



ELECTRIC RATE SCHEDULES
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ELECTRIC RATE SCHEDULES
RESIDENTIAL SERVICE – E1R, ETR

AVAILABILITY

Available in Utilities’ electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or non-residential accounts.

RATE OPTIONS

Customers may choose between the Standard Option or Time-Of-Day Option. The Time-Of-Day Option will be for a minimum of twelve (12) consecutive billing periods.

Standard Option (E1R)

The billing statements are the sum of:

Supply Charges

Per kWh\$0.0269

Access and Facilities Charges

Per Day\$0.4115

Per kWh.....\$0.0763

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

Time-Of-Day Option (ETR)

The billing statements are the sum of:

Supply Charges

On-Peak, Per kWh.....\$0.0605

Off-Peak, Per kWh\$0.0187

Access and Facilities Charges

Per Day\$0.4445

On-Peak, Per kWh.....\$0.1450

Off-Peak, Per kWh\$0.0580

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL – E1C (EMC)

AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last twelve (12) billing periods.

RATE

The billing statements are the sum of:

Supply Charges

Per kWh.....\$0.0269

Access and Facilities Charges

Per Day.....\$0.4115

Per kWh.....\$0.0763

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

Optional Service Charges

Totalization Service Charge.....Sheet No. 33

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – GENERAL – E2C (EMC)

AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last twelve (12) billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last twelve (12) billing periods.

RATE OPTIONS

Customers may choose between the Standard Option or the Time-Of-Day Option. The Time-Of-Day Option offering will initially be for a minimum of twelve (12) consecutive billing periods.

Standard Option (E2C)

The billing statements are the sum of:

Supply Charges

Per kWh.....\$0.0269

Access and Facilities Charges

Per Day\$0.6533

Per kWh.....\$0.0550

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

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ELECTRIC RATE SCHEDULES
COMMERCIAL SERVICE – GENERAL - ETC

RATE OPTIONS - cont'd

Time-Of-Day Option (ETC)

The billing statements are the sum of:

Supply Charges

On-Peak, Per kWh.....	\$0.0541
Off-Peak, Per kWh	\$0.0218

Access and Facilities Charges

Per Day	\$0.6992
On-Peak, Per kWh.....	\$0.0656
Off-Peak, Per kWh	\$0.0262

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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Optional Service Charges

Totalization Service Charge	Sheet No. 33
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On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.
Summer (April through September): 11:00 a.m. to 6:00 p.m.
On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE - ETX

AVAILABILITY

Available in Utilities’ electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of one-hundred and fifteen thousand (115,000) or two-hundred and thirty thousand (230,000) volts on the Customer’s Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities’ plant in service or operations.

RATE

The billing statements are the sum of:

Supply Charges

On-Peak - Per kWh.....	\$0.0464
Off-Peak - Per kWh.....	\$0.0206

Access and Facilities Charges

Per Day	\$35.1197
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Demand Charges

On-Peak Billing Demand, Per kW, Per Day	\$0.6474
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3561

Electric Cost Adjustment (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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On-Peak Periods

Winter (October through March): 4:00 p.m. to 10:00 p.m.
Summer (April through September): 11:00 a.m. to 6:00 p.m.
On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM – ETL, ETLK, ETLO, ETLW

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Standard Option (ETL)

The billing statements are the sum of:

Supply Charge

On-Peak - Per kWh.....	\$0.0489
Off-Peak - Per kWh.....	\$0.0203

Access and Facilities Charges

Per Day	\$2.6680
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Demand Charges

On-Peak Billing Demand, Per kW, Per Day	\$0.6177
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.4015

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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Kilowatcher Option (ETLK)

Upon notice and through a separate contract, Customers receiving service under the Time-of-Day service, 1,000 kWh per day Minimum rate schedule may elect to receive service under the Kilowatcher option. This option is offered based on an annual contract . Service under this option is automatically renewed for additional 12-month contract periods unless the Customer provides advance written notice to Utilities no later than thirty (30) days prior to the beginning of the contract period that the Customer elects not to renew this option for the upcoming contract year.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM – ETL, ETLK, ETLO, ETLW

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service

Super-Peak - Per kWh	\$0.1956
On-Peak - Per kWh.....	\$0.0416
Off-Peak - Per kWh.....	\$0.0203

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencement of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. During a contract year, the cumulative number of Super-Peak hours will not exceed 100.

Access and Facilities Charges

Per Day	\$2.6680
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Demand Charges

On-Peak Billing Demand, Per kW, Per Day	\$0.6177
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.4015

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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Optional Service Charges

Totalization Service Charge	Sheet No. 33
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Non-Demand Summer Option (ETLO)

Upon notice and through a separate contract, Customers may elect the Non-Demand Summer Option. This option is offered only based on an annual contract. Service is automatically renewed for additional 12-month contract periods unless Customer provides advance written notice to Utilities no later than 30 days prior to the beginning of the contract period that the Customer elects not to renew this option for the upcoming contract year.

Customers electing this option must consume seventy five percent (75%) or more of their 12 billing periods kilowatt-hours (kWh) during the Summer period (May through October).

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM – ETL, ETLK, ETLO, ETLW

RATE OPTIONS – cont'd

The billing statements are the sum of:

Supply Charge

Summer (May through October) - Per kWh..... \$0.1509
Winter (November through April) - Per kWh..... \$0.0711

Access and Facilities Charges

Per Day\$11.2896

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

Non-Demand Winter Option (ETLW)

Upon notice and through a separate contract, Customers may elect the Non-Demand Winter Option. This option is offered only based on an annual contract. Service is automatically renewed for additional 12-month contract periods unless Customer provides advance written notice to Utilities no later than 30 days prior to the beginning of the contract period that the Customer elects not to renew this option for the upcoming contract year.

Customers electing this option must consume seventy five percent (75%) or more of their annual calendar year kilowatt-hours (kWh) during the Winter period (November through April).

The billing statements are the sum of:

Supply Charge

Summer (May through October) - Per kWh..... \$0.0708
Winter (November through April) - Per kWh..... \$0.1507

Access and Facilities Charges

Per Day\$11.2896

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM - E8T, E8TK

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Standard Option (E8T)

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service

On-Peak - Per kWh.....	\$0.0473
Off-Peak - Per kWh.....	\$0.0215

Access and Facilities Charges

Per Day	\$20.0236
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Demand Charges – Primary Service

On-Peak Billing Demand, Per kW, Per Day	\$0.6793
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.4029

Demand Charges – Secondary Service

On-Peak Billing Demand, Per kW, Per Day	\$0.6911
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.4147

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM - E8T – E8TK

RATE OPTIONS - cont'd

Access and Facilities Charge

Per Day\$20.0236

Demand Charge – Primary Service

On-Peak Billing Demand, Per kW, Per Day\$0.6793

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4029

Demand Charge – Secondary Service

On-Peak Billing Demand, Per kW, Per Day\$0.6911

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4147

Electric Cost Adjustment Charge (ECA)

Per kWh.....Sheet No. 31

Electric Capacity Charge

Per kWh.....Sheet No. 31.1

Optional Service Charges

Totalization Service ChargeSheet No. 33

DETERMINATION

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater:

A. The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM - E8S, E8SK

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Standard Option (E8S)

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service

On-Peak - Per kWh.....	\$0.0512
Off-Peak - Per kWh.....	\$0.0215

Access and Facilities Charges

Per Day	\$32.7855
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Demand Charges - Primary

On-Peak Billing Demand, Per kW, Per Day	\$0.5603
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3315

Demand Charges - Secondary

On-Peak Billing Demand, Per kW, Per Day	\$0.5721
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3433

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM - E8S, E8SK

RATE OPTIONS – cont’d

Kilowatcher Option (E8SK)

Upon notice and through a separate contract, Customers receiving service under the Time-of-Day Service, 4,000 kW Minimum rate schedule may elect to receive service under the Kilowatcher option. This option is offered based on an annual contract. Service under this option is automatically renewed for additional 12-month contract periods unless the Customer provides advance written notice to Utilities no later than thirty (30) days prior to the beginning of the contract period that the Customer elects not to renew this option for the upcoming contract year.

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service

Super-Peak - Per kWh	\$0.1740
On-Peak - Per kWh.....	\$0.0435
Off-Peak - Per kWh.....	\$0.0215

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencement of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. During a contract year, the cumulative number of Super-Peak hours will not exceed 100.

Access and Facilities Charges

Per Day	\$32.7855
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Demand Charge – Primary

On-Peak Billing Demand, Per kW, Per Day	\$0.5603
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3315

Demand Charges – Secondary

On-Peak Billing Demand, Per kW, Per Day	\$0.5721
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3433

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31.1
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Optional Service Charges

Totalization Service Charge	Sheet No. 33
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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT - ELG

AVAILABILITY

Service under this rate schedule is available by contract in Utilities’ electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

In addition to the charges listed below, Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service	
Per kWh.....	\$0.0235
Access and Facilities Charge	
Per Day	\$5.8992
Demand Charge – Primary	
Billing Demand, Per kW, Per Day	\$0.5574
Demand Charge – Secondary	
Billing Demand, Per kW, Per Day	\$0.5692
Electric Cost Adjustment Charge (ECA)	
Per kWh.....	Sheet No. 31
Electric Capacity Charge	
Per kWh.....	Sheet No. 31.1

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – TRAFFIC SIGNALS – E2T

AVAILABILITY

Available by contract in Utilities’ electric service territory for traffic signal lighting purposes.

RATE

The billing statements are the sum of:

Supply Charges	
Per kWh.....	\$0.0269
 Access and Facilities Charges	
Per Day	\$0.3906
Per kWh.....	\$0.0722
 Electric Cost Adjustment Charge (ECA)	
Per kWh	Sheet No. 31
 Electric Capacity Charge	
Per kWh.....	Sheet No. 31.1

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations and *Line Extension & Service Standards* for Electric and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – STREET LIGHTING - E7SL

AVAILABILITY

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

RATE OPTIONS

	Installation Paid - Utilities Maint. - Utilities	Installation Paid - Other Maint. - Utilities	Installation Paid - Other Maint. - Other
All Rates per Month, per Pole	SL-1	SL-2	SL-3
<u>Mercury Vapor Lamps</u>			
<u>175 Watts</u>			
Wood and Fiberglass	\$19.32	\$10.26	\$3.94
Ornamental	\$27.94	\$14.61	\$3.89
Wallpack	\$12.25	\$6.68	\$3.96
<u>400 Watts</u>			
Wood and Fiberglass	\$23.99	\$14.75	\$8.24
Ornamental	\$40.83	\$23.25	\$8.17
<u>700 Watts</u>			
Wood and Fiberglass	\$30.62	\$20.93	\$13.97
Ornamental	\$48.59	\$30.01	\$13.90
<u>1000 Watts</u>			
Wood and Fiberglass	\$37.25	\$27.13	\$19.70
Ornamental	\$56.34	\$36.77	\$19.63

High Pressure Sodium

<u>70 Watts</u>			
Wood and Fiberglass	\$9.42	\$4.26	\$1.96
Wallpack	\$9.42	\$4.26	\$1.96
Decorative	\$29.07	\$14.19	\$1.88
<u>100 Watts</u>			
Wood and Fiberglass	\$16.10	\$7.92	\$2.51
Ornamental	\$26.78	\$13.33	\$2.46
Decorative	\$29.64	\$14.76	\$2.45
Decorative Double Fixture (2X Wattage)	\$42.66	\$22.29	\$4.31
<u>150 Watts</u>			
Wood and Fiberglass	\$19.21	\$9.97	\$3.46
Decorative	\$30.28	\$15.56	\$3.41
Decorative Double Fixture (2X Wattage)	\$43.95	\$23.88	\$6.23

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ELECTRIC RATE SCHEDULES
CONTRACT SERVICE – STREET LIGHTING - E7SL

250 Watts

Wood and Fiberglass	\$22.70	\$12.68	\$5.37
Ornamental	\$29.35	\$16.04	\$5.33
Double Fixture (2X Wattage)	\$41.39	\$24.49	\$10.09
Wallpack	\$14.11	\$8.34	\$5.40

400 Watts

Wood and Fiberglass	\$29.17	\$17.36	\$8.21
Ornamental	\$33.63	\$19.61	\$8.20
Double Fixture (2X Wattage)	\$50.38	\$31.87	\$15.81

INDUCTION

150 Watts

Wallpack	\$11.77	\$6.21	\$3.49
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LED

100 Watt Equivalent

Wood and Fiberglass	\$21.10	\$10.09	\$1.77
Decorative	\$33.31	\$16.61	\$2.44
Decorative Double Fixture (2X Wattage)	\$50.07	\$26.03	\$4.28
Ornamental	\$26.81	\$13.03	\$1.82
Double Fixture (2X Wattage)	\$41.21	\$20.93	\$3.06

150 Watt Equivalent

Wood and Fiberglass	\$22.29	\$10.76	\$1.90
Decorative	\$32.73	\$16.04	\$1.86
Decorative Double Fixture (2X Wattage)	\$48.92	\$24.88	\$3.13

250 Watt Equivalent

Wood and Fiberglass	\$24.85	\$12.67	\$3.14
Ornamental	\$32.93	\$16.76	\$3.11
Double Fixture (2X Wattage)	\$48.55	\$25.92	\$5.63

400 Watt Equivalent

Wood and Fiberglass	\$31.05	\$16.37	\$4.27
Ornamental	\$38.68	\$20.23	\$4.24
Double Fixture (2X Wattage)	\$60.47	\$33.09	\$7.89

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – ECD - ECDK

AVAILABILITY

Standard Contract Service is available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, the United States Air Force Academy, and the Cheyenne Mountain Air Force Station.

In addition to the standard Contract Service to the listed military installations, the following two services are available by contract to the United States of America at the United States Air Force Academy for service within the geographic confines of the United States Air Force Academy:

- (a) Electric and Facilities Contract Service – USAFA, consisting of high-voltage electric and facilities service provided within the geographic confines of the United States Air Force Academy.
- (b) On-site, Direct-service Solar Contract Service – USAFA, consisting of solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

RATE OPTIONS

Standard Option (ECD)

The billing statements are the sum of:

Supply Charge

On-Peak - Per kWh.....	\$0.0460
Off-Peak - Per kWh.....	\$0.0209

Access and Facilities Charges

Per Day	\$35.7108
Per Meter Per Day	\$0.4346

Demand Charges – Primary

On-Peak Billing Demand, Per kW, Per Day	\$0.5295
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.2859

Demand Charges – Secondary

On-Peak Billing Demand, Per kW, Per Day	\$0.5413
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.2977

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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ELECTRIC RATE SCHEDULES
CONTRACT SERVICE – ECD - ECDK

RATE OPTIONS – cont’d

Kilowatcher Option (ECDK)

Upon notice and through a separate contract, Customers receiving service under the Contract Service rate schedule may elect to receive service under the Kilowatcher option. This option is offered based on an annual contract. Service under this option is automatically renewed for additional 12-month contract periods unless the Customer provides advance written notice to Utilities no later than thirty (30) days prior to the beginning of the contract period that the Customer elects not to renew this option for the upcoming contract year.

The billing statements are the sum of:

Supply Charge

Super-Peak – Per kWh	\$0.1608
On-Peak - Per kWh.....	\$0.0402
Off-Peak - Per kWh.....	\$0.0209

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencements of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. During a contract year, the cumulative number of Super-Peak hours will not exceed 100.

Access and Facilities Charges

Per Day	\$35.7108
Per Meter Per Day	\$0.4346

Demand Charges – Primary

On-Peak Billing Demand, Per kW, Per Day	\$0.5295
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.2859

Demand Charges – Secondary

On-Peak Billing Demand, Per kW, Per Day	\$0.5413
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.2977

Electric Cost Adjustment Charge (ECA)

Per kWh.....	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31.1
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Approval Date: December 9, 2014
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ELECTRIC RATE SCHEDULES
CONTRACT SERVICE – ECD - ECDK

WOODY BIOMASS OPTION PILOT PROGRAM (ECDWB)

For the period commencing January 1, 2014, and concluding June 30, 2016, Utilities shall implement the Woody Biomass Option Pilot Program (“Biomass Option”). The Biomass Option shall be available by contract to the Fort Carson Military Installation to supplement existing contracted service.

Utilities is implementing the testing of woody biomass for energy production. The Biomass Option is a portion of that testing designed to determine:

- (a) whether or not woody biomass could be a long term-sustainable solution as a renewable energy source produced with a hammer design pulverizer unit such as Martin Drake Unit Five;
- (b) the cost effectiveness of woody biomass as a renewable fuel source; and
- (c) the feasibility of providing woody biomass produced renewable electricity to a large scale Customer.

During the term of the Biomass Option, Utilities may stop the burning of woody biomass as fuel, temporarily or permanently, for any reason, including but not limited to, Utilities’ determination that the use of woody biomass is detrimental to the operation, maintenance, and/or cost efficiency of Utilities’ electric generation infrastructure and/or systems.

In the event Utilities ceases to use woody biomass the contracted Customer shall not be subject to the Biomass Option and will continue to receive energy from Utilities in accordance with Customer’s then current contracted rate schedule(s). The provisions of the Biomass Option shall automatically resume if Utilities restarts use of woody biomass during the term of the Biomass Option. No stoppage shall extend the term of the Biomass Option. Utilities will provide the contracted Customer with all the environmental attributes of the energy purchased by the contracted Customer through the Biomass Option. Utilities produced documentation will be provided upon request.

By contract, the Fort Carson Military Installation may purchase 912,500 kWh per month under the Biomass Option. In the event that Utilities produces less than 912,500 kWh through the use of woody biomass in a given month, the Customer will be allocated and charged for only the energy that is produced. Utilities does not guarantee or warrant that any energy will be available under the Biomass Option.

Biomass Option energy will be billed at the charge listed below:

Energy Charge

Per kWh.....\$0.0454

The above-listed charge per kWh will be adjusted downward by the \$/kWh positive Electric Cost Adjustment (ECA) contained on Sheet No. 31, if the ECA is a positive number. No adjustment will be made if the ECA is equal or less than zero. Any ECA adjustment will not result in a value less than zero for the supply charge.

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ELECTRIC RATE SCHEDULES
ELECTRIC CAPACITY CHARGE - ECC

The 2012 Revenue Requirement for capacity payments to Western Area Power Authority (WAPA) is supported by the rates below:

<u>Rate Class</u>	<u>Per kWh</u>
Residential General	\$0.0015
Residential Time-of-Day (ETR, ETR-AP)	\$0.0019
Small Commercial	\$0.0015
Commercial General	\$0.0012
Commercial TOD General	\$0.0012
Industrial TOD 1000 kWh/Day Min.....	\$0.0015
Industrial Transmission Voltage – TOD.....	\$0.0016
Industrial TOD 500 kW Min	\$0.0010
Industrial TOD 4000 kW Min.....	\$0.0010
Large Power and Light	\$0.0008
Traffic Signals.....	\$0.0008
Street Lighting	\$0.0008
Contract Service – DOD	\$0.0010

These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Totalization Service is available by contract to non-residential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 1,000 kWh per day. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels. In addition to the appropriate rate schedule charges, Customers selecting Totalization Service will pay the following:

For Each Meter Totalized

Per meter, Per day\$8.00

All other terms of the appropriate rate schedule will apply.

In addition to the charges listed above, Customers who select this service will be required to provide a suitable location for the totalization equipment and pay for all necessary wiring and equipment including the installation costs and any additional billing costs.

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ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

TERMS AND CONDITIONS

(A) Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.

(B) The Customer must meet and maintain the following criteria:

1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
2. Totalized meters must be in the name of the same legal entity.
3. Meters must be at the same service voltage to be aggregated.
4. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.

(C) Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric, and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

ENHANCED POWER SERVICE

AVAILABILITY

Available by contract in Utilities’ electric service territory for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard industrial service.

The charges for this optional service, which are in addition to the Customer’s standard charges under the applicable Industrial Service Electric Rate Schedule, include:

Reserved Capacity Charge

The greater of On-Peak or Off-Peak Billing Demand or projected peak demand Per kW, Per Day \$0.0352

The Customer will provide projected peak demand (in kW) for every year of the term of the contract. If the projected peak demand has not been provided, either in the contract or in other writing accepted by Utilities, the last projected peak demand will be used for the remaining period of Enhanced Power Service delivery.

Operations & Maintenance Charge

See *Line Extension & Service Standards* for Electric for Operations and Maintenance Charge calculation.

RULES AND REGULATIONS

Enhanced Power Service will be provided in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards* for Electric, *Electric Distribution Construction Standards* and the conditions of any associated contract.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under any residential electric rate schedule and also available to any Customer that is an Educational Institution, as defined below, that takes service under any electric rate schedule, other than electric primary service. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. **The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.**

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- 1) Each Community Solar Garden Facility must be owned by a separate legal entity.
- 2) A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- 3) No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

A Community Solar Garden Facility must have not less than 10 Customer Solar Garden Interests, (each of the minimum 10 interests shall be owned by separate Utilities Customers or shall be applied to separate single Premises), and each such Customer Solar Garden Interest shall be sized: 1) to represent at least one four-tenths (.4) of a kilowatt AC of the Community Solar Garden Facility's electric generating capacity, and 2) to supply no more than one hundred twenty

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE – cont'd

A bill credit in excess of the bill rendered for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any bill credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

RATE

The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule shall be 9.98 cents (\$0.0998). This rate may be revised from time-to-time as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

This is a Pilot Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into the Utilities Electric System, administering this Pilot Program, or providing standby or firming capacity to the Customer and the Customer's Premises. Such costs may be included within future revisions to this rate schedule as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

**COMMUNITY SOLAR GARDEN PILOT PROGRAM CAPACITY SUNSET
Total program capacity must be interconnected by June 30, 2015.**

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards for Electric Service*, the City Code of the City of Colorado Springs, the Colorado Revised Statutes, and the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (“Program”) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities’ electric rate schedules with the following exceptions: Contract Service-Traffic Signals-E2T, Contract Service-Street Lighting- E7SL, Contract Service-Wheeling-ECW, Electric Cost Adjustment- ECA, Electric Capacity Charge-ECC, Totalization Service, Small Power Producers & Cogeneration Service, Enhanced Power Service, Renewable Energy Net Metering, Renewable Energy Certificates- REC, and CSG Bill Credit-Pilot Program. All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (“Customer Solar Garden Interest”). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer’s risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to the Utilities portfolio of Distributed Generation resources.

REQUEST FOR PROPOSAL PROCESS

- 1) A Request for Proposal (“RFP”) selection process will be used to select the Community Solar Garden developer(s) that will be allocated capacity and will build Community Solar

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

UNSUBSCRIBED POWER

The Community Solar Garden Facility is responsible for balancing its electric generation input into the Utilities Electric System to comply with this Tariff. Any electric generating output of the Community Solar Garden Facility that is a) received into the Utilities' Electric System, and b) not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall be purchased by Utilities for a period of one calendar year from the date the Community Solar Garden Facility is interconnected. At the end of one year, the purchase of unsubscribed power will be solely determined by Utilities. Utilities shall not be obligated to purchase unsubscribed power from a Community Solar Garden Facility after expiration of the one year period described herein.

At the date of interconnection of a Community Solar Garden Facility, Utilities and the Solar Garden Facility will determine the amount of capacity (kW AC) that remains unsubscribed. Utilities will purchase the energy (kWh AC) produced by the agreed amount of unsubscribed capacity for one calendar year from the interconnection date subject to the following:

- 1) As the remaining capacity is subscribed, the energy purchased by Utilities will be reduced by an equivalent amount.
- 2) If, at any time, previously subscribed capacity becomes unsubscribed, the energy produced by that capacity will not be purchased by Utilities.

UNSUBSCRIBED POWER PURCHASE RATE

The purchase rate for unsubscribed power from qualifying Facilities will be Utilities' average monthly purchase power cost during the previous calendar year as per the Utilities recorded monthly purchase power costs. For unsubscribed power not purchased by Utilities as described above, in consideration of Utilities accepting into the Utilities Electric System the unsubscribed generation and adjusting the Utilities Electric System operations to accept such unsubscribed electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost, any such unsubscribed electric generation and all Renewable Energy Credits.

CUSTOMER CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities)

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ELECTRIC RATE SCHEDULES
COMMUNITY SOLAR GARDEN PROGRAM

RATE – cont’d

found in the Utilities Rate Credit table contained herein. The Customer Credit Rate for each applicable customer rate class will be calculated using the following formula:

$$\text{(Non-fuel)} + \text{(Fuel and Purchased Power)} + \text{(Capacity)} + \text{(ECA)}$$

Utilities Rate Credit Table

Customer Rate Class	Customer Credit Rate per Kilowatt-hour
Residential/Small Commercial (E1R, E1C)	\$0.0613
Residential Time of Day Option (ETR)	\$0.0707
Commercial General (E2C)	\$0.0542
Commercial General TOD (ETC)	\$0.0545
Industrial TOD Transmission Voltage (ETX)	\$0.0635
Industrial TOD 1000 kWh Min (ETL)	\$0.0618
Industrial TOD 500 kW Min (E8T)	\$0.0506
Industrial TOD 4000 kW Min (E8S)	\$0.0493
Large Light and Power (ELG)	\$0.0464
Military (ECD)	\$0.0510

This Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into the Utilities Electric System, administering this Program, or providing standby or firming capacity to the Customer and the Customer’s Premises.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Electric Service*, the City Code of the City of Colorado Springs, the Colorado Revised Statutes, and the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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