

RESOLUTION NO. 142-15

A RESOLUTION SETTING THE ELECTRIC COST ADJUSTMENT
EFFECTIVE JANUARY 1, 2016

WHEREAS, through Resolution No. 260-04, dated November 23, 2004, City Council directed that the Electric Cost Adjustment could be determined as frequently as monthly to levelize revenue recovery and minimize the fluctuations associated with less frequent adjustments during periods of price volatility; and

WHEREAS, City Council, as incorporated in Decisions and Orders pertaining to a fuel and non-fuel rate proceeding filed with City Council on September 22, 2015, set the Electric Cost Adjustment (ECA) at \$0.0249/kWh on December 8, 2015 to be effective January 1, 2016; and

WHEREAS, Current cost projections have decreased forecasted fuel and purchased power expenses; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the ECA tariff; and

WHEREAS, Colorado Springs Utilities has shown that the Electric Cost Adjustment rate of \$0.0249/kWh should be adjusted to \$0.0229/kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, the proposed Electric Cost Adjustment rate shall be effective January 1, 2016.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 5, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2016


City Council Vol. No. 5 Sheet No.	Title	Cancels Sheet No.
Fifteenth Revised Sheet No. 31	Electric Cost Adjustment	Fourteenth Revised Sheet No. 31


Section 2. The Electric Cost Adjustment rate and the effective date shall be published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

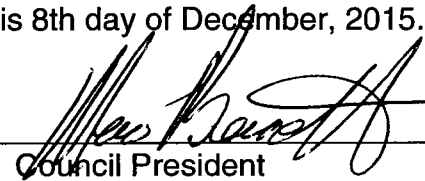
Section 3. The attached tariff sheet is hereby approved and adopted effective January 1, 2016 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 8th day of December, 2015.

ATTEST:


Sarah Johnson, City Clerk




Council President

**Colorado Springs Utilities
Electric Cost Adjustment (ECA)**

**SCHEDULE 1
ECA EFFECTIVE 1/1/2016**

Line No.	Description	Forecast Calculation Period Jan-Dec 2016
(a)	(b)	(c)
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 114,381,647 ^(1a)
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 12/31/2016	186,439
4	Less Forecasted Over/(Under) Recovery as of 12/31/2015	<u>11,271,832</u>
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ (11,085,394) ^(1b)</u>
6	Total Cost (Line 1+Line 5)	<u>\$ 103,296,253</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	4,517,520,749 ^(1c)
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8)	<u>\$ 0.0229</u> ⁽²⁾

Notes:

- ⁽¹⁾ *Tariff reference (Electric Rate Schedules, City Council Volume No. 5, Fifteenth Revised Sheet No. 31*
- ^{a)} *Forecasted cost of generation fuel, purchased power, and related costs*
- ^{b)} *Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period*
- ^{c)} *Forecasted sales subject to the ECA*
- ⁽²⁾ *Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines*



ELECTRIC RATE SCHEDULES
ELECTRIC COST ADJUSTMENT - ECA

APPLICABILITY

Applicable to all rate schedules that are subject to an Electric Cost Adjustment (ECA).

ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

- a) the forecasted generation fuel, purchased power, and related costs for the future recovery period determined by Utilities plus
- b) an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in a) above less the over or under collected balance of fuel and purchased power costs at the beginning of the recovery period.

Divided by:

- c) forecasted sales subject to the ECA for the same period used in a) above.

Standard ECA

Rate Schedule	Per kWh
E1R, E1C, E2C, ETLO, ETLW, ELG, E2T, E7S	\$0.0229

Time-of Day (TOD) ECA

Rate Schedule	Per On-Peak kWh	Per Off-Peak kWh	Per Super-Peak kWh
ETR	\$0.0638	\$0.0168	
ETC, ETX, ETL, E8T, E8S, ECD	\$0.0426	\$0.0174	
ETLK, E8TK, E8SK, ECDK	\$0.0383	\$0.0174	\$0.1532

These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: December 8, 2015
 Effective Date: January 1, 2016
 Resolution No. _____



ELECTRIC RATE SCHEDULES

ELECTRIC COST ADJUSTMENT - ECA

APPLICABILITY

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ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

- a) the forecasted generation fuel, purchased power, and related costs for the future recovery period determined by Utilities plus
- b) an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in a) above less the over or under collected balance of fuel and purchased power costs at the beginning of the recovery period.

Divided by:

- c) forecasted sales subject to the ECA for the same period used in a) above.

Standard ECA

Rate Schedule	Per kWh
E1R, E1C, E2C, ETLO, ETLW, ELG, E2T, E7S	\$0.0249 <u>\$0.0229</u>

Time-of Day (TOD) ECA

Rate Schedule	Per On-Peak kWh	Per Off-Peak kWh	Per Super-Peak kWh
ETR	\$0.0658	\$0.0188	
	<u>\$0.0638</u>	<u>\$0.0168</u>	
ETC, ETX, ETL, E8T, E8S, ECD	\$0.0446	\$0.0194	
	<u>\$0.0426</u>	<u>\$0.0174</u>	
ETLK, E8TK, E8SK, ECDK	\$0.0399	\$0.0194	\$0.1596
	<u>\$0.0383</u>	<u>\$0.0174</u>	<u>\$0.1532</u>

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