

RESOLUTION NO. 29-15

A RESOLUTION SETTING THE ELECTRIC COST ADJUSTMENT EFFECTIVE APRIL 1, 2015

WHEREAS, through Resolution No. 260-04, dated November 23, 2004, City Council directed that the Electric Cost Adjustment could be determined as frequently as monthly to levelize revenue recovery and minimize the fluctuations associated with less frequent adjustments during periods of price volatility; and

WHEREAS, through Resolution No. 85-14, City Council set the current Electric Cost Adjustment at \$0.0007/kWh effective September 12, 2014; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the ECA tariff; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0007/kWh should be adjusted to (\$0.0005)/kWh in order to represent the current state of electric system revenue needs and that the Electric Cost adjustment shall be revised accordingly; and

WHEREAS, the proposed Electric Cost Adjustment rate shall be effective April 1, 2015.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 5, Electric Rate Schedules shall be revised as follows:

Effective April 1, 2015

City Council Vol. No. 5 Sheet No.	Title	Cancels Sheet No.
Thirteenth Revised Sheet No. 31	Electric Cost Adjustment	Twelfth Revised Sheet No. 31

Section 2. The Electric Cost Adjustment rate and the effective date shall be published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheet is hereby approved and adopted effective April 1, 2015 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 24th day of March, 2015.

ATTEST:

Sarah Johnson
Sarah Johnson, City Clerk



Keith King
Keith King, Council President



ELECTRIC RATE SCHEDULES

ELECTRIC COST ADJUSTMENT - ECA

APPLICABILITY

Applicable to all rate schedules that are subject to an Electric Cost Adjustment (ECA).

ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

- a) the projected cost of purchased power and generation fuel less capacity costs for the future recovery period, divided by
- b) the projected retail kWh sales subject to the ECA for the same period used in a) above.
Plus:
- c) the cumulative under- or over-recovery of purchased power and generation fuel costs less capacity costs used to serve Customers subject to the ECA plus an amount determined by Utilities as a future designated cumulative under- or over-recovery of purchased power and generation fuel costs that coincides with the period determined in d) below, divided by
- d) projected retail kWh sales, subject to the ECA for a period to be determined by Utilities.
Minus:
- e) the base cost of purchased power and generation fuel in the current retail electric rates.

Customers switching to a sales rate subject to the ECA from a non-ECA rate schedule will utilize an ECA calculated only using parts a), b) and e). Similarly, Customers switching to a non-ECA rate from an electric sales rate that was subject to the ECA will pay, or have refunded, amounts represented in part c) above.

RATE

Electric Cost Adjustment Charge (ECA)

All Per kWh..... (\$0.0005)

Approval Date: March 24, 2015

Effective Date: April 1, 2015

Resolution No. _____

Colorado Springs Utilities
Electric Cost Adjustment (ECA)
Proposed ECA Effective 4/1/2015

Schedule 1

Line No.	Description	Forecast Calculation Period Apr15-Dec16	Rate per kWh
(a)	(b)	(c)	(d)
1	Projected cost of purchased power and generation fuel	\$ 209,723,306 ^(a)	
2	Projected retail sales subject to the ECA (kWh)	7,818,528,503 ^(b)	
3	Forecasted cost (Line 1/Line 2)		\$ 0.0268
4	Forecasted over/(under) recovery as of 3/31/2015	\$ 2,466,248	
5	Forecasted over/(under) recovery as of 12/31/2016	\$ (811,457)	
6	Cumulative over/(under) recovery (Line 5 - Line 4)	\$ (3,277,705) ^(c)	
7	Projected sales subject to the ECA (kWh)	7,818,528,503 ^(d)	
8	Plus: Cumulative over/(under) recovery (Line 6/Line 7)		\$ (0.0004)
9	Base cost of purchased power and generation fuel in current retail electric rates	\$ 210,354,865 ^(e)	
10	Forecasted sales subject to the ECA (kWh)	7,818,528,503	
11	Minus: Total base cost of purchased power generation fuel (Line 9/Line 10)		\$ 0.0269
12	Proposed ECA Rate (Line 3 + Line 8 - Line 11)		\$ (0.0005)

Note: Tariff reference (Electric Rate Schedules, City Council Volume No. 5, Thirteenth Revised Sheet No. 31)

- (a) Projected cost of purchased power and generation fuel
- (b) Projected retail sales subject to the ECA
- (c) Cumulative under/over recovery
- (d) Projected retail sales subject to the ECA
- (e) Base cost of purchased power and generation fuel in current retail electric rates