

RESOLUTION NO. \_\_\_\_\_

**A RESOLUTION SETTING THE ELECTRIC COST ADJUSTMENT  
EFFECTIVE NOVEMBER 1, 2018**

WHEREAS, the Colorado Springs Utilities' Electric Rate Schedules allow Electric Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0201 per kWh should be adjusted to \$0.0223 per kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, the current Industrial Service – Large Power and Light (ELG) Supply Credit is calculated to be 15.3% of the proposed standard Electric Cost Adjustment rate and is not changed through this Resolution but is relocated within the Rate Table for clarification purposes; and

WHEREAS, the proposed Electric Cost Adjustment rates shall be effective November 1, 2018.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective November 1, 2018

City Council Vol. No. 6 Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 2.4	Rate Table	Original Sheet No. 2.4
Second Revised Sheet No. 2.9	Rate Table	First Revised Sheet No. 2.9
First Revised Sheet No. 2.10	Rate Table	Original Sheet No. 2.10

Section 2. The Electric Cost Adjustment rates and the effective dates shall be posted on Colorado Springs Utilities' CSU.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective November 1, 2018 and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 23<sup>rd</sup> day of October, 2018.

\_\_\_\_\_  
Council President

ATTEST:

\_\_\_\_\_  
Sarah Johnson, City Clerk



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Large Power and Light (ELG)</b>		<b>Sheet No. 10</b>
Access and Facilities Charge, per day	\$6.3800	
Demand Charge Primary, per kW, per day	\$0.6038	
Demand Charge Secondary, per kW, per day	\$0.6156	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Supply Credit – Primary and Secondary Service, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
<b>Industrial Service – Time-of-Day Transmission Voltage (ETX)</b>		<b>Sheet No. 11</b>
Access and Facilities Charge, per day	\$42.7178	
Demand Charge:		
On-Peak, per kW, per day	\$0.7874	
Off-Peak, per kW, per day	\$0.4331	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

Approval Date: October 23, 2018  
 Effective Date: November 1, 2018  
 Resolution No. \_\_\_\_\_



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Cost Adjustment (ECA)</b>		<b>Sheet No. 16</b>
<b>Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)</b>	\$0.0223	
<b>Time-of-Day ECA (ETR)</b>		
On-Peak, per kWh	\$0.0632	
Off-Peak, per kWh	\$0.0162	
<b>Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)</b>		
On-Peak, per kWh	\$0.0420	
Off-Peak, per kWh	\$0.0168	
<b>Industrial Service – Large Power and Light (ELG) Supply Credit</b>		
Supply Credit – Primary and Secondary Service, 15.3% of Standard ECA, per kWh	\$(0.0034)	
<b>Electric Capacity Charge (ECC)</b>		<b>Sheet No. 17</b>
Residential Service (E1R)	\$0.0047	
Residential Time-of-Day Option (ETR)	\$0.0059	
Commercial Service – Small (E1C)	\$0.0047	
Commercial Service – General (E2C)	\$0.0044	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0028	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0041	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0034	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0029	
Industrial Service – Large Power and Light (ELG)	\$0.0027	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0039	
Contract Service – Military (ECD)	\$0.0035	
Contract Service – Traffic Signals (E2T)	\$0.0024	
Contract Service – Street Lighting (E7SL)	\$0.0024	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Totalization Service</b>		<b>Sheet No. 18</b>
For each meter totalized, per meter, per day	\$8.0000	
<b>Enhanced Power Service</b>		<b>Sheet No. 19</b>
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0265	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
<b>Renewable Energy Net Metering</b>		<b>Sheet No. 20</b>
On-Peak, per kWh	\$0.0471	
Off-Peak, per kWh	\$0.0175	
<b>Small Power Producers and Cogeneration Service</b>		<b>Sheet No. 21</b>
On-Peak, per kWh	\$0.0471	
Off-Peak, per kWh	\$0.0175	

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

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Access and Facilities Charge, per day	\$6.3800	
Demand Charge Primary, per kW, per day	\$0.6038	
Demand Charge Secondary, per kW, per day	\$0.6156	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Supply Credit – Primary and Secondary Service, per kWh	<del>(\$0.0034)</del> Sheet No. 2.9	
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<b>Industrial Service – Time-of-Day Transmission Voltage (ETX)</b>		<b>Sheet No. 11</b>
Access and Facilities Charge, per day	\$42.7178	
Demand Charge:		
On-Peak, per kW, per day	\$0.7874	
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Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

Approval Date: ~~June 12, 2018~~ October 23, 2018  
 Effective Date: ~~July 1, 2018~~ November 1, 2018  
 Resolution No. ~~60-18~~ \_\_\_\_\_



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Cost Adjustment (ECA)</b>		<b>Sheet No. 16</b>
<b>Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)</b>	<del>\$0.0201</del> <u>\$0.0223</u>	
<b>Time-of-Day ECA (ETR)</b>		
On-Peak, per kWh	<del>\$0.0610</del> <u>\$0.0632</u>	
Off-Peak, per kWh	<del>\$0.0140</del> <u>\$0.0162</u>	
<b>Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)</b>		
On-Peak, per kWh	<del>\$0.0398</del> <u>\$0.0420</u>	
Off-Peak, per kWh	<del>\$0.0146</del> <u>\$0.0168</u>	
<b><u>Industrial Service – Large Power and Light (ELG) Supply Credit</u></b>		
<u>Supply Credit – Primary and Secondary Service, 15.3% of Standard ECA, per kWh</u>	<u>\$(0.0034)</u>	
<b>Electric Capacity Charge (ECC)</b>		<b>Sheet No. 17</b>
Residential Service (E1R)	\$0.0047	
Residential Time-of-Day Option (ETR)	\$0.0059	
Commercial Service – Small (E1C)	\$0.0047	
Commercial Service – General (E2C)	\$0.0044	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0028	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0041	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0034	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0029	
Industrial Service – Large Power and Light (ELG)	\$0.0027	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0039	
Contract Service – Military (ECD)	\$0.0035	
Contract Service – Traffic Signals (E2T)	\$0.0024	

Approval Date: July 24, 2018~~October 23, 2018~~

Effective Date: August 1, 2018~~November 1, 2018~~

Resolution No. 81-18



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Contract Service – Street Lighting (E7SL)	\$0.0024	
<del>Totalization Service</del>		<del>Sheet No. 18</del>
<del>For each meter totalized, per meter, per day</del>	<del>\$8.0000</del>	

Approval Date: ~~July 24, 2018~~ October 23, 2018  
 Effective Date: ~~August 1, 2018~~ November 1, 2018  
 Resolution No. ~~81-18~~ \_\_\_\_\_



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b><u>Totalization Service</u></b>		<b><u>Sheet No. 18</u></b>
<u>For each meter totalized, per meter, per day</u>	<u>\$8.0000</u>	
<b>Enhanced Power Service</b>		<b>Sheet No. 19</b>
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0265	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
<b>Renewable Energy Net Metering</b>		<b>Sheet No. 20</b>
On-Peak, per kWh	\$0.0471	
Off-Peak, per kWh	\$0.0175	
<b>Small Power Producers and Cogeneration Service</b>		<b>Sheet No. 21</b>
On-Peak, per kWh	\$0.0471	
Off-Peak, per kWh	\$0.0175	

Approval Date: ~~June 12, 2018~~ October 23, 2018  
 Effective Date: ~~July 1, 2018~~ November 1, 2018  
 Resolution No. ~~60-18~~



**Colorado Springs Utilities  
Electric Cost Adjustment (ECA)**

**SCHEDULE 1  
ECA EFFECTIVE 11/01/2018**

<b>Line No.</b>	<b>Description</b>	<b>Forecast Calculation Period Nov 18 - Jan 19</b>
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
1	Forecasted Generation Fuel and Purchased Power Cost	\$ 25,733,942 <sup>(1)(2a)</sup>
2	<u>Plus:</u>	
3	Forecasted Over/(Under) Recovery as of 01/31/19	\$ (1,621,628)
4	Less: Forecasted Over/(Under) Recovery as of 10/31/18	(2,255,365)
5	Cumulative Over/(Under) Recovery (Line 3 - Line 4)	<u>\$ 633,737</u> <sup>(2b)</sup>
6	<b>Total Cost</b> (Line 1+Line 5)	<u><b>\$ 26,367,679</b></u>
7	<u>Divided by:</u>	
8	Forecasted Sales Subject to the ECA (kWh)	<u>1,182,407,183</u> <sup>(2c)</sup>
9	<u>Equals:</u>	
10	<b>ECA Rate per kWh</b> (Line 6 / Line 8)	<u><b>\$ 0.0223</b></u> <sup>(3)</sup>

Notes:

<sup>(1)</sup> Includes credits for forecasted Off-System Sales and Industrial Service - Large Power and Light Supply Credits

<sup>(2)</sup> Tariff reference (Electric Rate Schedules, City Council Volume No. 6, Second Revised Sheet No. 2.9)

<sup>a)</sup> Forecasted cost of generation fuel, purchased power, and related costs

<sup>b)</sup> Forecasted collected balance at the end of recovery period less collected balance at beginning of recovery period

<sup>c)</sup> Forecasted sales subject to the ECA

<sup>(3)</sup> Time-of-day (TOD) ECA rates established in conformance with TOD objectives and rate design guidelines