

RESOLUTION NO. 102-20

A RESOLUTION SETTING ELECTRIC RATES
WITHIN THE SERVICE AREAS OF COLORADO SPRINGS
UTILITIES AND CERTAIN OTHER CHANGES TO THE
ELECTRIC RATE SCHEDULES

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Rate Table to change the Residential Service Time-of-Day Option (ETR) Access and Facility Charges, per kWh; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Rate Table to change the Commercial Service – General Time-of-Day Option (ETC) Access and Facility Charges, per kWh; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Rate Table to change the energy purchase rates under the Small Power Producer and Cogeneration Service; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the General section to clarify when a separate contract is required to receive service under various Rate Options; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Industrial Service – Time-of-Day 1,000 kWh/Day Minimum tariff to clarify that a separate contract is required to receive service under Non-Demand Options (ETLO, ETLW); and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Renewable Energy Net Metering tariff; those modifications changes reference of previous 12 month to annual period for determining 120 percent of the Customer's kilowatt-hour usage, increase the maximum design capacity of Residential systems to 15 kW, and clarify the of annual credit calculation of excess generation at the Small Power Producers and Cogeneration Service rates; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the details of the changes, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2021 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its electric rate schedules; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities proposed to make the electric rate schedule changes effective January 1, 2021; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2021

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 2	RATE TABLE	Original Sheet No. 2
First Revised Sheet No. 2.1	RATE TABLE	Original Sheet No. 2.1
Second Revised Sheet No. 2.10	RATE TABLE	First Revised Sheet No. 2.10
First Revised Sheet No. 3	GENERAL	Original Sheet No. 3
First Revised Sheet No. 7	INDUSTRIAL SERVICE -- TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)	Original Sheet No. 7
First Revised Sheet No. 20	RENEWABLE ENERGY NET METERING	Original Sheet No. 20
First Revised Sheet No. 20.1	RENEWABLE ENERGY NET METERING	Original Sheet No. 20.1

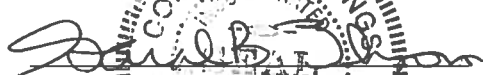
Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 10th day of November 2020.

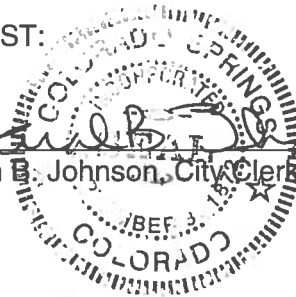


Council President

ATTEST:



Sarah B. Johnson, City Clerk





ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Totalization Service		Sheet No. 18
For each meter totalized, per meter, per day	\$8.0000	
Enhanced Power Service		Sheet No. 19
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0265	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
Small Power Producers and Cogeneration Service		Sheet No. 21
On-Peak, per kWh	\$0.0195	
Off-Peak, per kWh	\$0.0180	

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 Resolution No. _____



ELECTRIC RATE SCHEDULES
GENERAL

DEMAND DETERMINATIONS

Maximum Demand

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

RATE OPTIONS

Customers may elect rate options on subsequent Electric Rate Schedules tariff sheets with any applicable separate contract requirements as noted below. Rate options are offered for an initial contract period of 12 months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (ETL)

- B. Non-Demand Summer Option (ETLO)
Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

- C. Non-Demand Winter Option (ETLW)
Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES
RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities’ service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except the Residential Service Time-of-Day Option.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities’ Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities’ electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities’ electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities’ discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 25 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 25 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities’ service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer’s consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

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ELECTRIC RATE SCHEDULES
RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Standard ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 18% of the On-Peak Rate plus 82% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

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