

RESOLUTION NO. _____

**A RESOLUTION SETTING THE ELECTRIC COST ADJUSTMENT
EFFECTIVE MAY 1, 2019**

WHEREAS, the Colorado Springs Utilities' Electric Rate Schedules allow Electric Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0245 per kWh should be adjusted to \$0.0209 per kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, the current Industrial Service – Large Power and Light (ELG) Supply Credit is calculated to be 16.3% of the proposed standard Electric Cost Adjustment rate; and

WHEREAS, the proposed Electric Cost Adjustment rates shall be effective May 1, 2019.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective May 1, 2019

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
Fourth Revised Sheet No. 2.9	Rate Table	Third Revised Sheet No. 2.9

Section 2. The Electric Cost Adjustment rates and the effective dates shall be posted on Colorado Springs Utilities' CSU.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective May 1, 2019 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 23rd day of April, 2019.

Council President

ATTEST:

Sarah Johnson, City Clerk



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0209	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0618	
Off-Peak, per kWh	\$0.0148	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0406	
Off-Peak, per kWh	\$0.0154	
Industrial Service – Large Power and Light (ELG) Supply Credit		
Supply Credit – Primary and Secondary Service, 16.3% of Standard ECA, per kWh	\$(0.0034)	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R)	\$0.0047	
Residential Time-of-Day Option (ETR)	\$0.0059	
Commercial Service – Small (E1C)	\$0.0047	
Commercial Service – General (E2C)	\$0.0044	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0028	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0041	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0034	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0029	
Industrial Service – Large Power and Light (ELG)	\$0.0027	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0039	
Contract Service – Military (ECD)	\$0.0035	
Contract Service – Traffic Signals (E2T)	\$0.0024	
Contract Service – Street Lighting (E7SL)	\$0.0024	

Approval Date: April 23, 2019
 Effective Date: May 1, 2019
 Resolution No. _____



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0. 0245 ⁰²⁰⁹	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0. 0654 ⁰⁶¹⁸	
Off-Peak, per kWh	\$0. 0184 ⁰¹⁴⁸	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0. 0442 ⁰⁴⁰⁶	
Off-Peak, per kWh	\$0. 0190 ⁰¹⁵⁴	
Industrial Service – Large Power and Light (ELG) Supply Credit		
Supply Credit – Primary and Secondary Service, 13.9 ^{16.3} % of Standard ECA, per kWh	\$(0.0034)	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R)	\$0.0047	
Residential Time-of-Day Option (ETR)	\$0.0059	
Commercial Service – Small (E1C)	\$0.0047	
Commercial Service – General (E2C)	\$0.0044	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0028	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0041	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0034	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0029	
Industrial Service – Large Power and Light (ELG)	\$0.0027	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0039	
Contract Service – Military (ECD)	\$0.0035	
Contract Service – Traffic Signals (E2T)	\$0.0024	
Contract Service – Street Lighting (E7SL)	\$0.0024	

Approval Date: ~~January 22, 2019~~^{April 23, 2019}
 Effective Date: ~~February 1, 2019~~^{May 1, 2019}
 Resolution No. _____

**Colorado Springs Utilities
Electric Cost Adjustment (ECA)**

**SCHEDULE 1
ECA EFFECTIVE 05/01/2019**

Line No.	Description	Forecast Calculation Period May 19 - Jul 19
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 23,825,801 ^{(1)(2a)}
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 07/31/19	\$ (729,868)
4	Less Forecasted Over/(Under) Recovery as of 04/30/19	(1,605,400)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ 875,532</u> ^(2b)
6	Total Cost (Line 1+Line 5)	<u>\$ 24,701,333</u>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	<u>1,181,881,979</u> ^(2c)
9	<u>Equals:</u>	
10	ECA Rate per kWh (Line 6 / Line 8)	<u>\$ 0.0209</u> ⁽³⁾

Notes:

⁽¹⁾ Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credits

⁽²⁾ Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Fourth Revised Sheet No. 2.9)

^{a)} Forecasted cost of generation fuel, purchased power, and related costs

^{b)} Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

^{c)} Forecasted sales subject to the ECA

⁽³⁾ Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines