

RESOLUTION NO. 11-19

A RESOLUTION SETTING THE ELECTRIC COST  
ADJUSTMENT EFFECTIVE FEBRUARY 1, 2019

WHEREAS, the Colorado Springs Utilities' Electric Rate Schedules allow Electric Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0223 per kWh should be adjusted to \$0.0245 per kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, the current Industrial Service – Large Power and Light (ELG) Supply Credit is calculated to be 13.9% of the proposed standard Electric Cost Adjustment rate; and

WHEREAS, the proposed Electric Cost Adjustment rates shall be effective February 1, 2019.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective February 1, 2019

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 2.9	Rate Table	Second Revised Sheet No. 2.9

Section 2. The Electric Cost Adjustment rates and the effective dates shall be posted on Colorado Springs Utilities' CSU.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

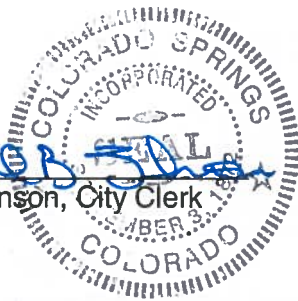
Section 3. The attached tariff sheets are hereby approved and adopted effective February 1, 2019 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 22<sup>nd</sup> day of January, 2019.

  
\_\_\_\_\_  
Council President

ATTEST:

  
Sarah B. Johnson, City Clerk





<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Cost Adjustment (ECA)</b>		<b>Sheet No. 16</b>
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0245	
<b>Time-of-Day ECA (ETR)</b>		
On-Peak, per kWh	\$0.0654	
Off-Peak, per kWh	\$0.0184	
<b>Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)</b>		
On-Peak, per kWh	\$0.0442	
Off-Peak, per kWh	\$0.0190	
<b>Industrial Service – Large Power and Light (ELG) Supply Credit</b>		
Supply Credit – Primary and Secondary Service, 13.9% of Standard ECA, per kWh	\$(0.0034)	
<b>Electric Capacity Charge (ECC)</b>		<b>Sheet No. 17</b>
Residential Service (E1R)	\$0.0047	
Residential Time-of-Day Option (ETR)	\$0.0059	
Commercial Service – Small (E1C)	\$0.0047	
Commercial Service – General (E2C)	\$0.0044	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0028	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0041	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0034	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0029	
Industrial Service – Large Power and Light (ELG)	\$0.0027	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0039	
Contract Service – Military (ECD)	\$0.0035	
Contract Service – Traffic Signals (E2T)	\$0.0024	
Contract Service – Street Lighting (E7SL)	\$0.0024	

Approval Date: January 22, 2019  
 Effective Date: February 1, 2019  
 Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates	Reference
<b>Electric Cost Adjustment (ECA)</b>		<b>Sheet No. 16</b>
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.02230245	
<b>Time-of-Day ECA (ETR)</b>		
On-Peak, per kWh	\$0.06320654	
Off-Peak, per kWh	\$0.01620184	
<b>Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)</b>		
On-Peak, per kWh	\$0.04200442	
Off-Peak, per kWh	\$0.01680190	
<b>Industrial Service – Large Power and Light (ELG) Supply Credit</b>		
Supply Credit – Primary and Secondary Service, +5.313.9% of Standard ECA, per kWh	\$(0.0034)	
<b>Electric Capacity Charge (ECC)</b>		<b>Sheet No. 17</b>
Residential Service (E1R)	\$0.0047	
Residential Time-of-Day Option (ETR)	\$0.0059	
Commercial Service – Small (E1C)	\$0.0047	
Commercial Service – General (E2C)	\$0.0044	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0028	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0041	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0034	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0029	
Industrial Service – Large Power and Light (ELG)	\$0.0027	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0039	
Contract Service – Military (ECD)	\$0.0035	
Contract Service – Traffic Signals (E2T)	\$0.0024	
Contract Service – Street Lighting (E7SL)	\$0.0024	

Approval Date: ~~October~~ January 23<sup>rd</sup>, 2018<sup>9</sup>  
 Effective Date: ~~November~~ February 1, 2018<sup>2019</sup>  
 Resolution No. \_\_\_\_\_

**Colorado Springs Utilities  
Electric Cost Adjustment (ECA)**

**SCHEDULE 1  
ECA EFFECTIVE 02/01/2019**

Line No.	Description	Forecast Calculation Period Feb 19 - Apr 19
(a)	(b)	(c)
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 25,756,151 <sup>(1)</sup>
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 04/30/19	\$ (3,482,304)
4	Less Forecasted Over/(Under) Recovery as of 01/31/19	(4,776,125)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<hr/>
6	<b>Total Cost</b> (Line 1+Line 5)	<b>\$ 27,049,972</b> <hr/>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	<hr/> 1,104,689,232 <sup>(2c)</sup> <hr/>
9	<u>Equals:</u>	
10	<b>ECA Rate per kWh</b> (Line 6 / Line 8)	<b>\$ 0.0245</b> <sup>(3)</sup> <hr/>

Notes :

<sup>(1)</sup> Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credits

<sup>(2)</sup> Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Second Revised Sheet No. 2.9)

<sup>a)</sup> Forecasted cost of generation fuel, purchased power, and related costs

<sup>b)</sup> Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

<sup>c)</sup> Forecasted sales subject to the ECA

<sup>(3)</sup> Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines