

RESOLUTION NO. 104-19

A RESOLUTION SETTING THE ELECTRIC COST
ADJUSTMENT EFFECTIVE NOVEMBER 1, 2019

WHEREAS, the Colorado Springs Utilities' Electric Rate Schedules allow Electric Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0193 per kWh should be adjusted to \$0.0195 per kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, the current Industrial Service – Large Power and Light (ELG) Supply Credit is calculated to be 13.3% of the proposed standard Electric Cost Adjustment rate; and

WHEREAS, the proposed Electric Cost Adjustment and ELG Supply Credit rates shall be effective November 1, 2019.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective November 1, 2019

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Sixth Revised Sheet No. 2.9	Rate Table	Fifth Revised Sheet No. 2.9


Section 2. The Electric Cost Adjustment and ELG Supply Credit rates with the effective dates shall be posted on Colorado Springs Utilities' csu.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.


Section 3. The attached tariff sheets are hereby approved and adopted effective November 1, 2019 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 22nd day of October, 2019.


Council President

ATTEST:


Sarah B. Johnson, City Clerk





ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0193 \$0.0195	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0602 \$0.0604	
Off-Peak, per kWh	\$0.0132 \$0.0134	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0390 \$0.0392	
Off-Peak, per kWh	\$0.0138 \$0.0140	
Industrial Service – Large Power and Light (ELG) Supply Credit		
Supply Credit – Primary and Secondary Service, 15.5% 13.3% of Standard ECA, per kWh	\$(0.0030) \$(0.0026)	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0046	
Residential Time-of-Day Option (ETR), per kWh	\$0.0070	
Commercial Service – Small (E1C), per kWh	\$0.0046	
Commercial Service – General (E2C), per kWh	\$0.0042	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0024	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0036	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0037	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0039	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0029	
Contract Service – Military (ECD), per kWh	\$0.0034	

Approval Date: ~~July 23, 2019~~ October 22, 2019
 Effective Date: ~~August 1, 2019~~ November 1, 2019
 Resolution No. ~~68-19~~ _____



ELECTRIC RATE SCHEDULES

RATE TABLE

Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0195	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0604	
Off-Peak, per kWh	\$0.0134	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0392	
Off-Peak, per kWh	\$0.0140	
Industrial Service – Large Power and Light (ELG) Supply Credit		
Supply Credit – Primary and Secondary Service, 13.3% of Standard ECA, per kWh	\$(0.0026)	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0046	
Residential Time-of-Day Option (ETR), per kWh	\$0.0070	
Commercial Service – Small (E1C), per kWh	\$0.0046	
Commercial Service – General (E2C), per kWh	\$0.0042	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0024	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0036	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0037	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0039	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0029	
Contract Service – Military (ECD), per kWh	\$0.0034	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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**Colorado Springs Utilities
Electric Cost Adjustment (ECA)**

**SCHEDULE 1
ECA EFFECTIVE 11/01/2019**

Line No.	Description	Forecast Calculation Period Nov 19 - Jan 20
(a)	(b)	(c)
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 24,195,265 ^{(1)(2a)}
2	Plus:	
3	Forecasted Over/(Under) Recovery as of 01/31/20	\$ 1,272,663
4	Less Forecasted Over/(Under) Recovery as of 10/31/19	1,518,972
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	\$ (246,309) ^(2b)
6	Total Cost (Line 1+Line 5)	\$ 23,948,956
7	Divided by:	
8	Forecasted Sales Subject to the ECA (kWh)	1,228,151,580 ^(2c)
9	Equals:	
10	ECA Rate per kWh (Line 6 / Line 8)	\$ 0.0195 ⁽³⁾

Notes :

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credits

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Sixth Revised Sheet No. 2.9)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines