

NATURAL GAS RATE SCHEDULES
INDUSTRIAL SERVICE – INTERRUPTIBLE SALES (G2I, G3M)

AVAILABILITY

Service under this rate schedule is available by contract in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities’ approval.

Service is offered only for a contract year. Service is automatically renewed for additional 12-month contract periods, unless Customer provides advance written notice to Utilities no later than thirty (30) days prior to the beginning of the contract period that Customer elects not to renew.

SERVICE CONSIDERATIONS

Customer shall provide a dedicated 120 volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120 volt circuit to communication equipment with Utilities.

Upon notice, Customers may elect one of the following options:

RATE OPTIONS (12.01 PSIA)

Standard Option (G2I)

The billing statements are the sum of:

Gas Cost

Per Mcf\$5.4985

Access and Facilities Charges

Per Day\$5.1472

Per Mcf\$0.8910

Gas Cost Adjustment (GCA)

Per Mcf Sheet No. 10a

Unauthorized Overrun Charge

Per Mcf\$40.0000

Monthly Index Option (G3M)

The billing statements are the sum of:

Gas Cost

Per Mcf \$0.2110 + Index*

Access and Facilities Charges

Per Day\$5.1472

Per Mcf\$0.8910

Unauthorized Overrun Charge

Per Mcf\$40.0000

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*Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the Colorado Interstate Gas Company (Rocky Mountains). This published Index price will be converted to a Ccf at 12.01 PSIA basis for billing purposes.

BILLING UNITS

The unit of volume for the purposes of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle’s Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volume: Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
- Metered Volumes: Volumes at the Customer’s meter.
- Interruption: Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

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UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge in addition to the applicable Gas Cost, Access and Facilities Charges, and Gas Cost Adjustment as described in the Rate Options section.

INTERRUPTION OF SERVICE

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards for Gas*, and the conditions of any associated contract.

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