

RESOLUTION NO. 190 - 22

A RESOLUTION REGARDING CERTAIN CHANGES TO COLORADO SPRINGS UTILITIES' OPEN ACCESS TRANSMISSION TARIFF

WHEREAS, City Council approved the current effective interstate Open Access Transmission Tariff by Resolutions 133-17, 75-18, 43-19 and 93-22; and

WHEREAS, Colorado Springs Utilities (Utilities) proposed to modify the Open Access Transmission Tariff sections in both the Standard Large Generator Interconnection Procedures (LGIP), and the Standard Large Generator Interconnection Agreement (LGIA), and

WHEREAS, Utilities proposed to revise certain LGIP and LGIA sections to remove the crediting-related terms and conditions; and

WHEREAS, the City Council finds that adoption of the proposed tariff sheets specifying the updated terms and conditions of the LGIP and LGIA, all as set forth in Utilities' Open Access Transmission Tariff, are just, reasonable, sufficient and not unduly discriminatory.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

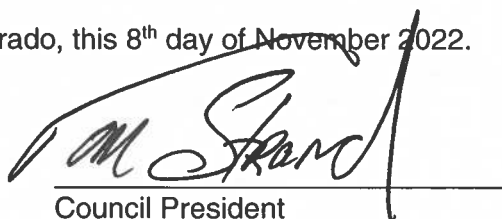
Section 1: That Colorado Springs Utilities' Open Access Transmission Tariff, City Council Volume No. 3, shall be revised as follows:

Effective January 1, 2023

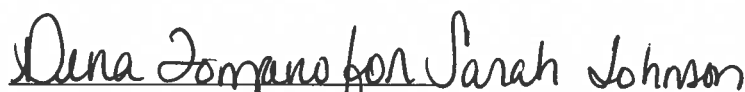
City Council Vol. No. 3		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 220	Large Generator Interconnection Procedures	Original Sheet No. 220
First Revised Sheet No. 257	Large Generator Interconnection Agreement	Original Sheet No. 257
First Revised Sheet No. 303	Large Generator Interconnection Agreement	Original Sheet No. 303
First Revised Sheet No. 304	Large Generator Interconnection Agreement	Original Sheet No. 304

Section 2: The attached sheets of Colorado Springs Utilities' Open Access Transmission Tariff are hereby approved and adopted effective January 1, 2023 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado, this 8th day of November 2022.


Council President

ATTEST:


Sarah B. Johnson, City Clerk

BEFORE THE CITY COUNCIL OF
THE CITY OF COLORADO SPRINGS

IN THE MATTER OF THE REVISION)
OF THE OPEN ACCESS) DECISION & ORDER 22-07 (OATT)
TRANSMISSION TARIFF OF)
COLORADO SPRINGS UTILITIES)

1. Colorado Springs Utilities, an enterprise of the City of Colorado Springs (“City”), a Colorado home-rule city and municipal corporation (“Utilities”), conducted a review of its Open Access Transmission Tariff (“OATT”). During that review, Utilities identified needed changes. Utilities’ rate case filing contains all of these revisions and changes.
2. Utilities’ 2023 Rate Case filing includes proposed Cost of Service (“COS”) driven rate changes for Water and Wastewater services and proposes changes to the Electric, Natural Gas, Water, and Wastewater Rate Schedules, Utilities Rules and Regulations (“URR”) and Utilities’ OATT.
3. Utilities is an electric transmission provider and provides non-discriminatory wholesale high voltage electric service to itself and to its customers through the terms and conditions set forth in the OATT.
4. Utilities proposes the following OATT changes in its filing:
 - a) **Standard Large Generator Interconnection Procedures and Agreement** (*OATT Sheet Nos. 220, 257, 303, and 304*) – Revisions removing certain terms and conditions associated with the crediting-related provisions of the OATT’s large generator interconnection documents. Removal of these provisions eliminates Utilities’ current obligation to repay interconnection customers the amounts they advance for network upgrades to Utilities’ transmission system. These proposed revisions are consistent with changes made by other public power utilities and do not conflict with any federal or state regulatory obligations.
5. In addition to the proposed OATT revisions, Utilities’ 2023 Rate Case filing also proposes changes to the Electric, Natural Gas, Water, and Wastewater Rate Schedules and the URR.
6. The proposed effective date for Utilities’ tariff changes is January 1, 2023, except where otherwise noted in Utilities’ filing as June 1, 2023, and October 1, 2023.
7. Utilities filed its tariff changes with the City Auditor, Mrs. Jacqueline Rowland, and with the City Attorney, Ms. Wynetta Massey, on August 12, 2022. Utilities then filed the enterprise’s formal proposals on September 13, 2022, with the City Clerk, Ms. Sarah Johnson, and a complete copy of the proposals was placed in the City Clerk’s Office for public inspection. Notice of the filing was published on-line at www.csu.org on September

13, 2022, and in *The Gazette* on September 14, 2022. These various notices and filings comply with the requirements of §12.1.108 of the City Code and the applicable provision of the Colorado Revised Statutes. Copies of the published and mailed notices are contained within the record. Additional public notice was provided through Utilities' website, www.csu.org, and a complete copy of the proposals was placed on that website for public inspection.

8. The information provided to City Council and held open for public inspection at the City Clerk's Office was supplemented by Utilities on October 18, 2022. The supplemental materials contained:
 - a) Updates to electric rate schedules based on the Electric Cost Adjustment ("ECA") rates effective October 1, 2022;
 - b) The Office of the City Auditor's audit report;
 - c) The legal notice affidavit of publication; and
 - d) Public outreach information.
9. The City Auditor issued her findings on the proposed tariff changes prior to the rate hearing, dated October 2022, which found no need for formal recommendations and that Utilities' filing was prepared accurately. A copy of that report is contained within the record.
10. On October 25, 2022, the City Council held a public hearing concerning the proposed changes to the Natural Gas, Electric, Water, and Wastewater Rate Schedules, URRs, and OATT. This hearing was conducted in accordance with §12.1.108 of the City Code, the procedural rules adopted by City Council, and the applicable provisions of state law.
11. City Council President Tom Strand commenced the rate hearing.
12. The presentations started with Mr. Christopher Bidlack, a Senior Attorney with the City Attorney's Office – Utilities Division. Mr. Bidlack first presented the rate hearing agenda.
13. Mr. Bidlack then briefed City Council on its power to establish rates, charges, and regulations for Utilities' services. In setting rates, charges, and regulations for Utilities' services, City Council is sitting as a legislative body because the setting of rates, charges, and regulations is necessary to carry out existing legislative policy of operating the various utility systems. However, unlike other legislative processes, the establishment of rates, charges, and regulations is analogous to a quasi-judicial proceeding and requires a decision based upon evidence in the record and the process is not subject to referendum or initiative. Mr. Bidlack provided information on the statutory and regulatory requirements on rate changes. Rates for Water and Wastewater service must be reasonable and appropriate in light of all circumstances, City Code §12.1.108(F). Rates for Natural Gas and Electric

service must be just, reasonable, sufficient, and not unduly discriminatory, City Code §12.1.108(E).

14. At the conclusion of his presentation, Mr. Bidlack polled the City Council Members concerning any *ex parte* communication that they may have had during the pendency of this proceeding. City Council indicated that no *ex parte* communications were received
15. Mr. Tristan Gearhart, Utilities' Chief Planning and Finance Officer, provided the enterprise's proposals.
16. Mr. Gearhart started by providing a summary of Utilities' procedural compliance with rate case standards and then moved to the 2023 Rate Case Overview, noting proposed changes to the Electric, Natural Gas, Water, and Wastewater Rate Schedules, the URR, and the OATT.
17. Mr. Gearhart's first topic of presentation was Water Service. He explained Utilities' need for a water rate increase. The water rate drivers are (1) inflationary increases in labor, benefits, and system maintenance and (2) funding infrastructure investments, including the Advanced Metering Infrastructure ("AMI") and Airport Highline projects and water debt additions.
18. Councilmember Nancy Henjum asked for clarification about what constitutes the referenced water debt additions, specifically whether it is solely for continued water rights acquisitions. Mr. Gearhart explained that the water debt listed as a rate driver includes both prior acquired debt and new debt associated with additional acquisitions.
19. President Strand then asked for clarification about the time frame of the rate drivers. Mr. Gearhart noted that the rate drivers associated with Utilities' filling are based on the 2023 budget and the need to cover those associated costs.
20. Next, Mr. Gearhart noted that the total water proposed revenue from rates is \$219.8 million for 2023, which is \$10.4 million higher than revenue under current rates. These factors result in an overall water system rate increase of 5.0%. He also explained that the residential rates are designed in compliance with the Rate Design Guidelines in support of water conservation, affordability, and revenue stability; and explained the impact of the proposed rates on each residential rate block.
21. Following Mr. Gearhart's comments in relation to Utilities' residential water block structure, several councilmembers provided comments and questions.
22. Councilmember Mike O'Malley commented that he received comments from several rate payers expressing concern about tiered water pricing and the impact that it has on families. Mr. Gearhart responded that it is impossible to comment on the impact to a specific customer without knowing their specific utility usage, but that the block rate structure has reduced water use over many years, as it was designed to do. Councilmember O'Malley stated that the block water rate structure should be revisited.

23. Councilmember Randy Helms expressed concern about the current sizes of the tiered water rate blocks and the potential for a customer to move into Block Two too easily. He also asked for historical information on the block structure. Mr. Gearhart noted that Utilities' transition to AMI will provide additional data that may help guide future revisions.
24. Mr. Scott Shirola, Utilities' Manager of Pricing and Rates, provided additional background information on Utilities' water rate block structure. Prior to 2007, there was a brief period of interim block rate structure during summer months, with a flat water rate structure in the winter months. Prior to that period, all water usage was billed at a flat rate. Additionally, in 2017 a study determined that 92% of residential customers stay within Block One for their domestic use, with the average residential indoor use being around 500 cf per month.
25. Councilmember Henjum expressed her opinion that Utilities' block water rate structure should be celebrated as a success given the dramatic improvement in water conservation since its implementation, particularly when paired with the City's increased population.
26. Councilmember Dave Donelson noted his personal experience with the block water rate structure and how it has encouraged him to monitor his use and conservation methods.
27. President Strand then asked for clarification regarding the price differentials between the water rate blocks and why the rates for Blocks Two and Three are presented as in relation to Blocks One and Two, as opposed the cost of providing water service. Mr. Shirola noted that each rate block is designed to drive conservation and ensure that the full revenue requirement of water service is recovered.
28. Councilmember Wayne Williams commented that there are multiple ways to look at the pricing allocations within the block water rate structure and that while it may be beneficial to reevaluate the size of the blocks, such a change would be appropriate following a full evaluation in a future rate case.
29. The proposed water rate changes for individual classes are: (1) Residential Service 5.1%, (2) Nonresidential Service 4.4%, (3) Large Nonseasonal Services 5.9%, and (4) Contract Service – Military 7.6%. Additionally, water rate changes include: (1) Contract Service – Regional – Full Service 9.5%, (2) Contract Service – Regional – Convey, Treat and Deliver 12.5%, (3) Nonpotable – Miscellaneous Service 7.5%, (4) Nonpotable – Contract Service 7.5%, (5) Augmentation 4.8%, and (6) Temporary Service – Hydrant Use 4.4%.
30. President Strand then asked for clarification on the definition of “nonresidential.” Mr. Gearhart noted that nonresidential water customers are those that do not have a residential purpose and include industrial and commercial customers.
31. Councilmember Henjum asked why the percentage increase to the Contract Service – Regional – Convey, Treat and Deliver rate is higher than the percentage increase to the Contract Service – Regional – Full Service, given the importance of water. Mr. Gearhart noted the differences between the two rates and that the proposed increases are the changes

to the cost of the rates, not the rates overall. Mr. Shirola added that the cost of service looks at the different components of Utilities' water system and that the base rates primarily deal with infrastructure. Because the different services have different cost components subject to different inflation impacts, the rates may not move in parallel.

32. President Strand then asked for additional information on the Temporary Service – Hydrant Use rate and the impact to fire suppression activities. Mr. Gearhart explained the use of the rate for temporary construction use, and Mr. Shirola added that the Colorado Springs Fire Department is not charged for water used in fire suppression.
33. Mr. Gearhart next presented the enterprise's proposed changes to Wastewater Service. He explained the rate drivers for the proposed wastewater rate increase are (1) inflationary increases in labor, benefits, and system maintenance and (2) funding infrastructure investments, including the Clear Spring Ranch Biogas and the North Monument Creek Interceptor projects. Utilities' proposed changes reflect a total wastewater proposed revenue from rates of \$73.6 million for 2023, which is \$2.8 million more than revenue under current rates. The overall proposed wastewater system rate increase is 4.0%.
34. The proposed wastewater rate changes for individual classes are: (1) Residential Service 2.3%, (2) Nonresidential Service 9.9%, (3) Contract Service – Military 10.2%, (4) Liquid Waste Hauler 0.0%, and (5) Contract Service – Regional 7.7%.
35. To close the portion of his presentation addressing base rate adjustments, Mr. Gearhart provided a sample, total service bill. The overall impact of the proposed water and wastewater rate changes to the sample bill are: (1) Residential 2.1%, (2) Commercial 0.9%, and (3) Industrial 0.5%. The presentation also noted that nationwide inflation has risen significantly more than the proposed changes over the period of time since the last changes to the water and wastewater rates that went into effect on January 1, 2020.
36. President Strand then confirmed that the proposed water and wastewater rate changes are effective January 1, 2023.
37. Councilmember Henjum commented that while Utilities' budget is increasing significantly, much of that is for the cost of natural gas; and that customers' utility bills are not increasing because of the budget change.
38. Councilmember Donelson commented to highlight that the proposed water and wastewater rate increases compare very favorably to price increases of many forms around the country.
39. Next, Mr. Gearhart provided a summary of the proposed, non-base rate changes to the Electric Service:
 - a) Residential Service Time of Day ("TOD") Option – Modification to on-peak and off-peak period definitions, with the On-Peak Period being 4:00pm – 8:00pm Monday through Friday; modification to seasonal definitions with the Summer

Period being June through September; and adjustment to On-Peak and Off-Peak Access and Facilities Charges.

- b) Commercial Service – General TOD Option – Adjustment to On-Peak and Off-Peak Access and Facilities Charges.
- c) Green Power Service – Increase program availability from 7,000,000 kWh per month to 12,000,000 kWh per month and modify pricing to reflect firm nature of service and transfer of Renewable Energy Credit (“REC”).
- d) Industrial Service – Interruptible – Addition of a new interruptible rate schedule, which is available to customers whose maximum demand exceeds 500 kW. These customers are subject to Utilities’ direct load control without notice and provided an interruptible credit based on Utilities’ avoided capacity cost.
- e) Electric Vehicle Public Charging – TOD – Addition of a new electric vehicle public charging rate schedule providing On-Peak and Off-Peak TOD pricing for two levels of service: Level II and Direct Current Fast Charging. The rate includes time of use elements and idle fees starting 15 minutes after charge is complete.

40. During Mr. Gearhart’s presentation, President Strand asked how many electric vehicle chargers Utilities operates and Mr. Gearhart answered six chargers across four charging stations.

41. Mr. Gearhart concluded the portion of his presentation on tariff changes by noting the remaining non-rate based changes proposed in Utilities’ filing, including changes to the Electric, Natural Gas, and Water Rate Schedules, as well as, the URR and the OATT:

- a) Administrative Changes in Electric, Natural Gas, Water, and Wastewater Rate Schedules – Modifications to standardize contract expiration and renewal dates as well as other administrative corrections.
- b) Electric Rate Schedules – Additional changes include removal of the reference to the ELG supply credit in the Industrial Service – Large Power and Light (“ELG”), and broadening the availability of the Community Solar Garden Bill Credit Pilot Program (currently limited to residential customers and educational institutions) to include non-profit organizations.
- c) Natural Gas Rate Schedules – Changes to the Natural Gas Rate Schedule are (1) modifications to the Industrial Service – Interruptible rate with the addition of provisions allowing waiver of overrun charges; removal of exemption from backup fuel supply for warm weather process loads; and lengthening customer termination notice from 30 to 60 days; and (2) the addition of provisions allowing waiver of overrun charges to the Contract Service – Military Interruptible rate.
- d) Water Rate Schedules – A change to the Contract Service – Regional with the addition of Standby Service for customers requiring temporary service.
- e) Utilities Rules and Regulations – The changes to the URR are (1) the addition of account access provisions allowing Utilities to accept information release authorizations from customers provided in forms used by authorized assistance agencies; (2) the modification within the Water and Wastewater Oversize Recovery provisions of capacity determinations and elimination of the Large Main Extension

Fund 25% upfront requirement; and (3) addition of a Standby Service Water Regional System Availability Fee.

- f) Open Access Transmission Tariff – Changes eliminate certain terms and conditions associated with the crediting-related provisions related to network upgrades within the Standard Large Generator Interconnection Procedures Standard Large Generator Interconnection Agreement.
42. Next, Mr. Gearhart addressed the customer outreach Utilities performed in relation to the 2023 Rate Case filing. The customer outreach included electronic communications, social media channel communications, newsletter information about the proposal and hearing dates, required public notice, and meetings with commercial and industrial customers. He then noted Utilities' programs that are in place to assist customers: (1) bill assistance through Project COPE and the Low Income Energy Assistance Program, (2) high bill counseling through conservation education and the Home Energy Assistance Program, (3) payment plans through Utilities' Budget Billing program, and (4) efficiency rebates.
 43. Mrs. Rowland noted that the Office of the City Auditor reviewed Utilities' filing and found no issues with it. City Council did not have any questions for Mrs. Rowland.
 44. After Utilities' presentation, President Strand opened the floor for public comment. One member of the public spoke. Mr. Jaymen Johnson complemented Utilities' filing and expressed his support for the proposals. He also asked for the location of Utilities' electric vehicle charging stations and the proposed rates associated with them. Mr. Gearhart summarized the electric vehicle charging station rates included in Utilities' filing and noted that the stations are located at Utilities' Mesa Conservation Center, Utilities' Leon Young Service Center, and the City Administration Building Parking Garage.
 45. Following the opportunity for public comment, President Strand opened the floor to questions or comments from City Council; however, there were no additional comments or questions.
 46. Based on the lack of questions or comments, President Strand determined that neither a break nor executive session were necessary.
 47. Mr. Bidlack provided clarity on the procedural process for the hearing and explained that no motion was needed at the hearing as formal action on the resolutions related to Utilities' proposed changes will be taken by City Council at the November 8, 2022, City Council meeting.
 48. Mr. Bidlack then polled City Council regarding the issues central to the Natural Gas, Electric, Water, and Wastewater Rate Schedules, the URR and the OATT. Per City Council's request, Mr. Bidlack did not present every Issue for Decision, but instead asked that City Council indicate approval of Utilities' proposals as a whole, while noting any exceptions. City Council indicated approval and did not note any exceptions.

49. Mr. Bidlack then restated the future schedule for Utilities' rate filing, with the draft Decisions and Orders being presented to City Council for review on November 7, 2022, and for final approval on November 8, 2022.

50. The following are the proposed changes and the vote by City Council addressing the Open Access Transmission Tariff:

- a) Should Utilities modify the Open Access Transmission Tariff Standard Large Generator Interconnection Procedures and Standard Large Generator Interconnection Agreement as proposed?

The City Council held that Utilities shall modify the Open Access Transmission Tariff Standard Large Generator Interconnection Procedures and Standard Large Generator Interconnection Agreement as proposed.

51. President Strand then concluded the 2023 Rate Case Hearing.

ORDER

THEREFORE, IT IS HEREBY ORDERED that:

The Open Access Transmission Tariff sheets as attached to the Resolution are adopted and will be effective on and after January 1, 2023. Such tariff sheets shall be published and held open for public review and shall remain effective until changed by subsequent Resolution duly adopted by City Council.

Dated this 8th day of November, 2022.

CITY OF COLORADO SPRINGS

A handwritten signature in black ink, appearing to read "M. St. Rose", is written over a horizontal line. The signature is stylized and cursive.

Council President

ATTEST:

Dana Tompanso for Sarah Johnson

City Clerk

**Open Access
Transmission Tariff
Final Tariff Sheets**

12.2.3 Advancing Construction of Network Upgrades that are Part of an Expansion Plan of the Transmission Provider

An Interconnection Customer with an LGIA, in order to maintain its In-Service Date, may request that Transmission Provider advance to the extent necessary the completion of Network Upgrades that: (i) are necessary to support such In-Service Date and (ii) would otherwise not be completed, pursuant to an expansion plan of Transmission Provider, in time to support such In-Service Date. Upon such request, Transmission Provider will use Reasonable Efforts to advance the construction of such Network Upgrades to accommodate such request; provided that Interconnection Customer commits to pay Transmission Provider any associated expediting costs.

12.2.4 Amended Interconnection System Impact Study.

An Interconnection System Impact Study will be amended to determine the facilities necessary to support the requested In-Service Date. This amended study will include those transmission and Large Generating Facilities that are expected to be in service on or before the requested In-Service Date.

Section 13. Miscellaneous

13.1 Confidentiality

Confidential Information shall include, without limitation, all information relating to a Party's technology, research and development, business affairs, and pricing, and any information supplied by either of the Parties to the other prior to the execution of an LGIA.

Information is Confidential Information only if it is clearly designated or marked in writing as confidential on the face of the document, or, if the information is conveyed orally or by inspection, if the Party providing the information orally informs the Party receiving the information that the information is confidential.

If requested by either Party, the other Party shall provide in writing, the basis for asserting that the information referred to in this Article warrants confidential treatment, and the requesting Party may disclose such writing to the appropriate Governmental Authority. Each Party shall be

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Upgrades. The Interconnection Customer shall be responsible for all costs related to Distribution Upgrades. Unless Transmission Provider or Transmission Owner elects to fund the capital for the Network Upgrades, they shall be solely funded by Interconnection Customer.

11.4 Reserved

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11.5 Provision of Security

At least thirty (30) Calendar Days prior to the commencement of the procurement, installation, or construction of a discrete portion of a Transmission Provider's Interconnection Facilities, Network Upgrades, or Distribution Upgrades, Interconnection Customer shall provide Transmission Provider, at Interconnection Customer's option, a guarantee, a surety bond, letter of credit or other form of security that is reasonably acceptable to Transmission Provider and is consistent with the Uniform Commercial Code of the jurisdiction identified in Article 14.2.1. Such security for payment shall be in an amount sufficient to cover the costs for constructing, procuring and installing the applicable portion of

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