

Colorado Springs Utilities
Electric Cost Adjustment (ECA)

SCHEDULE 1
ECA EFFECTIVE 03/01/23

Line No.	Description	Forecast Calculation Period Mar 23 - Jun 23
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost ^{(1)(2a)}	\$ 39,073,714
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 06/30/23	\$ (569,399)
4	Less Forecasted Over/(Under) Recovery as of 02/28/23	(5,237,202)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4) ^(2b)	\$ 4,667,803
6	Total Cost (Line 1+Line 5)	\$ 43,741,517
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh) ^(2c)	1,540,194,236
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8) ⁽³⁾	\$ 0.0284

Notes:

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credit

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Twenty-Second Revised Sheet No. 2.9)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines