

RESOLUTION NO. 57-20

A RESOLUTION SETTING THE GAS COST ADJUSTMENT  
EFFECTIVE AUGUST 1, 2020

WHEREAS, the Colorado Springs Utilities' Natural Gas Rate Schedules allow the Gas Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that a Gas Cost Adjustment rate of \$0.0738 per Ccf should be adjusted to \$0.1084 per Ccf in order to represent the current state of natural gas system revenue needs and that the Gas Cost Adjustment shall be revised accordingly; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Gas Capacity Charge rates; and

WHEREAS, the proposed Gas Cost Adjustment and Gas Capacity Charge rates shall be effective August 1, 2020; and

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective August 1, 2020

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Ninth Revised Sheet No. 2.4	Rate Table	Eighth Revised Sheet No. 2.4

Section 2. The Gas Cost Adjustment and Gas Capacity Charge rates with the effective date shall be posted on Colorado Springs Utilities' csu.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.


Section 3. The attached tariff sheet is hereby approved and adopted effective August 1, 2020 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 28<sup>th</sup> day of July, 2020.



Council President

ATTEST:



Sarah B. Johnson, City Clerk



**Colorado Springs Utilities  
Gas Cost Adjustment (GCA)**

**SCHEDULE 1  
GCA EFFECTIVE 08/01/2020**

Line No.	Description	Forecast Calculation Period Aug 20 - Oct 20
(a)	(b)	(c)
1	Forecasted Cost of Natural Gas	\$ 3,342,465 <sup>(1)(2a)</sup>
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 10/31/20	\$ (1,049,312)
4	Less Forecasted Over/(Under) Recovery as of 07/31/20	(1,294,623)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	\$ 245,311 <sup>(2b)</sup>
6	<b>Total Cost</b> (Line 1+Line 5)	<b>\$ 3,587,776</b>
7	<u>Divided by:</u>	
8	Forecasted Sales Volume Subject to the GCA (Ccf at 12.01 PSIA)	33,097,553 <sup>(2c)</sup>
9	<u>Equals:</u>	
10	<b>GCA Rate per Ccf at 12.01 PSIA</b> (Line 6 / Line 8)	<b>\$ 0.1084</b>

Notes :

<sup>(1)</sup> Includes credits for forecasted Off-System Sales

<sup>(2)</sup> Tariff reference (Natural Gas Rate Schedules, City Council Volume No. 6, Ninth Revised Sheet No. 2.4)

<sup>a)</sup> Forecasted cost of natural gas

<sup>b)</sup> Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

<sup>c)</sup> Forecasted sales subject to the GCA

Colorado Springs Utilities  
Schedule 2

GAS CAPACITY CHARGE RATES EFFECTIVE 08/01/2020

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 8/20 - 07/21	Forecasted Sales 8/20 - 07/21	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA) * 10
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential/Small Commercial (G1R/G1CS)	60.56%	\$ 4,282,055	64.06%	\$ 9,308,753	\$ 13,590,808	174,775,939	\$0.0778	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	32.83%	2,321,332	32.08%	4,661,642	6,982,974	94,763,837	\$0.0737	\$0.7370
3	Firm Commercial Seasonal (G1S)	0.94%	66,465	0.35%	50,860	117,325	2,725,672	\$0.0430	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	5.67%	400,912	3.51%	510,049	910,961	16,350,252	-	\$0.5570
5	<b>Total</b>	<b>100.0%</b>	<b>\$ 7,070,764</b>	<b>100.0%</b>	<b>\$ 14,531,304</b>	<b>\$ 21,602,068</b>	<b>288,615,700</b>		

Note: Immaterial differences may occur due to rounding on all GCC schedules.

Colorado Springs Utilities  
Schedule 2.1

GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) <sup>(1)</sup>

Line No.	Rate Class	Forecasted Sales 08/20 - 07/21 <sup>(2)</sup>	AF01		AF02		
			Average Day <u>(d)</u> [(c)/(365)]	% Sales <u>(e)</u>	Peak Day <sup>(3)</sup> <u>(f)</u>	Excess Peak Day <u>(g)</u> [(f) - (d)]	% Excess Day <u>(h)</u>
1	Residential/Small Commercial (G1R/G1CS)	174,775,939	478,838	60.56%	1,629,158	1,150,320	64.06%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	94,763,837	259,627	32.83%	835,647	576,020	32.08%
3	Firm Commercial Seasonal (GIS)	2,725,672	7,468	0.94%	13,744	6,276	0.35%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	16,350,252	44,795	5.67%	107,773	62,978	3.51%
5	<b>Total</b>	<b>288,615,700</b>	<b>790,728</b>	<b>100.00%</b>	<b>2,586,323</b>	<b>1,795,595</b>	<b>100.00%</b>

Notes:

<sup>(1)</sup> Volumes in Ccf at 12.01 PSIA.

<sup>(2)</sup> Forecasted sales based on long term forecast as of April 2020.

<sup>(3)</sup> Forecasted Peak Day volumes based on 2019 Gas Peak Day forecast.

Colorado Springs Utilities  
Schedule 2.2

**GAS CAPACITY CHARGE FORECASTED EXPENSE <sup>(1)</sup>**

Line No.	Description (b)	Account (c)	Total Forecast Capacity Expense 08/20 - 07/21 (d)	Commodity Related Expense (e)	Demand Related Expense (f)
1	Retail Gas Transportation - Demand	804020	\$ 17,401,914	\$ 5,290,182	\$ 12,111,732
2	Retail Gas Transportation - Commodity	804020	595,392	595,392	-
3	Gas No-Notice Storage - Commodity	804040	112,031	112,031	-
4	Gas No-Notice Storage - Demand	804040	4,563,673	1,387,357	3,176,317
5	Gas Young Storage - Commodity	804030	16,334	16,334	-
6	Gas Young Storage - Demand	804030	728,182	221,367	506,815
7	Gas Young Storage - Trans Demand	804030	-	-	-
8	Tallgrass - Trans Demand	804070	-	-	-
9	Total Forecasted Capacity Expense		\$ 23,417,527	\$ 7,622,664	\$ 15,794,863
10	Plus: Cumulative Over/(Under) Recovery <sup>(2)</sup>		(1,815,459)	(551,900)	(1,263,559)
11	<b>Total (Line 9 + Line 10)</b>		<b>\$ 21,602,068</b>	<b>\$ 7,070,764</b>	<b>\$ 14,531,304</b>

Notes:

<sup>(1)</sup> Demand expense classified as commodity and demand related expense based on system load factor from 2014 Natural Gas rate filing: 30.4%.

<sup>(2)</sup> Forecasted Over/(Under) recovery from S2.3 Line 3.

Colorado Springs Utilities  
 Schedule 2.3

**GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

Line No.	Description (b)	Collection Balance (c)
1	Forecasted Over/(Under) Recovery as of 7/31/2020	\$ 1,815,459
2	Less: Forecasted Over/(Under) Recovery as of 7/31/2021	-
3	<b>Cumulative Over/(Under) Recovery (Line 1 - Line 2)</b>	<b>\$ (1,815,459)</b>

*Note: Forecasted balances based on forecasted August 2020 to July 2021 expense and GCC rates proposed effective August 2020.*