

Colorado Springs Utilities  
Schedule 2

GAS CAPACITY CHARGE RATES EFFECTIVE 08/01/2020

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 8/20 - 07/21	Forecasted Sales 8/20 - 07/21	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA)
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>	<u>(j)</u> <u>[(g) / (h)] * 10</u>
1	Residential/Small Commercial (G1R/G1CS)	60.56%	\$ 4,282,055	64.06%	\$ 9,308,753	\$ 13,590,808	174,775,939	\$0.0778	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	32.83%	2,321,332	32.08%	4,661,642	6,982,974	94,763,837	\$0.0737	\$0.7370
3	Firm Commercial Seasonal (G1S)	0.94%	66,465	0.35%	50,860	117,325	2,725,672	\$0.0430	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	5.67%	400,912	3.51%	510,049	910,961	16,350,252	-	\$0.5570
5	<b>Total</b>	<b>100.0%</b>	<b>\$ 7,070,764</b>	<b>100.0%</b>	<b>\$ 14,531,304</b>	<b>\$ 21,602,068</b>	<b>288,615,700</b>		

*Note: Immaterial differences may occur due to rounding on all GCC schedules.*

Colorado Springs Utilities  
Schedule 2.1

GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) <sup>(1)</sup>

Line No.	Rate Class	Forecasted Sales 08/20 - 07/21 <sup>(2)</sup>	AF01		AF02		
			Average Day <u>(d)</u> [(c) / (365)]	% Sales <u>(e)</u>	Peak Day <sup>(3)</sup> <u>(f)</u>	Excess Peak Day <u>(g)</u> [(f) - (d)]	% Excess Day <u>(h)</u>
1	Residential/Small Commercial (G1R/G1CS)	174,775,939	478,838	60.56%	1,629,158	1,150,320	64.06%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	94,763,837	259,627	32.83%	835,647	576,020	32.08%
3	Firm Commercial Seasonal (G1S)	2,725,672	7,468	0.94%	13,744	6,276	0.35%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	16,350,252	44,795	5.67%	107,773	62,978	3.51%
5	<b>Total</b>	<b>288,615,700</b>	<b>790,728</b>	<b>100.00%</b>	<b>2,586,323</b>	<b>1,795,595</b>	<b>100.00%</b>

Notes :

<sup>(1)</sup> Volumes in Ccf at 12.01 PSIA.

<sup>(2)</sup> Forecasted sales based on long term forecast as of April 2020.

<sup>(3)</sup> Forecasted Peak Day volumes based on 2019 Gas Peak Day forecast.

**Colorado Springs Utilities**  
**Schedule 2.2**

**GAS CAPACITY CHARGE FORECASTED EXPENSE <sup>(1)</sup>**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>	<b>Total Forecast Capacity Expense 08/20 - 07/21</b>	<b>Commodity Related Expense</b>	<b>Demand Related Expense</b>
(a)	(b)	(c)	(d)	(e)	(f)
1	Retail Gas Transportation - Demand	804020	\$ 17,401,914	\$ 5,290,182	\$ 12,111,732
2	Retail Gas Transportation - Commodity	804020	595,392	595,392	-
3	Gas No-Notice Storage - Commodity	804040	112,031	112,031	-
4	Gas No-Notice Storage - Demand	804040	4,563,673	1,387,357	3,176,317
5	Gas Young Storage - Commodity	804030	16,334	16,334	-
6	Gas Young Storage - Demand	804030	728,182	221,367	506,815
7	Gas Young Storage - Trans Demand	804030	-	-	-
8	Tallgrass - Trans Demand	804070	-	-	-
9	Total Forecasted Capacity Expense		<u>\$ 23,417,527</u>	<u>\$ 7,622,664</u>	<u>\$ 15,794,863</u>
10	Plus: Cumulative Over/(Under) Recovery <sup>(2)</sup>		<u>(1,815,459)</u>	<u>(551,900)</u>	<u>(1,263,559)</u>
11	<b>Total</b> (Line 9 + Line 10)		<u><b>\$ 21,602,068</b></u>	<u><b>\$ 7,070,764</b></u>	<u><b>\$ 14,531,304</b></u>

Notes :

<sup>(1)</sup> Demand expense classified as commodity and demand related expense based on system load factor from 2014 Natural Gas rate filing: 30.4%.

<sup>(2)</sup> Forecasted Over/(Under) recovery from S2.3 Line 3.

**Colorado Springs Utilities**  
**Schedule 2.3**

**GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 7/31/2020	\$ 1,815,459
2	Less: Forecasted Over/(Under) Recovery as of 7/31/2021	-
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b>\$ (1,815,459)</b>

*Note: Forecasted balances based on forecasted August 2020 to July 2021 expense and GCC rates proposed effective August 2020.*