a Transmission Customer a penalty for either hourly energy imbalances under this Schedule or a penalty for hourly generation imbalances under Schedule 9 for imbalances occurring during the same hour, but not both unless the imbalances aggravate rather than offset each other.

Colorado Springs Utilities shall establish charges for energy imbalance based on the deviation bands as follows: (i) deviations within +/- 1.5 percent (with a minimum of 2 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be

netted on a monthly basis and settled financially, at the end of the month, at 100 percent of incremental or decremental cost; (ii) deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 110 percent of incremental cost or 90 percent of decremental cost, and (iii) deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 125 percent of incremental cost or 75 percent of decremental cost.

For purposes of this Schedule, incremental cost and decremental cost represent Colorado Springs Utilities' actual average hourly cost of the last 10 MW dispatched for any purpose, e.g., to supply Colorado Springs Utilities' Native Load Customers, correct imbalances, or make off-system sales, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

Pursuant to Section 3 of this Tariff, Energy Imbalance Service associated with service provided over the WEIS Transmission Provider's Facilities will be subject to settlement in the WEIS Market, as described in Attachment M.

SCHEDULE 8A

WEIS Joint Dispatch Transmission Service

The Transmission Customer shall compensate Colorado Springs Utilities for WEIS Joint Dispatch Transmission Service up to the sum of the applicable charges set forth below:

1) Hourly delivery:

- a. On-Peak Hours: the on-peak rate \$0.00/MWh.
- b. Off-Peak Hours: the off-peak rate \$0.00/MWh.

SCHEDULE 9**Generator Imbalance Service**

Generator Imbalance Service is provided when a difference occurs between the output of a generator located in Colorado Springs Utilities' Control Area and a delivery schedule from that generator to (1) another Control Area or (2) a load within Colorado Springs Utilities' Control Area over a single hour or, as applicable, dispatch interval. Colorado Springs Utilities must offer this service, to the extent it is physically feasible to do so from its resources or from resources available to it, when Transmission Service is used to deliver energy from a generator located within its Control Area. The Transmission Customer must purchase this service from the WEIS Market Operator, from the Control Area operator, from Colorado Springs Utilities, or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Generator Imbalance Service obligation. To the extent the WEIS Market Operator or the Control Area operator performs this service for Colorado Springs Utilities, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to Colorado Springs Utilities by the WEIS Market Operator or that Control Area operator. Colorado Springs Utilities may charge a Transmission Customer a penalty for either hourly generator imbalances under this Schedule or a penalty for hourly energy imbalances under Schedule 4 for imbalances occurring during the same hour, but not both unless the imbalances aggravate rather than offset each other.

Notwithstanding the foregoing, deviations from scheduled transactions in order to respond to directives by Colorado Springs Utilities, a balancing authority, or a reliability coordinator shall not be subject to the deviation bands identified above and, instead, shall be settled financially, at the end of the month, at 100 percent of incremental and decremental cost. Such directives may include instructions to correct frequency decay, respond to a reserve sharing event, or change output to relieve congestion.

For purposes of this Schedule, incremental cost and decremental cost represent Colorado Springs Utilities' actual average hourly cost of the last 10 MW dispatched for any purpose, e.g., to supply Colorado Springs Utilities' Native Load Customers, correct imbalances, or make off-system sales, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

Pursuant to Section 3 of this Tariff, Energy Imbalance Service associated with service provided over the WEIS Transmission Provider's Facilities will be subject to settlement in the WEIS Market, as described in Attachment M.

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ATTACHMENT M

WEIS Market Provisions

1 Definitions

Capitalized Terms not otherwise defined in this Attachment shall have the meaning ascribed to them in the WEIS Tariff, as such tariff may be amended from time to time.

2 Applicability

Attachment M to this Tariff shall apply solely to the WEIS Transmission Provider's Facilities. All loads and Resources on the WEIS Transmission Provider's Facilities shall be subject to settlement in the WEIS Market in accordance with Attachment A of the WEIS Tariff.

Participation in the WEIS Market shall begin on the later of the date on which the Commission approves an executed Western Joint Dispatch Agreement between the WEIS Market Operator and Colorado Springs Utilities or the WEIS Market goes live in production mode.

3 Tariff Provisions Modified by WEIS Market Participation

The following provisions in this Tariff are modified for Transmission Customers and Network Customers taking service over the WEIS Transmission Provider's Facilities when Colorado Springs Utilities is participating in the WEIS Market:

3.1 Network Resources:

3.1.1 Notwithstanding the limitations in Sections 1.26 (Network Resource), 30.1 (Designation of Network Resources), 30.2

(Designation of New Network Resources), and 30.4 (Operation of Network Resources) of the Tariff, Network Customers may also utilize Network Resources for purposes of fulfilling obligations under the WEIS Market, such as WEIS Market generation dispatch instructions.

3.1.2 Notwithstanding the provisions in Section 28.6 (Restrictions on Use of Service) of the Tariff, Network Customers may utilize WEIS Joint Dispatch Transmission Service for purposes of fulfilling obligations under the WEIS Market, such as WEIS Market generation dispatch instructions.

3.2 Real Power Losses:

Notwithstanding the provisions in Sections 15.7 (Real Power Losses) and 28.5 (Real Power Losses) of the Tariff, the requirements for replacing real power losses associated with the WEIS Joint Dispatch Transmission Service due to WEIS Market energy transactions are addressed under the WEIS Market settlements pursuant to the WEIS Tariff.

3.3 Indemnification:

Notwithstanding the provisions in Section 10.2 (Indemnification) of the Tariff, the standard of liability for the actions of the Transmission Provider performed consistent with this Attachment M shall be gross negligence or intentional wrongdoing.

4 Nature of WEIS Joint Dispatch Transmission Service

Notwithstanding any limitations in 14 (Nature of Non-Firm Point-To-Point Transmission Service), 15 (Service Availability), 16 (Transmission Customer Responsibilities), 18 (Procedures for Arranging Non-Firm Point-To-Point Transmission Service), 24 (Metering and Power Factor Correction at Receipt and Delivery Point(s)), and 25 (Compensation for Transmission Service) of the Tariff, Colorado Springs Utilities, as the WEIS Joint Dispatch Transmission Service Provider, shall provide WEIS Joint Dispatch Transmission Service on the WEIS Transmission Provider's Facilities to a WEIS Joint Dispatch Transmission Service Customer commensurate with, and to accommodate, the energy dispatched within the WEIS Market, as set forth in the WEIS Tariff, as follows:

4.1 Term:

WEIS Joint Dispatch Transmission Service shall be available on a real-time intra-hour basis.

4.2 Reservation Priority:

WEIS Joint Dispatch Transmission Service is non-firm and shall be available from transfer capability in excess of that needed for Transmission Customers taking Transmission Service and Network Customers taking Network Integration Transmission Service, respectively, under the Tariff.

4.3 Restrictions on the use of WEIS Joint Dispatch Transmission Service:

WEIS Joint Dispatch Transmission Service may be used on the Transmission System included in the WEIS Market Footprint only for receipt or delivery of Energy dispatched by the WEIS Market Operator within a Balancing Authority Area in the WEIS Market pursuant to the provisions of the WEIS Tariff. The WEIS Joint Dispatch Transmission Service Customer shall not use WEIS Joint Dispatch Transmission Service for (i) off-system sales of capacity or Energy not related to fulfilling obligations under the WEIS Market, such as WEIS Market generation dispatch instructions or (ii) direct or indirect provision of transmission service by the WEIS Joint Dispatch Transmission Service Customer to any third party.

4.4 Scheduling:

WEIS Joint Dispatch Transmission Service Customers are not required to submit schedules for WEIS Joint Dispatch Transmission Service.

4.5 Curtailment of WEIS Joint Dispatch Transmission Service:

Colorado Springs Utilities reserves the right to curtail (or cause to be curtailed) without liability on Colorado Springs Utilities' part, in whole or in part, WEIS Joint Dispatch Transmission Service provided under this Attachment M for reliability reasons when an emergency or other unforeseen conditions threatens to impair or degrade the reliability of the Transmission System or the systems directly or indirectly interconnected with Colorado Springs Utilities' Transmission System.

4.6 Limited Joint Dispatch Transmission Service Provider Responsibilities:

Colorado Springs Utilities shall have no obligation to plan, construct, or maintain its Transmission System for the benefit of any WEIS Joint Dispatch Transmission Service Customer.

4.7 Procedures for Arranging WEIS Joint Dispatch Transmission Service:

WEIS Joint Dispatch Transmission Service does not need to be reserved by the WEIS Joint Dispatch Transmission Service Customer. No application or service agreement is required. An entity requesting WEIS Joint Dispatch Transmission Service shall provide any information reasonably requested, if any, by the WEIS Market Operator or Colorado Springs Utilities.

4.8 Compensation for WEIS Joint Dispatch Transmission Service:

Rates for WEIS Joint Dispatch Transmission Service are provided in Schedule 8A to the Tariff.

5 Other Provisions

5.1 Unreserved Use:

Any use of Colorado Springs Utilities' Transmission System not otherwise authorized pursuant to this Attachment M shall be subject to unreserved use penalties in excess of Reserved Capacity, as set out in Section 14.5 of this Tariff.

An unreserved use penalty will apply to the amount of actual metered generation in a Dispatch Interval, if any, which is in excess of the positive Operating Tolerance above a WEIS Market Resource's average Setpoint Instruction over such Dispatch Interval. Any ancillary service charges that are applicable to such unreserved use shall apply. For the amounts exceeding Reserved Capacity, the Transmission Customer also must purchase losses as required by this Tariff.