

Colorado Springs Utilities
Electric Cost Adjustment (ECA)

SCHEDULE 1
ECA EFFECTIVE 2/1/2016

Line No.	Description	Forecast Calculation Period Feb-Jul 2016
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 52,235,374 ^(1a)
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 07/31/2016	70,535
4	Less Forecasted Over/(Under) Recovery as of 01/31/2016	14,673,039
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ (14,602,504) ^(1b)</u>
6	Total Cost (Line 1+Line 5)	<u>\$ 37,632,869</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	2,230,831,536 ^(1c)
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8)	<u>\$ 0.0169</u> ⁽²⁾

Notes:

- ⁽¹⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 5, Sixteenth Revised Sheet No. 31
- ^{a)} Forecasted cost of generation fuel, purchased power, and related costs
- ^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period
- ^{c)} Forecasted sales subject to the ECA
- ⁽²⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines