

RESOLUTION NO. 50-21

A RESOLUTION SETTING THE ELECTRIC COST
ADJUSTMENT EFFECTIVE APRIL 1, 2021

WHEREAS, the Colorado Springs Utilities' Electric Rate Schedules allow Electric Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0195 per kWh should be adjusted to \$0.0294 per kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, the proposed Electric Cost Adjustment rate shall be effective April 1, 2021.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:


Effective April 1, 2021

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Thirteenth Revised Sheet No. 2.9	Rate Table	Twelfth Revised Sheet No. 2.9

Section 2. The Electric Cost Adjustment rates with the effective dates shall be posted on Colorado Springs Utilities' csu.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

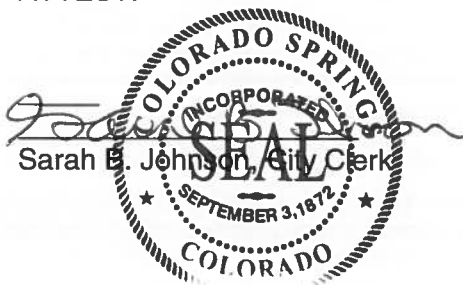
Section 3. The attached tariff sheet is hereby approved and adopted effective April 1, 2021 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 23rd day of March, 2021.



Council President

ATTEST:



**Colorado Springs Utilities
Electric Cost Adjustment (ECA)**

**SCHEDULE 1
ECA EFFECTIVE 04/01/2021**

Line No.	Description	Forecast Calculation Period Apr 21 - Jul 21
(a)	(b)	(c)
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 37,714,109 ^{(1)(2a)}
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 07/31/21	\$ (23,089,992)
4	Less Forecasted Over/(Under) Recovery as of 03/31/21	(32,635,978)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	\$ 9,545,986 ^(2b)
6	Total Cost (Line 1+Line 5)	\$ 47,260,095
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	1,607,486,219 ^(2c)
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8)	\$ 0.0294 ⁽³⁾

Notes:

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credit

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Thirteenth Revised Sheet No. 2.9)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0294	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0703	
Off-Peak, per kWh	\$0.0233	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0491	
Off-Peak, per kWh	\$0.0239	
Industrial Service – Large Power and Light (ELG) Supply Credit		
Supply Credit – Primary and Secondary Service, 2.0% of Standard ECA, per kWh	\$(0.0006)	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0042	
Residential Time-of-Day Option (ETR), per kWh	\$0.0045	
Commercial Service – Small (E1C), per kWh	\$0.0042	
Commercial Service – General (E2C), per kWh	\$0.0039	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0022	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0034	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0036	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0036	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0022	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0026	
Contract Service – Military (ECD), per kWh	\$0.0030	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0022	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0022	

Approval Date: March 23, 2021
 Effective Date: April 1, 2021
 Resolution No. _____