

RESOLUTION NO.10-19

A RESOLUTION SETTING THE GAS COST ADJUSTMENT
EFFECTIVE FEBRUARY 1, 2019

WHEREAS, the Colorado Springs Utilities' Natural Gas Rate Schedules allow the Gas Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that a Gas Cost Adjustment rate of \$0.2047 per Ccf should be adjusted to \$0.3034 per Ccf in order to represent the current state of natural gas system revenue needs and that the Gas Cost Adjustment shall be revised accordingly; and

WHEREAS, the proposed Gas Cost Adjustment rate shall be effective February 1, 2019.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective February 1, 2019:

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 2.4	Rate Table	Second Revised Sheet No. 2.4

Section 2. The Gas Cost Adjustment rate and the effective date shall be posted on Colorado Springs Utilities' CSU.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective February 1, 2019 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 22nd day of January, 2019.

ATTEST:


Sarah B. Johnson, City Clerk




Council President



NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7290	
Gas Capacity Charge (GCC), per Mcf	\$0.2940	Sheet No. 11
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.3034	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$3.0340	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0974	
Commercial Service – Firm (G1CS), per Ccf	\$0.0974	
Commercial Service – Firm (G1CL), per Ccf	\$0.0832	
Commercial Service – Firm (G8M), per Ccf	\$0.0832	
Commercial Service – Firm (G1S), per Ccf	\$0.0597	
Industrial Service – Interruptible Sales (G2I), per Mcf	\$0.2860	
Industrial Service – Interruptible Sales (G3M), per Mcf	\$0.2860	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.8320	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.8320	
Contract Service – Military Interruptible Sales (GCS-INTS), per Mcf	\$0.2860	
Contract Service – Military Interruptible Sales (GCS-G7M), per Mcf	\$0.2860	

Approval Date: January 22, 2019
 Effective Date: February 1, 2019
 Resolution No. _____



NATURAL GAS RATE SCHEDULES

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Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7290	
Gas Capacity Charge (GCC), per Mcf	\$0.2940	Sheet No. 11
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.20473034	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$2.04703.0340	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0974	
Commercial Service – Firm (G1CS), per Ccf	\$0.0974	
Commercial Service – Firm (G1CL), per Ccf	\$0.0832	
Commercial Service – Firm (G8M), per Ccf	\$0.0832	
Commercial Service – Firm (G1S), per Ccf	\$0.0597	
Industrial Service – Interruptible Sales (G2I), per Mcf	\$0.2860	
Industrial Service – Interruptible Sales (G3M), per Mcf	\$0.2860	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.8320	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.8320	
Contract Service – Military Interruptible Sales (GCS-INTS), per Mcf	\$0.2860	
Contract Service – Military Interruptible Sales (GCS-G7M), per Mcf	\$0.2860	

Approval Date: October-January 223, 20182019
 Effective Date: November-February 1, 20182019
 Resolution No. _____

**Colorado Springs Utilities
Gas Cost Adjustment (GCA)**

**SCHEDULE 1
GCA EFFECTIVE 2/01/2019**

Line No.	Description	Forecast Calculation Period
		Feb 19 - Apr 19
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Cost of Natural Gas	\$ 18,397,177 ⁽¹⁾
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 04/30/19	\$ (4,016,040)
4	Less Forecasted Over/(Under) Recovery as of 01/31/19	(12,323,372)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ 8,307,333 ⁽²⁾</u>
6	Total Cost (Line 1+Line 5)	<u>\$ 26,704,510</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Volume Subject to the GCA (Ccf at 12.01 PSIA)	<u>88,027,428 ⁽²⁾</u>
9	<u>Equals:</u>	
10	GCA Rate per Ccf at 12.01 PSIA (Line 6 / Line 8)	<u>\$ 0.3034</u>

Notes :

⁽¹⁾ Includes credits for forecasted Off-System Sales

⁽²⁾ Tariff reference (Natural Gas Rate Schedules, City Council Volume No. 6, Second Revised Sheet No. 2.4)

^{a)} Forecasted cost of natural gas

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the GCA