

**Natural Gas**  
**Final Tariff Sheets**



**NATURAL GAS RATE SCHEDULES**

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**GENERAL**

basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

**GAS DAY**

Gas Day is a period of 24 consecutive hours commencing and ending at 8:00 a.m. Mountain Clock Time, adjusted for Daylight Savings Time when appropriate. “Clock Time” indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Saving time.

**INDICES**

**Monthly Index (G8M, G3M, GCS-G6M, GCS-G7M)**

Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of CIG (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes.

**Daily Index (G3D)**

Daily Index is the gas price for the date of delivery as published in the Platts Gas Daily Report for the higher of CIG (Rocky Mountains) or Cheyenne Hub. The published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

**Index 1 (G4T)**

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

**Index 2 (G4T)**

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

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**NATURAL GAS RATE SCHEDULES**

**GENERAL**

**Overrun Index (G2I, G3M, G3D, G4T, GCS-INTS, GCS-G7M)**

The Unauthorized Overrun Charge and Daily Balancing Commodity Charge Restricted Delivery Day (RDD) Event will be the highest of \$40.00 per Mcf, first of the month index gas price as published in “Inside FERC’s Gas Market Report,” or the Daily Index for date of gas delivery as published in the Platts Gas Daily Report. The published Index prices will be the average of CIG (Rocky Mountains) and Cheyenne Hub converted to Mcf at 12.01 PSIA basis for billing purposes.

**RATE OPTIONS**

Customers may elect a rate option as more fully set forth on subsequent Natural Gas Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to October 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each November 1<sup>st</sup> unless Customer provides advance written notice to Utilities not less than 30 days prior to the November 1<sup>st</sup> renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on October 31<sup>st</sup>. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

**RULES AND REGULATIONS**

Service under these rate schedules will be in accordance with the provisions of Utilities’ Rules and Regulations and *Line Extension and Service Standards* for Gas, and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)**

**AVAILABILITY**

Available by contract in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

**CURTAILMENT**

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment. The Customer will demonstrate equipment and system functionality at the beginning of each Winter period of November through April with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter Period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge. The Customer must complete a successful test each heating season.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, in Utilities' sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)**

**INTERRUPTIBLE SERVICE AGREEMENT**

Unless otherwise specified, the initial contract period is from the Interruptible Service Agreement (ISA) Service Start Date to October 31st. Unless otherwise stated, the ISA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 60 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming ISA year.

**CONVERSION TO FIRM SERVICE**

Customer requests to convert to firm service are conditional on Utilities’ capacity availability.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (G2I)
  
- B. Monthly Index Option (G3M)

**RATE**

See Rate Table for applicable charges.

**UNAUTHORIZED OVERRUN**

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer’s Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

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**NATURAL GAS RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)**

**AVAILABILITY**

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

**CURTAILMENT**

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment. The Customer will demonstrate equipment and system functionality at the beginning of each Winter period of November through April with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter Period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge. The Customer must complete a successful test each heating season.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and or has a history of failed curtailments during declared curtailment events, Utilities may move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, in Utilities’ sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

**CONVERSION TO FIRM SERVICE**

Customer requests to convert to firm service are conditional on Utilities’ capacity availability.

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**NATURAL GAS RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)**

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (GCS-INTS)
  
- B. Monthly Index Option (GCS-G7M)

**RATE**

See Rate Table for applicable charges.

**UNAUTHORIZED OVERRUN**

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer’s Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

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