Colorado Springs Utilities Electric Cost Adjustment (ECA)

SCHEDULE 1 ECA EFFECTIVE 1/1/2016

Line No.	Description	Forecast Calculation Period Jan-Dec 2016		
<u>(a)</u>	<u>(b)</u>		<u>(c)</u>	•
1	Forecasted Generation Fuel and Purchased Power Cost	\$	114,381,647	(1a)
2	Plus:			
3	Forecasted Over/(Under) Recovery as of 12/31/2016		186,439	
4	Less Forecasted Over/(Under) Recovery as of 12/31/2015		11,271,832	
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	\$	(11,085,394)	(1b)
6	Total Cost (Line 1+Line 5)	\$	103,296,253	=
7	Divided by:			
8	Forecasted Sales Subject to the ECA (kWh)	2	4,517,520,749	(1c)
9	Equals:	Φ.	0.0220	(2)
10	ECA Rate per kWh (Line 6 / Line 8)	<u>\$</u>	0.0229	= (2)

<u>Notes</u>:

Tariff reference (Electric Rate Schedules, City Council Volume No. 5, Fifteenth Revised Sheet No. 31

a) Forecasted cost of generation fuel, purchased power, and related costs

b) Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

c) Forecasted sales subject to the ECA

⁽²⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines