

RESOLUTION NO. 81 - 25

A RESOLUTION SETTING THE GAS COST ADJUSTMENT
AND GAS CAPACITY CHARGE RATES EFFECTIVE JULY
1, 2025

WHEREAS, the Colorado Springs Utilities' Natural Gas Rate Schedules allow the Gas Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that a Gas Cost Adjustment rate of \$0.2804 per Ccf should be adjusted to \$0.3263 per Ccf in order to represent the current state of natural gas system revenue needs and that the Gas Cost Adjustment shall be revised accordingly; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Gas Capacity Charge rates; and

WHEREAS, the proposed Gas Cost Adjustment and Gas Capacity Charge rates shall be effective July 1, 2025.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY
OF COLORADO SPRINGS:**

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

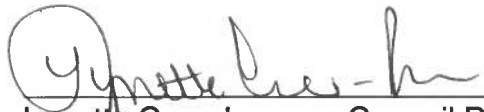
Effective July 1, 2025

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 2.5	RATE TABLE	Second Revised Sheet No. 2.5
First Revised Sheet No. 2.6	RATE TABLE	Original Sheet No. 2.6

Section 2. The Gas Cost Adjustment rates and Gas Capacity Charge rates with the effective date shall be posted on Colorado Springs Utilities' csu.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective July 1, 2025 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 24th day of June 2025.


Lynette Crow-Iverson, Council President

ATTEST:


Sarah B. Johnson, City Clerk





NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Gas Cost Adjustment (GCA) – Sheet No. 11	
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.3263
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$3.2630

Approval Date: June 24, 2025
Effective Date: July 1, 2025
Resolution No.

NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Gas Capacity Charge (GCC) – Sheet No. 12	
Residential Service – Firm (G1R), per Ccf	\$0.0802
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0802
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0749
Commercial Service – Large Firm (G8M), per Ccf	\$0.0749
Commercial Service – Large Firm (G1S), per Ccf	\$0.0366
Industrial Service – Interruptible (G2I), per Mcf	\$0.3660
Industrial Service – Interruptible (G3M), per Mcf	\$0.3660
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.2642
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.7490
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.7490
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.3660
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.3660
G3D Daily Balancing Charges – Sheet No. 7.2	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0403
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$0.3922
Daily Balancing Commodity Charge – Unauthorized, per Mcf	\$2.0268
G4T Daily Balancing Charges – Sheet No. 8	
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0123
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0468
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000
Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2	Overrun Index
Monthly Balancing Charge – Cash-Out:	
Under-deliveries, per Mcf – Sheet No. 3.1	\$0.7114 + 110% of Index 1
Over-deliveries – Credit, per Mcf – Sheet No. 3.1	90% of Index 2

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