Colorado Springs Utilities Gas Cost Adjustment (GCA) Proposed GCA Effective 2/1/2015

Schedule 1

Line No.	Description		Forecast Calculation Period Feb-Dec 2015		1	Rate per Ccf	
<u>(a)</u>	<u>(b)</u>		<u>(c)</u>			<u>(d)</u>	
1 2	Projected Cost of Natural Gas Projected Sales Volume Subject to the GCA (Ccf) ⁽¹⁾	\$	74,714,496 201,832,986	(3a) (3b)			
3	Forecasted Cost (Line 1/Line 2)		201,632,960	-	\$	0.3702	
4	Plus:						
5	Forecasted Over/(Under) Recovery as of 1/31/2015	\$	3,882,259				
6	Forecasted Over/(Under) Recovery as of 12/31/2015	\$	981,614				
7	Cumulative Over/(Under) Recovery	\$	(2,900,645)	(3c)			
8	Projected Sales Volume Subject to the GCA (Ccf) ⁽¹⁾		201,832,986	(3d)			
9	Cumulative Over/(Under) Recovery (Line 7/Line 8)				\$	(0.0144)	
10	Minus:						
11	Base Gas Cost ⁽²⁾	\$	121,464,766	(3e)			
12	Forecasted Sales Subject to the GCA (Ccf) ⁽¹⁾		201,832,986				
13	Total Base Cost of Gas (Line 11/Line 12)			_	\$	0.6018	
14	Equals:						
15	Proposed GCA Rate (Line 3+Line 9-Line 13)				\$	(0.2460)	

Notes:

- Rate schedules subject to the GCA include G1R, G1CS, G1CL, G1S, G2I, GCS-FIRM, and GCS-INTS
- ⁽²⁾ Base Gas Cost revenue calculated using effective tariff rates for each rate schedule subject to the GCA
- Tariff reference (Natural Gas Rate Schedules, City Council Volume No. 5, Ninth Revised Sheet No. 10a
 - a) Projected cost of natural gas
 - b) Projected sales subject to the GCA
 - c) Cumulative under/over recovery
 - d) Projected sales subject to the GCA
 - e) Base cost of gas